



2025

Annual Report



A group of eleven Chevron employees, including ten men and one woman, are walking towards the camera in a large industrial facility. They are all wearing white hard hats with the Chevron logo, safety glasses, and dark blue work shirts with "AGBAMI" and "NOT ON MY WATCH" patches. The background is filled with complex industrial machinery, pipes, and structural elements, creating a sense of scale and industry.

**Who turns
human ingenuity
into progress?**

Our people do

As global energy demand grows, Chevron is delivering essential energy that powers economies and drives progress around the world. This year, we surpassed key milestones and achieved record production, advancing both energy security and the innovations that will define the future. Behind every breakthrough is the human ingenuity that moves our purpose forward.

Who makes that possible? Our people do.



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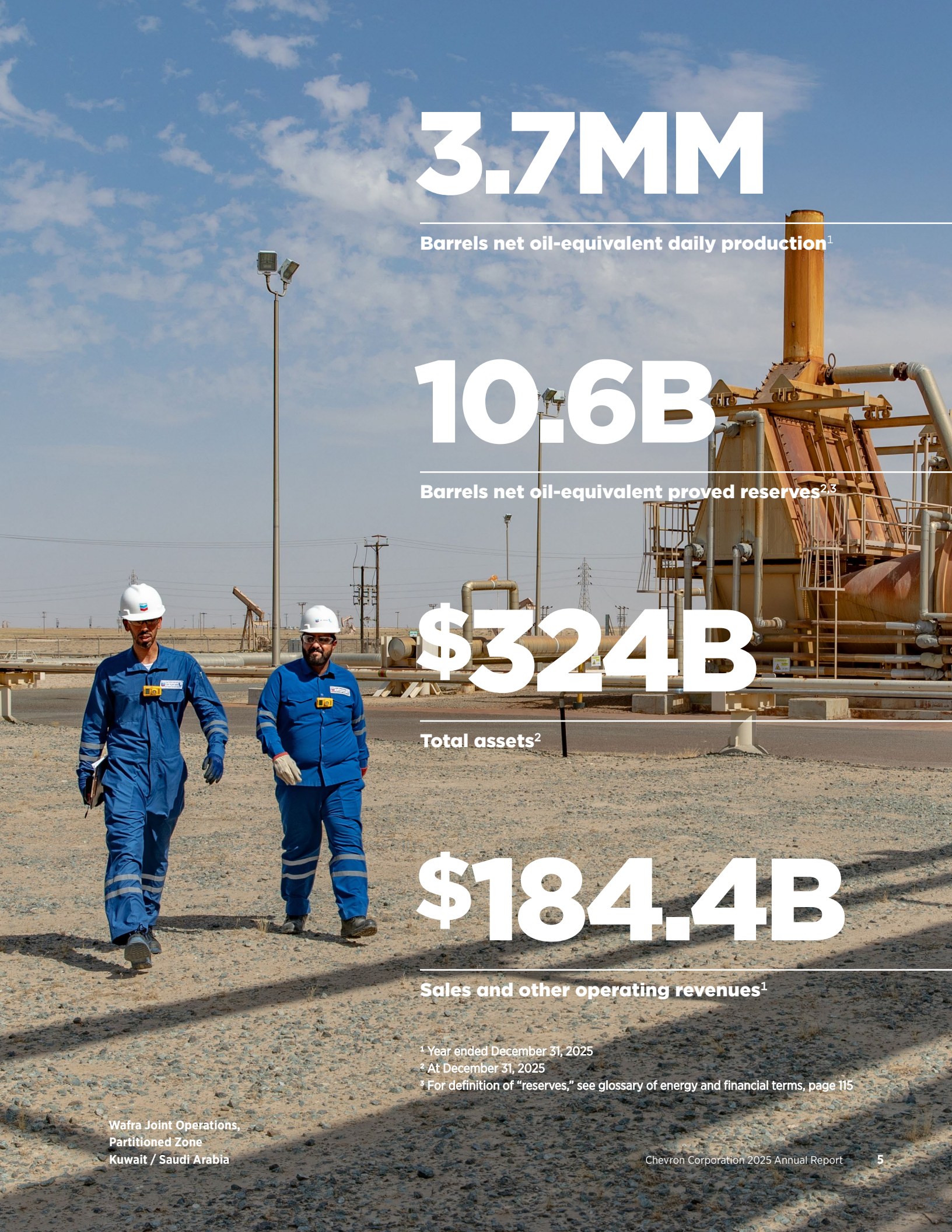
Chevron at a glance

Chevron is one of the world's leading integrated energy companies. We believe affordable, reliable and ever-cleaner energy is essential to enabling human progress.

Chevron's integrated business spans a premier upstream portfolio, a resilient downstream and chemicals business and a pragmatic lower carbon portfolio. In upstream, we develop and produce oil and natural gas from some of the world's most prolific basins with an emphasis on capital discipline and reliable, long-term performance. Our downstream and chemicals operations convert crude and natural gas into the fuels, lubricants, and petrochemical products that power global economies. We have a focused set of new energy businesses and opportunities, where our capabilities and partnerships position us to compete and scale.

Our success is driven by a dedicated, diverse and highly skilled global workforce united by *The Chevron Way*, our enduring statement of culture, and our focus on delivering industry-leading results and superior stockholder value.

We focus on strong performance in health, safety and the environment. The protection of people, assets, communities and the environment is our highest priority.



3.7MM

Barrels net oil-equivalent daily production¹

10.6B

Barrels net oil-equivalent proved reserves^{2,3}

\$324B

Total assets²

\$184.4B

Sales and other operating revenues¹

¹ Year ended December 31, 2025

² At December 31, 2025

³ For definition of "reserves," see glossary of energy and financial terms, page 115



Our strategy

Chevron's strategy is to leverage our strengths to safely deliver lower carbon energy to a growing world. Our objective is to safely deliver higher returns, lower carbon and superior shareholder value in any business environment. We are leveraging our capabilities, assets, partnerships and customer relationships as we aim to grow our oil and gas business, lower the carbon intensity of operations and grow our new energies business.

Shale and tight portfolio spotlight: The Permian Basin

For more than a century, Chevron has been a trusted partner in the Permian Basin – America's most prolific oil field and a cornerstone of U.S. energy security. **2025 marks the centennial anniversary of Chevron's operations in the Permian**, a legacy built on scale, efficiency and innovation.

This year, Chevron achieved a historic milestone. **Production in the Permian Basin averaged 1 million barrels of oil-equivalent per day (BOED)**, a target introduced more than five years ago and delivered on schedule.

Our position is unmatched – Chevron has a revenue interest in one of every five Permian wells, giving us visibility into operations and data across the basin. Legacy mineral rights, joint ventures and operated assets across our more than 2-million-acre footprint make Chevron's position uniquely valuable.

Chevron's Permian strategy has shifted from rapid growth to disciplined value delivery, with production now plateaued at more than 1 million BOED for the long term. This pivot prioritizes free cash flow generation while maintaining resilient, capital-efficient operations. Since 2020, Chevron has nearly doubled Permian production organically, driven by continuous technology and execution improvements – including advanced completion designs such as triple-frac development, surfactant deployment, inventory depth and the expanded use of digital and AI-enabled tools. At mid-cycle prices, the Permian is expected to generate approximately \$5 billion in annual free cash flow,* reinforcing Chevron's commitment to higher returns and lower carbon. As global demand for affordable, reliable energy grows, our shale and tight portfolio – anchored by the Permian – is expected to remain a critical engine of value creation for decades to come.



New Mexico, USA

Chevron's strategy is to leverage our strengths to safely deliver lower carbon energy to a growing world.

1MM

Barrels of oil-equivalent per day from our Permian assets achieved in 2025

>2MM

Net acres in the Permian with approximately 75% benefiting from low or no royalty payments

~\$5B

Permian's projected annual free cash flow* through 2030

To our stockholders

April 7, 2026

The link between energy and human progress has never been clearer. People around the globe desire a world of energy abundance and the rising prosperity and opportunity it creates.

This is evidenced by steady growth in energy consumption across all sources – with oil and gas demand at an all-time high and expected to set records this year, next year and beyond. The world needs what we provide, and Chevron has never been better positioned to deliver it.

Amid heightened geopolitical tensions and market volatility this year, we remain focused on our purpose: providing the affordable, reliable, ever-cleaner energy that enables human progress.

From completing the acquisition of Hess to achieving first oil at Tengizchevroil's (TCO) Future Growth Project, successfully growing Permian production to record levels, executing capital growth projects in the Gulf of America and completing a major organizational restructuring, 2025 was an outstanding year.

Delivering on our commitments

Our vision is to be the global energy company most admired for its people, partnership and performance. This begins with delivering on our long-standing financial priorities:

- **Grow the dividend consistently:** We reward stockholders first. In January 2026, we raised the

per-share dividend by 4% to \$1.78 per quarter, positioning the company for our 39th year of higher per-share dividend payout – a record of growth and consistency unmatched among our peers.

- **Invest capital efficiently:** Capital discipline is at our core, positioning us to translate higher free cash flow into consistent stockholder returns. Since 2021, our improvement in capital efficiency has outpaced peers and the S&P 500. We've reduced Capex by 40% over the past decade. And we continue to grow and diversify our portfolio through returns-focused projects in the U.S. and around the world.
- **Maintain a strong balance sheet:** Our balance sheet is an asset we use to mitigate risk and manage volatility. Chevron's debt-to-CFFO ratio is superior* to the S&P 500. Our unique combination of balance sheet strength, investment-grade credit rating and premium portfolio positions Chevron well for any price environment.
- **Repurchase shares steadily:** We are committed to repurchasing shares steadily through the cycle, as we have done in 18 of the past 22 years. In 2025, Chevron purchased \$12.1 billion of shares, representing nearly 5% of shares outstanding at year-end 2024. Additionally, the company acquired \$2.2 billion of Hess shares prior to the acquisition.

Our commitment to these financial priorities has enabled us to return over three times more cash to stockholders in 2025, compared to a decade prior.

The energy landscape

Global oil consumption reached 104 million barrels per day (MMBD) in 2025, and natural gas demand hit roughly 4,300 billion cubic meters (BCM) – both record highs.

Global energy investment rose to approximately \$3.3 trillion, also a record. Due simply to field decline, the International Energy Agency (IEA) projects over half a trillion dollars of annual investment will be required to close the oil supply gap, creating a strong case for continued investment in oil and gas development well into the future.

Executing our strategy

Our strategy is clear: Leverage our strengths to safely deliver lower-carbon energy to a growing world.

This starts with our world-class upstream portfolio, which comprises leading positions with the highest cash margins in some of the world's most prolific basins.

In 2025, we produced 3.7 million barrels of oil-equivalent per day (BOED), 12% higher than in 2024. This record output was driven by the successful integration of Hess, strong production in the Permian Basin, ramp-up to capacity at Tengizchevroil (TCO) from the Future Growth Project and project execution in the Gulf of America.

Our global shale portfolio has been streamlined into one organization to better scale technology and leverage supply chain advantages and best practices to enhance recovery and reduce cost.

The Permian is a key part of this portfolio, delivering peer-leading returns. In 2025, our Permian operations achieved one million BOED of production. We also operated plateaued levels of production in the Denver-Julesburg (DJ) and Bakken basins – at about 400,000 and 200,000 BOED respectively – and our liquids-rich position in Argentina offers attractive opportunities for future growth.

In the Gulf of America, strong project execution and successful integration with Hess increased production





Today, Chevron stands in the strongest position I've seen in my career, with a high-confidence outlook further into the future – and with lower execution risk – than ever before.”

to over 300,000 BOED. This included the start-up of Whale and Ballymore while bringing new wells online across Anchor, Stampede and other assets on time, and on budget. Following the Hess acquisition, Chevron is now the largest leaseholder in the Gulf of America.

In Kazakhstan, the Future Growth Project started in 2025 and ramped up to design capacity of more than one million BOED of gross production in less than 30 days. Through the Integrated Operations Control Center, TCO is optimizing production, driving higher uptime and greater efficiency.

The Hess acquisition marks an important milestone in Chevron's history and enhances our position as a global energy leader. Integration is largely complete, and we are on track to achieve \$1.5 billion of synergies. The merger brings a 30% ownership in the Guyana Stabroek Block, an attractive, long-lived growth asset with more than 11 billion barrels of oil-equivalent of discovered resource. We're proud to continue the work Hess began in Guyana – a world-class asset with among the industry's highest cash margins and lowest carbon intensities.

In our Downstream & Chemicals business, we have achieved the highest U.S. refinery throughput in 20 years, with fewer refineries, due to recent expansion projects and efficiency improvements. Our U.S. refining system delivers strong cash margins, and we're a top U.S. retail fuel provider with leading margin capture. CPChem is advancing construction

at feedstock-advantaged chemicals projects in the U.S. and Qatar, with start-ups expected in 2027.

Alongside portfolio enhancement, Chevron embarked on an operating model redesign and cultural transformation to improve efficiency, effectiveness and long-term competitiveness across the enterprise. We expect these changes to enhance execution, accelerate decision-making, strengthen portfolio management and improve outcomes that deliver industry-leading results.

Powering the AI future

In 2025, we announced efforts to help meet AI's growing need for reliable, large-scale power. Our significant natural gas position and capabilities in operating behind-the-meter power position us to fuel AI with American energy. We advanced work on our first power project for data centers, which is expected to be supplied with gas from the Permian Basin in West Texas.

We're also leveraging AI to create value for stockholders. Our focus is on enhancing shale performance, improving exploration outcomes and making work safer, faster and less costly.

One example is the development of an in-house generative AI platform, where massive amounts of subsurface data collected over nearly a century can be transformed into useful insights in just seconds, radically improving the speed and quality of exploration decision-making.



Mike Wirth on the bridge of a Chevron tanker docked at Pascagoula refinery, Mississippi

Advancing lower carbon solutions

We're reducing the carbon intensity of our operations while pragmatically investing in new energy solutions – focusing where our strengths meet customer needs to deliver competitive returns.

Renewable fuels are a proven solution that can lower the carbon intensity of transportation today. We completed our Geismar expansion this year, scaling flexible, integrated and feedstock-advantaged production, and further cementing our position as a U.S. leader in renewable fuels.

In 2025, hydrogen was produced and safely introduced into a storage cavern as part of the Advanced Clean Energy Storage project in Delta, Utah. Once fully operational, this site is expected to offer storage capacity 2–3 times greater than all U.S. grid-connected batteries today.

We secured approximately 135,000 net acres in the Smackover Formation in Texas and Arkansas to evaluate lithium development, with appraisal drilling expected next year.

And in carbon capture and storage, we're advancing projects on the U.S. Gulf Coast at our Bayou Bend joint venture and our Pascagoula refinery. In Australia, we operate one of the world's largest carbon capture and storage systems, sequestering over 12 million tonnes of CO₂ from our Gorgon LNG facility.

A future of performance

2025 was a year of significant change – and significant achievement – for everyone in our company. I'm grateful for the hard work, expertise and loyalty of our employees. Without their dedicated effort, our accomplishments this year would not have been possible.

As global dynamics continue to shape the energy landscape in 2026, our resilient strategy and the ingenuity of our people position us to deliver value to our stockholders in any environment.

Today, Chevron stands in the strongest position I've seen in my career, with a more confident outlook further into the future – and lower execution risk – than ever before.

On behalf of everyone at Chevron, I thank you for the trust you place in us. We're looking to the future with confidence and believe the best is yet to come.

Sincerely,

Michael K. Wirth
Chairman of the Board
and Chief Executive Officer

Director's perspective

D. James Umpleby III

**Inside the Board's role in strategy,
culture and long-term value**



How is the Board overseeing Chevron's strategy?

Chevron's goal is to deliver superior stockholder value in any business environment. The Board plays an active role in ensuring the company has the right strategy in place to achieve it.

Chevron has been a leader in energy for more than 145 years, navigating decades of industry cycles and technology evolution. The Board understands the macro environment and is accustomed to making multi-generational decisions throughout the commodity cycle, as Chevron adapts and responds to an increasingly dynamic geopolitical environment. Chevron stress-tests its strategic point of view across a range of scenarios, including varying levels of demand, shifting public policy environments and potential technology disruptions. The Board regularly hears from external experts to broaden our perspectives, surface ideas and constructively challenge our thinking. Our Public Policy and Sustainability Committee assesses emerging risks and trends and holds management accountable for effectively addressing the long-term strength and resilience of our asset portfolio.

The Board also oversees the company's capital allocation, risk management and portfolio flexibility.

Significant projects and acquisitions are discussed extensively at the Board level before any final investment decisions are made, to assess strategic fit and alignment with the company's long-term objectives. This process continues through construction and operational phases to ensure capital discipline and strong execution.

Chevron's strategy emphasizes achieving higher returns while advancing lower carbon solutions. What role does the Board play in balancing these priorities?

Chevron's strategy is rooted in advancing human progress through energy. Rising living standards, greater social and economic opportunity and longer, healthier lives depend on affordable, reliable, ever-cleaner energy. Chevron's objective of higher returns and lower carbon guides the Board as we evaluate the company's overall strategy and decisions.

We view Chevron's purpose and objective as complementary. Together, they reinforce our disciplined approach to cost reduction and capital allocation, the development of a world-class portfolio of energy assets, our pragmatic approach to new energies and our commitment to lowering the carbon intensity of our operations.



Our Board of Directors in front of a Chevron tanker, docked at Pascagoula refinery, Mississippi

How does the Board view which cultural and structural shifts at Chevron are most critical for long-term success?

Culture is a strategic asset for Chevron and essential to its long-term success. The Board monitors the company's efforts to preserve and strengthen its culture through field visits and regular discussions on a range of issues, including employee feedback, efforts to attract and develop a high-performing global workforce and acquisition integration. Given recent major acquisitions, maintaining culture is essential. The Board supports management's focus on blending strengths, while insisting that *The Chevron Way* values guide decisions, behavior and execution. Each acquisition is a chance to bring new ideas forward and to learn from proven practices that complement our culture and technical expertise.

The Board works to ensure capital discipline is embedded in the company's strategy and culture to deliver long-term value to stockholders without compromising safety and reliability. We pride ourselves on being an industry leader in this area. Chevron has consistently turned to innovation and technology – from advanced seismic imaging to cutting-edge AI – to lower operating costs and improve efficiency.

How does the Board engage in succession planning for key executive roles?

Succession planning is one of the Board's most important responsibilities. We regularly discuss management succession and engage external consultants to ensure we have the plans and processes in place to develop a robust leadership pipeline across all aspects of the business. These conversations focus on creating development experiences that deepen leadership skills, broaden exposure to critical parts of the business and prepare leaders for executive positions in the coming years. Board members meet frequently with promising candidates to evaluate suitability for next and future roles. Our goal is simple: build the leaders who will guide Chevron successfully for decades to come.

As for the Board itself, the Board Nominating and Governance Committee discusses Board succession at every meeting. The Committee engages in extensive vetting of Board candidates to ensure we have a balanced combination of perspectives, strategic experience and diversity always represented on the Board. "Single purpose" Directors are avoided in favor of candidates who have a proven track record of leading in dynamic environments and who bring a broad and deep set of skills to the Board. While Chevron has no term limits for Board members, the mandatory retirement age of 74 for non-employee Directors ensures we continuously refresh the Board and introduce new thinking into the Boardroom.

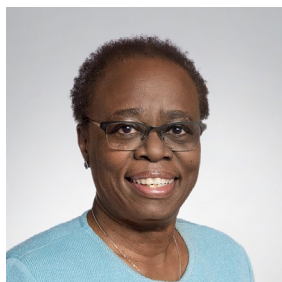
Board of directors

Our Board brings diverse experience and independent oversight to guide the company's long-term strategy and governance.



Michael K. (Mike) Wirth, 65

Chairman of the Board and Chief Executive Officer since February 2018. Prior to his current role, Wirth served as Vice Chairman of the Board in 2017 and Executive Vice President of Midstream & Development from 2016 to 2018. In that role, he was responsible for supply and trading, shipping, pipeline and power operating units, corporate strategy, business development and corporate affairs. Wirth was Executive Vice President of Downstream & Chemicals from 2006 to 2015. He served as President of Global Supply and Trading from 2003 to 2006. Wirth serves on the board of directors of the American Petroleum Institute and Catalyst; member of the National Petroleum Council, the Business Roundtable, the American Heart Association CEO Roundtable, The Business Council and the American Society of Corporate Executives. Wirth joined Chevron in 1982 as a design engineer. He earned a bachelor's degree in chemical engineering from the University of Colorado.



Wanda M. Austin, 71

Lead Director since 2022 and a Director since 2016. She holds an adjunct Research Professor appointment at the University of Southern California's Viterbi School's Department of Industrial and Systems Engineering. She is a retired President and Chief Executive Officer of The Aerospace Corporation, a leading architect for the United States' national security space programs. She is also a Director of Amgen Inc. and Apple Inc.^{2,3}



John B. Frank, 69

Director since 2017. He is Vice Chairman of Brookfield Oaktree Holdings, LLC (formerly Oaktree Capital Group, LLC), a global investment management company with expertise in credit strategies. He was previously the firm's Principal Executive Officer. He is also a Director of Daily Journal Corporation and Brookfield Oaktree Holdings, LLC, and its subsidiary, Oaktree Specialty Lending Corporation.¹



Enrique Hernandez, Jr., 70

Director since 2008. He is Executive Chairman of Inter-Con Security Systems, Inc., a global provider of security and facility support services to governments, utilities and industrial customers. He is also a Director of The Macerich Company.^{3,4}



John B. Hess, 72

Director since 2025. He was Chief Executive Officer of Hess Corporation, a major American energy company, until Chevron completed its acquisition on July 18, 2025, and previously served as Chairman of the Board from 1995 to 2013. He is also a Director of The Goldman Sachs Group, Inc.⁴



Marillyn A. Hewson, 72

Director since 2021. She was Executive Chairman, Chairman of the Board, President and Chief Executive Officer of Lockheed Martin Corporation, a security and aerospace company. She is also a Director of Johnson & Johnson.¹



Thomas W. Horton, 64

Director since 2026. He was a Partner at Global Infrastructure Partners, a leading independent global infrastructure fund manager, and the Former Chairman of the Board, President and Chief Executive Officer of American Airlines Group Inc., a major U.S. global airline. He is also a Director of General Electric Company (operating as GE Aerospace) and Walmart Inc.¹



Jon M. Huntsman Jr., 66

Director since 2020 and from 2014 to 2017, when he resigned to serve as the U.S. Ambassador to Russia. He is Vice Chairman and President, Strategic Growth, for Mastercard Incorporated. Previously, he served as Vice Chair of Policy at Ford Motor Company from 2021 to 2022, as U.S. Ambassador to China, and was Governor of Utah for two consecutive terms. He is also a Director of Ford Motor Company.^{3,4}



Charles W. Moorman, 74

Director since 2012. He is a retired Chairman of the Board, Chief Executive Officer and President of Norfolk Southern Corporation, a freight and transportation company. He served as a Senior Advisor to Amtrak from 2018 to 2023, having previously served as Amtrak's President and Chief Executive Officer. He is also a Director of Oracle Corporation.^{2,3}



Dambisa F. Moyo, 57

Director since 2016. She is Co-Principal of Versaca Investments, a family office focused on growth investing globally. She sits as a member of the House of Lords in Britain, as Baroness Moyo of Knightsbridge. Previously, she served as Chief Executive Officer of Mildstorm LLC, focusing on the global economy and international affairs. Prior to that, she worked at Goldman Sachs in various roles and at the World Bank in Washington, D.C. She is also a Director of Starbucks Corporation.¹



Debra Reed-Klages, 69

Director since 2018. She is a retired Chairman of the Board, Chief Executive Officer and President of Semptra, an energy services holding company. Previously, she was Executive Vice President of Semptra and President and Chief Executive Officer of San Diego Gas & Electric and Southern California Gas Co. She is also a Director of Caterpillar Inc. and Lockheed Martin Corporation.¹



D. James Umpleby III, 68

Director since 2018. He was Executive Chairman of the Board and Chief Executive Officer of Caterpillar Inc., a leading manufacturer of construction and mining equipment, diesel and natural gas engines, industrial gas turbines and diesel-electric locomotives. Previously, he was Group President of Caterpillar's Energy and Transportation business segment.^{2,4}



Cynthia J. Warner, 67

Director since 2022. She was President and Chief Executive Officer of Renewable Energy Group, Inc. (REG) and a member of REG's board of directors. Previously, she was Executive Vice President, Operations for Andeavor. She is also a Director of Semptra and Bloom Energy Corporation.⁴

Committees of the Board

¹ Audit: Debra Reed-Klages, Chair

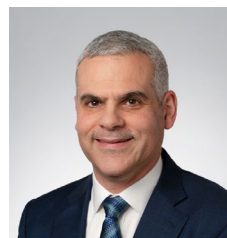
² Board Nominating and Governance: Wanda M. Austin, Chair

³ Management Compensation: Charles W. Moorman, Chair

⁴ Public Policy and Sustainability: Enrique Hernandez, Jr., Chair

Corporate officers

Our leaders are driven by a singular purpose. To provide affordable, reliable, ever-cleaner energy that enables human progress.



Paul R. Antebi, 54
Chief Tax Officer and General Tax Counsel since 2021. Responsible for directing Chevron's worldwide tax activities. Previously, the company's Deputy General Tax Counsel. Joined the company in 1998.



Marissa Badenhurst, 50
Chief Health, Safety and Environment Officer since 2022. Responsible for leading the company's HSE management, including audit and assurance and emergency response. Previously, General Manager of Enterprise Process Safety. Prior to that, Technical Manager, Chevron Australia. Joined the company in 2000.



Eimear P. Bonner,*^ 52
Chief Financial Officer since 2024. Responsible for audit, controller, investor relations, tax and treasury activities worldwide. Previously, President of Chevron Technical Center and Chief Technology Officer. Joined the company in 1998.



T. Ryder Booth,*^ 57
Chief Technology and Engineering Officer since 2025. Responsible for the development, scaling, project execution and delivery of innovative technology solutions. Previously, Vice President of Chevron's Mid-Continent Business Unit and Vice President of Capital Projects. Joined the company in 1991.



Mary A. Francis, 61
Corporate Secretary and Chief Governance Officer since 2015. Responsible for providing advice and counsel to the Board of Directors and senior management on corporate governance matters, managing the company's corporate governance function, and serving on the Law Function Executive Committee. Previously, Chief Corporate Counsel. Joined the company in 2002.



Amit R. Ghai,^ 53
Controller since 2026. Responsible for accounting policy, corporate and external financial reporting, internal controls, global business services and digital finance teams. Previously, Assistant Controller. Joined the company in 2004.



Michelle R. Green, 54
Chief Human Resources Officer since 2025. Responsible for the global HR organization, including all aspects of people management and advancing the company's efforts to attract world-class talent and support its workforce. Previously, Vice President for Human Resources, Oil, Products & Gas. Joined the company in 1998.



Jeff B. Gustavson,*^ 53

President, New Energies

since 2021. Responsible for lower carbon solutions, including commercialization opportunities in hydrogen, power, carbon capture, offsets and support of ongoing growth in biofuels. Also oversees Enterprise AI efforts. Previously, Vice President, Mid-Continent Business Unit, and President, Chevron Canada Limited. Joined the company in 1999.



Laura J. Lane, 59

President and Chief Corporate Affairs Officer

since 2025. Responsible for overseeing government affairs, communications, social investment and performance and the company's worldwide efforts to protect and enhance its reputation. Previously, Chief Corporate Affairs Officer for UPS and Managing Director and Head of International Government Affairs for Citigroup. Joined the company in 2025.



Kevin Lyon, 60

Chief Strategy Officer

since 2026. Responsible for guiding development of the company's key strategies, enterprise portfolio optimization, and sustainability. Previously, Hess Integration Leader. Joined the company in 1988.



Navin K. Mahajan, 58

Treasurer since 2019.

Responsible for Chevron's banking, financing, cash management, insurance, pension investments and credits and receivables activities. Previously, Vice President of Finance for Downstream & Chemicals, Assistant Treasurer of Operating Company Financing and Chief Compliance Officer. Joined the company in 1996.



Frank W. Mount, 55

President, Corporate Business Development

since 2023. Responsible for identifying and developing new, large-scale business opportunities worldwide, including mergers and acquisitions. Previously, President of M&A and Origination, and General Manager of Investor Relations. Joined the company in 1993.



Robert Clay Neff,*^ 63

President, Upstream

since 2025. Responsible for Chevron's exploration and production activities across the globe. Previously, President of Chevron International Exploration and Production. Joined the company in 1985.



Mark A. Nelson,*^ 62

Vice Chairman since

2023. Responsible for the oil, products and gas value chains, advancing a more integrated approach to capital allocation, asset class excellence and value chain optimization. Previously, Executive Vice President, Strategic Business Solutions. Joined the company in 1985.



R. Hewitt Pate,*^ 63

Chief Legal Officer since

2009. Responsible for directing the company's worldwide legal affairs. Previously, Chair, Competition Practice, Hunton & Williams LLP, Washington, D.C., and Assistant Attorney General, Antitrust Division, U.S. Department of Justice. Joined the company in 2009.



Andy Walz,*^ 59

President, Downstream, Midstream & Chemicals

since 2024. Responsible for worldwide manufacturing, marketing, lubricants, chemicals and additives businesses along with Chevron's shipping, pipeline and trading units. Previously, President of Americas Products. Joined the company in 1989.

Retiring officers

Alana K. Knowles retired in April 2026. Controller. Previously, Vice President, Finance, Downstream & Chemicals and Midstream.

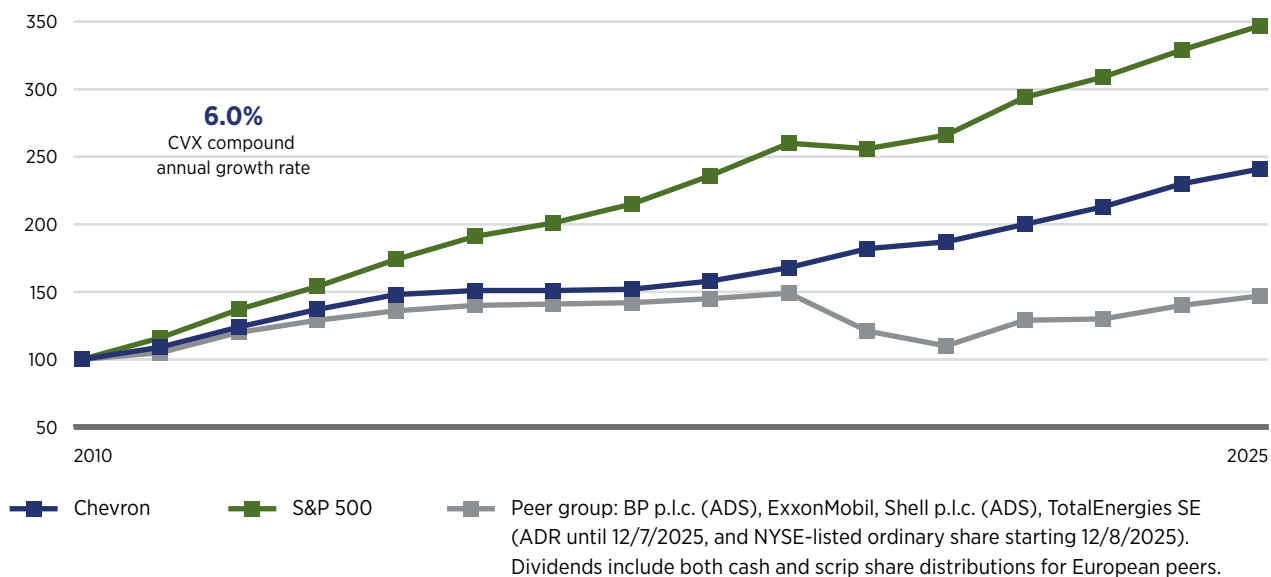
* Member of Chevron Corporation's Executive Committee

^ Required to file reports under Section 16 of the Securities Exchange Act of 1934

Stock performance

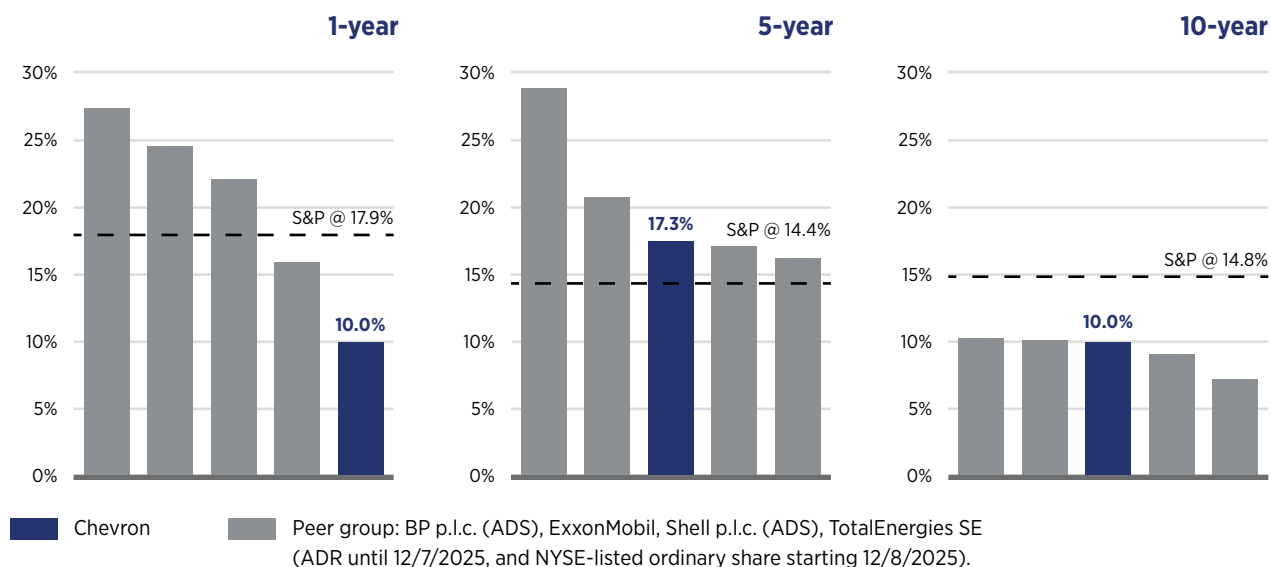
Indexed dividend growth

Basis 2010 = 100



Total stockholder returns*

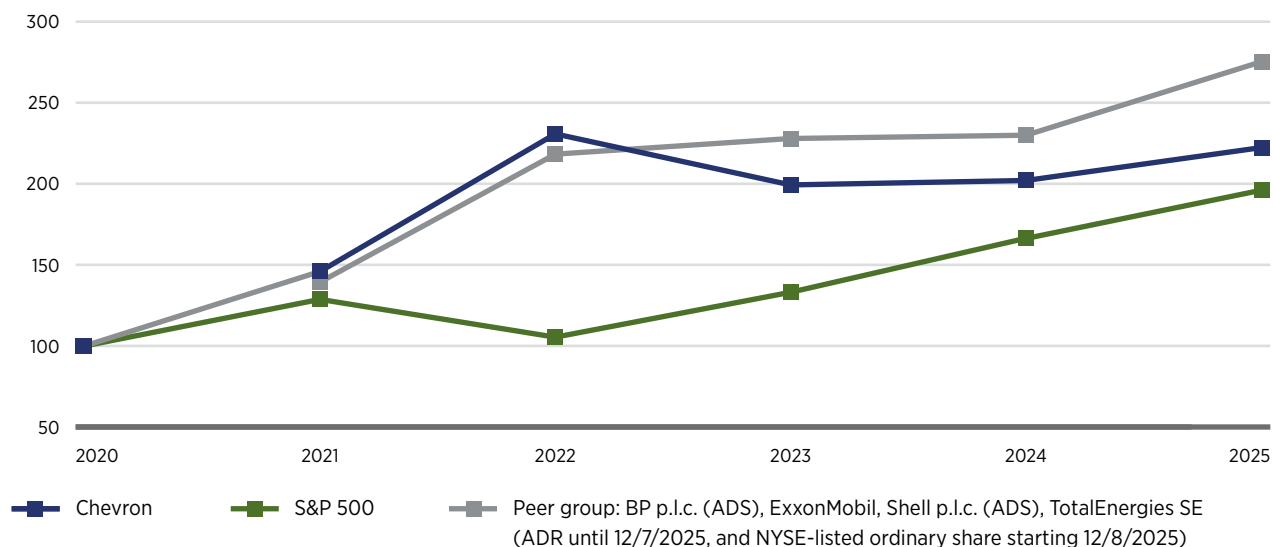
(As of 12/31/2025)



* Annualized total stockholder return (TSR) as of 12/31/2025. Includes stock price appreciation and reinvested dividends when paid. For TSR comparison purposes, ADR/ADS prices and dividends are used for non-U.S.-based companies where applicable. Dividends include both cash and scrip share distributions.

Five-year cumulative total returns

(Calendar years ended December 31)

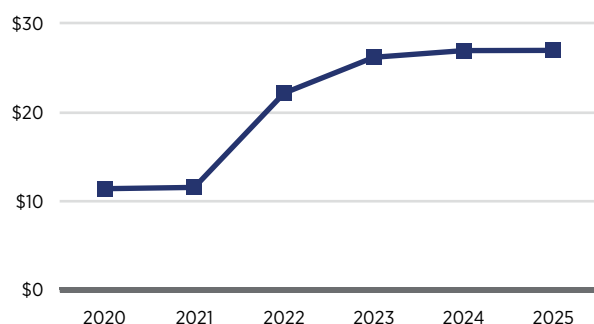


Performance graph

The stock performance graph above shows how an initial investment of \$100 in Chevron stock would have compared with an equal investment in the S&P 500 Index or the Competitor Peer Group. The comparison covers a five-year period beginning December 31, 2020 and ending December 31, 2025, and the peer group is weighted by market capitalization as of the beginning of each year. It includes the reinvestment of all dividends that an investor would be entitled to receive and is adjusted for stock splits. The interim measurement points show the value as of the end of each year between 2021 and 2025.

Cash returned to stockholders

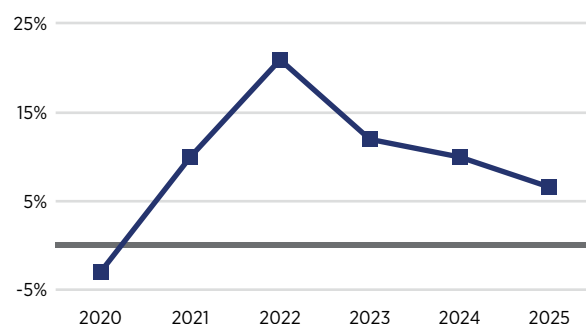
(Billions of dollars)



Cash returned to stockholders – Total amount of cash returned to stockholders in the form of dividends, share repurchases, and acquisition of Hess Corporation common stock.

Return on average capital employed

(Percent)



Return on average capital employed – Net income attributable to Chevron (adjusted for after-tax interest expense and noncontrolling interest) divided by average capital employed.

Financial and operating highlights

Financial highlights ¹	2025	2024	2023
Net income attributable to Chevron Corporation	\$ 12,299	\$ 17,661	\$ 21,369
Sales and other operating revenues	\$ 184,432	\$ 193,414	\$ 196,913
Cash flow from operating activities	\$ 33,939	\$ 31,492	\$ 35,609
Capital expenditures (Capex)	\$ 17,347	\$ 16,448	\$ 15,829
Affiliate capital expenditures (affiliate Capex)	\$ 1,800	\$ 2,449	\$ 3,534
Total assets at year end	\$ 324,012	\$ 256,938	\$ 261,632
Total debt and finance lease obligations at year end	\$ 40,758	\$ 24,541	\$ 20,836
Chevron Corporation stockholders' equity at year end	\$ 186,450	\$ 152,318	\$ 160,957
Common shares outstanding at year end (thousands) ²	1,980,248	1,754,844	1,851,480
Per-share data			
Net income attributable to Chevron Corporation – diluted	\$ 6.63	\$ 9.72	\$ 11.36
Cash dividends	\$ 6.84	\$ 6.52	\$ 6.04
Chevron Corporation stockholders' equity	\$ 94.15	\$ 86.80	\$ 86.93
Debt-to-CFFO ratio	1.2x	0.8x	0.6x
Net debt-to-CFFO ratio	1.0x	0.6x	0.4x
Total debt to total debt-plus-equity ratio ³	17.9%	13.9%	11.5%
Net debt ratio ³	15.6%	10.4%	7.3%
Return on stockholders' equity ³	7.3%	11.3%	13.3%
Return on average capital employed ³	6.6%	10.1%	11.9%

¹ Millions of dollars, except per-share amounts

² Net of Chevron Benefit Plan Trust Shares, see page 61 for more information

³ See pages 44–45 for additional information

Operating highlights ¹	2025	2024	2023
Net production of crude oil, condensate and synthetic oil (Thousands of barrels per day)	1,827	1,560	1,497
Net production of natural gas liquids (Thousands of barrels per day)	477	415	333
Net production of natural gas (Millions of cubic feet per day)	8,515	8,178	7,744
Net oil-equivalent production (Thousands of oil-equivalent barrels per day)	3,723	3,338	3,120
Net proved reserves of crude oil, condensate and synthetic oil ² (Millions of barrels)	4,369	3,916	4,777
Net proved reserves of natural gas liquids ² (Millions of barrels)	1,348	1,159	1,229
Net proved reserves of natural gas ² (Billions of cubic feet)	29,245	28,375	30,381
Net proved oil-equivalent reserves ² (Millions of barrels)	10,591	9,804	11,069
Refinery crude unit input (Thousands of barrels per day)	1,690	1,563	1,598
Sales of refined products (Thousands of barrels per day)	2,801	2,781	2,732
Number of employees at year end ³	37,860	39,742	40,212

¹ Includes equity in affiliates, except number of employees

² At year end

³ Excludes service station employees (5,179 in 2025)



Process safety, reliability and integrity

These vital practices require collaboration among teams in engineering, operations, maintenance and reliability, to identify and mitigate risks associated with the physical and chemical properties of processed materials.

Chevron's Operational Excellence Management System (OEMS) establishes clear expectations for managing risk and meeting legal and regulatory requirements. We use established processes and tools, supported by robust data to manage equipment through its full lifecycle, helping us enhance decision-making and drive ongoing improvement. Maintaining integrity of our equipment, structures and protective devices is essential to process safety.

Facilities Integrity and Reliability Management (FIRM)

is built on five key elements

1

Design for reliability and integrity

When new equipment is added or existing assets are modified, our teams consider both the availability and maintainability of equipment throughout the entire lifecycle. This forward-thinking approach ensures that reliability is not an afterthought, but a foundational element embedded from the outset.

2

Maintenance strategies

We analyze equipment criticality and develop risk-based strategies for inspections, tests and preventive maintenance activities, which help us actively monitor and maintain equipment condition.

3

Strategy execution

Workplans and schedules are developed to complete preventative maintenance and surveillance during routine operations and planned turnarounds. Advanced technologies such as drones and robotics support technicians, improving safety and efficiency.



Delivering safe, predictable and efficient operations

FIRM is the enterprise asset care program we use to enable competitive performance, improve and sustain facility reliability, manage risk and reduce the lifecycle cost of our surface assets. FIRM serves as a foundational framework, helping identify critical equipment and guide strategies for inspections, preventative maintenance and repairs. This structured approach helps us deliver safe, predictable and efficient operations.

4

Analysis and repairs

Inspection results are analyzed to identify, predict and address equipment issues. We investigate root causes, plan upgrades and complete repairs to prevent repeat problems and minimize operational impacts.

5

Strategy improvements

We leverage what we learn from inspections, repairs and maintenance to enhance our strategies. This means adjusting task frequency, improving processes and applying learnings across similar equipment. By sharing these improvements across Chevron, we strengthen reliability and drive consistent performance everywhere we operate.

FIRM is key to disciplined process safety, reliability and integrity

Through remote equipment monitoring, advanced technologies and prioritizing continuous improvement, we enhance equipment performance, reduce downtime and lower operating costs – supporting Chevron's ability to operate reliably, safely and competitively.



Tengiz, Kazakhstan

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CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION FOR THE PURPOSE OF "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

This Annual Report of Chevron Corporation contains forward-looking statements relating to Chevron's operations, assets, and strategy that are based on management's current expectations, estimates and projections about the petroleum, chemicals and other energy-related industries. Words or phrases such as "anticipates," "expects," "intends," "plans," "targets," "advances," "commits," "drives," "aims," "forecasts," "projects," "believes," "approaches," "seeks," "schedules," "estimates," "positions," "pursues," "progress," "design," "enable," "may," "can," "could," "should," "will," "budgets," "outlook," "trends," "guidance," "focus," "on track," "trajectory," "goals," "objectives," "strategies," "opportunities," "poised," "potential," "ambitions," "future," "aspires" and similar expressions, and variations or negatives of these words, are intended to identify such forward-looking statements, but not all forward-looking statements include such words. These statements are not guarantees of future performance and are subject to numerous risks, uncertainties and other factors, many of which are beyond the company's control and are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. The reader should not place undue reliance on these forward-looking statements, which speak only as of the date of this report. Unless legally required, Chevron undertakes no obligation to update publicly any forward-looking statements, whether as a result of new information, future events or otherwise.

Among the important factors that could cause actual results to differ materially from those in the forward-looking statements are: changing crude oil and natural gas prices and demand for the company's products, and production curtailments due to market conditions; crude oil production quotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries and other producing countries; technological advancements; changes to government policies in the countries in which the company operates; public health crises, such as pandemics and epidemics, and any related government policies and actions; disruptions in the company's global supply chain, including supply chain constraints and escalation of the cost of goods and services; changing economic, regulatory and political environments in the various countries in which the company operates, including Venezuela; general domestic and international economic, market and political conditions, including the conflict between Russia and Ukraine, the conflict in the Middle East and the global response to these hostilities; changing refining, marketing and chemicals margins; the company's ability to realize anticipated cost savings and efficiencies associated with enterprise structural cost reduction initiatives; actions of competitors or regulators; timing of exploration expenses; changes in projected future cash flows; timing of crude oil liftings; uncertainties about the estimated quantities of crude oil, natural gas liquids and natural gas reserves; the competitiveness of alternate-energy sources or product substitutes; pace and scale of the development of large carbon capture and storage and offset markets; the results of operations and financial condition of the company's suppliers, vendors, partners and equity affiliates; the inability or failure of the company's joint-venture partners to fund their share of operations and development activities; the potential failure to achieve expected net production from existing and future crude oil and natural gas development projects; potential delays in the development, construction or start-up of planned projects; the potential disruption or interruption of the company's operations due to war, accidents, political events, civil unrest, severe weather, cyber threats, terrorist acts, or other natural or human causes beyond the company's control; the potential liability for remedial actions or assessments under existing or future environmental regulations and litigation; significant operational, investment or product changes undertaken or required by existing or future environmental statutes and regulations, including international agreements and national or regional legislation and regulatory measures related to greenhouse gas emissions and climate change; the potential liability resulting from pending or future litigation; the company's ability to achieve the anticipated benefits from the acquisition of Hess Corporation; the company's future acquisitions or dispositions of assets or shares or the delay or failure of such transactions to close based on required closing conditions; the potential for gains and losses from asset dispositions or impairments; government mandated sales, divestitures, recapitalizations, taxes and tax audits, tariffs, sanctions, changes in fiscal terms or restrictions on scope of company operations; foreign currency movements compared with the U.S. dollar; higher inflation and related impacts; material reductions in corporate liquidity and access to debt markets; changes to the company's capital allocation strategies; the effects of changed accounting rules under generally accepted accounting principles promulgated by rule-setting bodies; the company's ability to identify and mitigate the risks and hazards inherent in operating in the global energy industry; and the factors set forth under the heading "Risk Factors" on pages 21 through 27 in the company's Annual Report on Form 10-K, and as updated in the future. Other unpredictable or unknown factors not discussed in this report could also have material adverse effects on forward-looking statements.

Key Financial Results

Millions of dollars, except per-share amounts

	2025	2024	2023
Net Income (Loss) Attributable to Chevron Corporation	\$ 12,299	\$ 17,661	\$ 21,369
Per Share Amounts:			
Net Income (Loss) Attributable to Chevron Corporation			
– Basic	\$ 6.65	\$ 9.76	\$ 11.41
– Diluted	\$ 6.63	\$ 9.72	\$ 11.36
Dividends	\$ 6.84	\$ 6.52	\$ 6.04
Sales and Other Operating Revenues	\$ 184,432	\$ 193,414	\$ 196,913
Return on:			
Capital Employed	6.6 %	10.1 %	11.9 %
Stockholders' Equity	7.3 %	11.3 %	13.3 %

Earnings by Major Operating Area

Millions of dollars

	2025	2024	2023
Upstream			
United States	\$ 5,815	\$ 7,602	\$ 4,148
International	7,007	11,000	13,290
Total Upstream	12,822	18,602	17,438
Downstream			
United States	1,375	531	3,904
International	1,647	1,196	2,233
Total Downstream	3,022	1,727	6,137
All Other	(3,545)	(2,668)	(2,206)
Net Income (Loss) Attributable to Chevron Corporation^{1,2}	\$ 12,299	\$ 17,661	\$ 21,369
	\$ (469)	\$ 520	\$ (224)

¹ Includes foreign currency effects:

² Income net of tax, also referred to as “earnings” in the discussions that follow.

Refer to the Results of Operations section for a discussion of financial results by major operating area for the three years ended December 31, 2025. Throughout the document, certain totals and percentages may not sum to their component parts due to rounding.

Business Environment and Outlook

Chevron Corporation is a global energy company with direct and indirect subsidiaries and affiliates that conduct substantial business activities in the following countries: Angola, Argentina, Australia, Bangladesh, Brazil, Canada, China, Egypt, Equatorial Guinea, Guyana, Israel, Kazakhstan, Malaysia, Nigeria, the Partitioned Zone between Saudi Arabia and Kuwait, the Philippines, Singapore, South Korea, Thailand, the United Kingdom, the United States and Venezuela.

The company's objective is to safely deliver higher returns, lower carbon and superior shareholder value in any business environment. Earnings of the company depend mostly on the profitability of its upstream business segment. The most significant factor affecting the results of operations for the upstream segment is the price of crude oil, which is determined in global markets outside of the company's control. In the company's downstream business, crude oil is the largest cost component of refined products. Periods of sustained lower commodity prices could result in the impairment or write-off of specific assets in future periods and cause the company to adjust operating expenses, including employee reductions, and capital expenditures, along with other measures intended to improve financial performance.

Some governments, companies, communities and other stakeholders are supporting efforts to address climate change. International initiatives and national, regional and state legislation and regulations that aim to directly or indirectly reduce GHG emissions are in various stages of design, adoption and implementation. Some of these policies and programs include renewable and low carbon fuel standards; programs that price GHG emissions; performance standards; and measures that provide various incentives for lower carbon activities, including carbon capture and storage and the production of hydrogen and sustainable aviation fuel. Requirements for these and other similar policies and programs are complex, ever changing, program specific and encompass: (1) the blending of renewable fuels into transportation fuels; (2) the purchasing, selling, utilizing and retiring of allowances and carbon credits; and (3) other emissions reduction measures including efficiency improvements and capturing GHG emissions. These compliance policies and programs have had and may continue to have negative impacts on the company now and in the future including, but not limited to, the displacement of hydrocarbon and other products and/or the impairment of assets. These policies have the potential to enable opportunities for Chevron in its oil and gas and lower carbon business lines. Although we expect the company's costs to comply with these policies and

programs to continue to increase, these costs currently do not have a material impact on the company's financial condition or results of operations.

Significant uncertainty remains as to the pace and extent to which a lower carbon future progresses, which is dependent, in part, on substantial advancements and changes in policy, technology, and customer and consumer preferences. The level of expenditure required to comply with new or potential climate change-related laws and regulations and the amount of additional investments needed in new or existing technology or facilities, such as carbon capture and storage, is difficult to predict with certainty and is expected to vary depending on the actual laws and regulations enacted, available technology options, customer and consumer preferences, the company's activities and market conditions. Although the future is uncertain, many published outlooks conclude that fossil fuels will remain a significant part of an energy system that increasingly incorporates lower carbon sources of supply for many years to come.

Chevron supports a global approach to governments addressing climate change and continues to take actions to help lower the carbon intensity of its operations while continuing to meet the demand for energy. Chevron believes that broad, market-based mechanisms are the most efficient approach to addressing GHG emission reductions. Chevron integrates climate change-related issues and the regulatory and other responses to these issues into its strategy and planning, capital investment reviews and risk management tools and processes, where it believes they are applicable. They are also factored into the company's long-range supply, demand and energy price forecasts. These forecasts reflect estimates of long-range effects from climate change-related policy actions, such as electric vehicle and renewable fuel penetration, energy efficiency standards and demand response to oil and natural gas prices.

The company will continue to develop oil and gas resources to meet customers' and consumers' demand for energy. At the same time, Chevron believes that the future of energy is lower carbon. The company will continue to maintain flexibility in its portfolio to be responsive to changes in policy, technology, and customer and consumer preferences. Chevron aims to grow its oil and gas business, lower the carbon intensity of operations and grow new energies businesses. To grow new energies businesses, Chevron plans to leverage the company's capabilities, assets, partnerships and customer relationships. The company's oil and gas business may increase or decrease depending upon market, economic, legislative and regulatory forces, among other factors.

In 2021, Chevron announced aspirations and targets that align with its strategy. Chevron uses emissions intensity targets, which enable the company to assess, quantify and transparently communicate its own carbon performance in a standardized way. Chevron regularly evaluates its aspirations, targets and goals. The company has changed and/or eliminated some of these aspirations, targets and goals and may continue to do so in the future for various reasons, including market conditions; its strategy or portfolio; and financial, operational, policy, reputational, legal and other factors. For its aspiration to achieve net zero for upstream production Scope 1 and 2 GHG emissions on an equity basis by 2050, many of the necessary advancements in technology, policy and collective action have not occurred. As a result, Chevron is not on track to achieve the aspiration by 2050. While Chevron continues to have the aspiration, it will no longer use 2050 as a timeline.

The company's ability to achieve any aspiration, target or goal is subject to numerous risks and contingencies, many of which are outside of Chevron's control and persist. Examples of such risks and contingencies include: (1) sufficient and substantial advances in technology, including progress of commercially viable technologies and low- or non-carbon-based energy sources; (2) laws, governmental regulation, policies, and other enabling actions, including those regarding subsidies, tax and other incentives as well as the granting of necessary permits by governing authorities; (3) successful generation, acquisition, retirement and accounting of cost-effective, verifiable carbon offsets from nature-based solutions or carbon capture and storage; (4) the availability of suppliers that can meet sustainability-related standards; (5) evolving regulatory requirements affecting ESG standards or disclosures; (6) evolving standards for tracking and reporting on emissions and emission reductions and removals; (7) customers' and consumers' preferences and use of the company's products or substitute products; and (8) actions taken by the company's competitors. Please refer to "Risk Factors" in Part I, Item 1A, on pages 25 through 27 of the company's Annual Report on Form 10-K for further discussion of GHG regulation and climate change and the associated risks to Chevron's business, including the risks impacting Chevron's strategy, aspirations, targets and disclosures related to environmental, social, and governance matters.

2028 Upstream Production GHG Intensity Targets These metrics include Scope 1 (direct emissions) and Scope 2 (indirect emissions associated with imported electricity and steam) and are net of emissions from exported electricity and steam. The 2028 GHG emissions intensity targets on an equity ownership basis include:

- Oil production GHG intensity of 24 kilograms (kg) carbon dioxide equivalent per barrel of oil-equivalent (CO₂e/boe),
- Gas production GHG intensity of 24 kg CO₂e/boe,
- Methane intensity of 2 kg CO₂e/boe, and
- Flaring GHG intensity of 3 kg CO₂e/boe.

The company also targets zero routine flaring by 2030 as outlined in the World Bank's "Zero Routine Flaring by 2030" initiative.

2028 Portfolio Carbon Intensity Target The company also introduced a portfolio carbon intensity (PCI) metric, which is a measure of the carbon intensity across the full value chain of Chevron's entire business. This metric encompasses the company's upstream and downstream business and includes Scope 1 (direct emissions), Scope 2 (indirect emissions from imported electricity and steam), and certain Scope 3 (primarily emissions from use of sold products) emissions. The company's PCI target is 71 grams (g) carbon dioxide equivalent (CO₂e) per megajoule (MJ) by 2028.

Income Taxes The effective tax rate for the company can change substantially during periods of significant earnings volatility. This is due to the mix effects that are impacted by both the absolute level of earnings or losses and whether they arise in higher or lower tax rate jurisdictions. As a result, a decline or increase in the effective income tax rate in one period may not be indicative of expected results in future periods. Additional information related to the company's effective income tax rate is included in Note 17 Taxes to the Consolidated Financial Statements.

Supply Chain and Inflation Impacts The company is actively managing its contracting, procurement and supply chain activities to effectively manage costs and facilitate supply chain resiliency and continuity in support of the company's operational goals. Third party costs for capital and operating expenses can be subject to external factors beyond the company's control including, but not limited to: severe weather or civil unrest, delays in construction, global and local supply chain distribution issues, inflation, tariffs or other taxes imposed on goods or services, and market-based prices charged by the industry's material and service providers. Chevron utilizes contracts with various pricing mechanisms, which may result in a lag before the company's costs reflect changes in market trends.

Trends in the costs of goods and services vary by spend category. Chevron has applied inflation mitigation strategies to temper cost increases, including fixed price and index-based contracts. Lead times for key capital equipment remain long due to strong demand levels. Chevron has addressed equipment cost increases and long lead times by partnering with suppliers on demand planning, volume commitments, standardization, and scope optimization. The offshore market remains competitive for vessels and subsea equipment. In the United States, cost pressures for onshore drilling and completion equipment continue to ease.

In 2025, the U.S. announced the imposition of various changing tariffs on imports from our trade partners. The tariff impact in 2025 was less than one percent of the company's third party spend and was not material to the company's financial results. In first quarter 2026, the company continued to work with partners across its supply chain to identify alternative sourcing options and mitigate the impact of the tariffs. Although the U.S. Supreme Court struck down some global tariffs in February 2026, there remains significant uncertainty as to the duration and magnitude of any future tariffs that may be imposed as permitted under U.S. laws and, accordingly, as to the resultant impacts these tariffs could have on the company and its suppliers and the company's future results of operations.

Acquisition and Disposition of Assets The company continually evaluates opportunities to dispose of assets that are not expected to provide sufficient long-term value and to acquire assets or operations complementary to its asset base to help augment the company's financial performance and value growth. The company was targeting \$10-15 billion of asset sales over the five-year period ending in 2028. From 2024 through January 2026, the company has generated approximately \$9 billion of asset sales proceeds. Looking ahead, the company expects \$1-2 billion in annual asset sale proceeds through 2030. Asset dispositions and restructurings may result in significant gains or losses in future periods.

In addition, some assets are divested along with their related liabilities, such as decommissioning obligations. In certain instances, such transferred obligations have returned and may continue to return to the company and result in losses that could be significant. For example, in fourth quarter 2023, the company recognized charges for decommissioning obligations from certain previously divested assets in the Gulf of America. In 2025, the company spent \$297 million related to these obligations and anticipates spending an additional \$200-300 million annually through 2033. To the extent the current owners of the company's previously divested assets default on their decommissioning obligations, regulators

may require that Chevron assume such obligations. The company could have additional significant obligations revert, primarily in the United States. The company is not currently aware of any such obligations that are reasonably possible to be material. Refer to Note 24. Other Contingencies and Commitments for additional information.

In July 2025, the company completed its acquisition of Hess Corporation (Hess). Refer to Note 29. Acquisition of Hess Corporation for additional information.

Other Impacts The company closely monitors developments in the financial and credit markets, the level of worldwide economic activity, and the implications for the company of movements in prices for crude oil, natural gas and natural gas liquids (NGLs). Management takes these developments into account in the conduct of daily operations and for business planning.

The company has announced plans to achieve \$3-4 billion in structural cost reductions by the end of 2026. These cost savings will largely come from optimizing the portfolio, leveraging technology to enhance productivity, and changing how and where work is performed, including expanded use of global capability centers. In 2025, the company delivered \$1.5 billion in structural cost savings, with \$2 billion achieved in the annual run rate.

Comments related to earnings trends for the company's major business areas are as follows:

Upstream Earnings for the upstream segment are closely aligned with industry prices for crude oil, natural gas and NGLs. These prices are subject to external factors over which the company has no control, including product demand connected with global economic conditions, industry production and inventory levels, technology advancements, production quotas or other actions imposed by OPEC+ countries, actions of regulators, weather-related damage and disruptions, competing fuel prices, natural and human causes beyond the company's control, and regional supply interruptions or fears thereof that may be caused by military conflicts, civil unrest or political uncertainty. Any of these factors could also inhibit the company's production capacity in an affected region. The company closely monitors developments in the countries in which it operates and holds investments and seeks to manage risks in operating its facilities and businesses.

The longer-term trend in earnings for the upstream segment is also a function of other factors, including the company's ability to efficiently find, acquire and produce crude oil, natural gas and NGLs, changes in fiscal terms of contracts, the pace of energy transition, and changes in tax, environmental and other applicable laws and regulations.

Chevron has interests in Venezuelan assets operated by independent affiliates. Chevron has been conducting limited activities in Venezuela consistent with authorizations issued by the United States government. The financial results for Chevron's business in Venezuela have been recorded as non-equity investments since 2020, where income is only recognized when cash is received, and production and reserves are not included in the company's results. Following the issuance of a general license and other authorizations, crude oil liftings in Venezuela restarted in 2023. Chevron maintained its presence in Venezuela consistent with the U.S. government sanctions policy, and pursuant to this policy, continued delivering limited crude oil to the U.S. from these affiliates through January 2026. Based on recently revised authorizations that align with current U.S. sanctions policy for Venezuela, Chevron will continue delivery of crude oil produced from its Venezuelan assets to the U.S. and to the international market. Current geopolitical developments relating to Venezuela could have an impact on the company's operations in Venezuela and, as a result, impact the company's future results of operations.

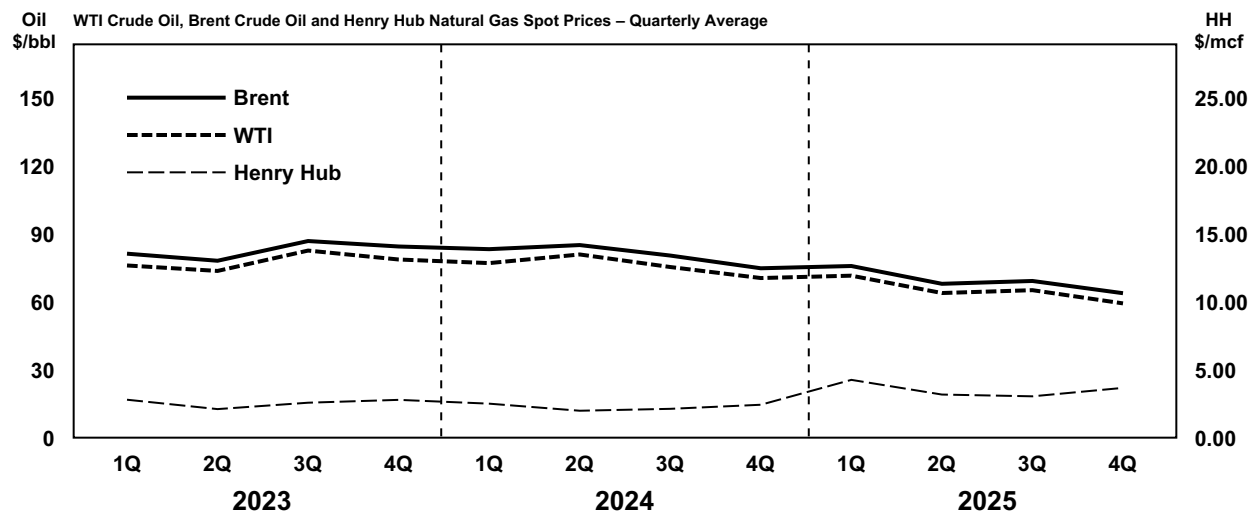
Chevron maintains an equity interest in the Caspian Pipeline Consortium (CPC) which provides a primary export route for Tengiz field production in Kazakhstan. An adverse event or incident affecting CPC operations, which CPC has experienced from time to time, such as recent drone attacks, could have a negative impact on the Tengiz field and the company's future results of operations and financial position. The financial impacts of such risks remain uncertain.

Governments (including Russia) have imposed and may impose additional sanctions and other trade laws, restrictions and regulations that could lead to disruption in our ability to produce, transport and/or export crude in the region around Russia.

Chevron holds a 39.7 percent interest in the Leviathan field and a 25 percent interest in the Tamar field in Israel. The conflict between Israel and various regional adversaries has not significantly impacted the company's operations, with the company continuing to maintain safe and reliable operations while meeting its contractual commitments. The company continues to monitor the potential for further conflict in the region, and any future impacts on the company's results of operations and financial condition remain uncertain.

Commodity Prices The following chart shows the trend in benchmark prices for Brent crude oil, West Texas Intermediate (WTI) crude oil, and U.S. Henry Hub natural gas. The Brent price averaged \$69 per barrel for the full-year 2025, compared

to \$81 in 2024. As of mid-February 2026, the Brent price was \$70 per barrel. The WTI price averaged \$65 per barrel for the full-year 2025, compared to \$76 in 2024. As of mid-February 2026, the WTI price was \$63 per barrel. The majority of the company's equity crude production is priced based on the Brent benchmark. Crude prices were lower in 2025 driven by supply growth in non-OPEC countries and slowing demand despite impacts from geopolitical conflicts and OPEC+ supply decisions.



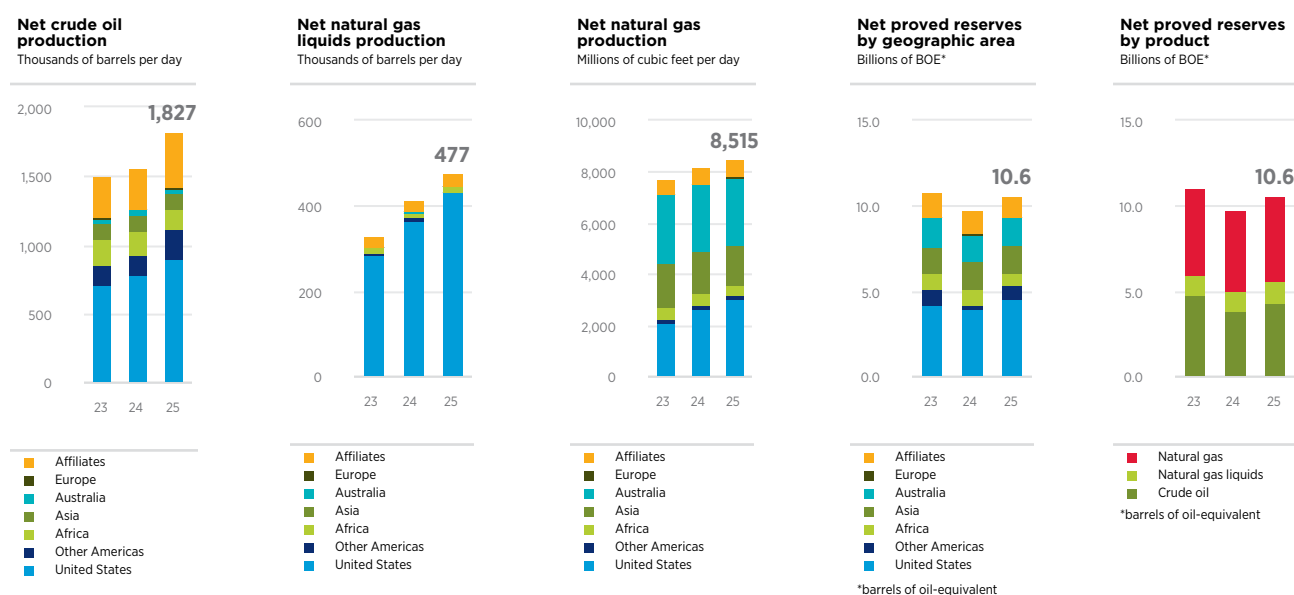
The U.S. Henry Hub natural gas price averaged \$3.53 per thousand cubic feet (MCF) for the full-year 2025, compared to \$2.25 in 2024. As of mid-February 2026, the Henry Hub price was \$3.43 per MCF. In the U.S., higher Henry Hub prices were driven by higher weather-driven demand in the U.S. and increasing liquefied natural gas (LNG) export demand.

Outside the United States, prices for natural gas also depend on regional supply and demand, regulatory circumstances and infrastructure conditions in local markets. The company's long-term contract prices for LNG are typically linked to crude oil prices. Most of the equity LNG offtake from the operated Australian LNG projects is committed under binding long-term contracts, with some sold in the Asian spot LNG market.

See page 38 for the company's U.S. and international average realizations for each of the past three years.

Production The company's worldwide net oil-equivalent production in 2025 was 3.7 million barrels per day, 12 percent higher than in 2024 primarily due to the acquisition of Hess and growth in TCO, the Permian Basin and the Gulf of America, which were partly offset by the impacts of asset sales. About 21 percent of the company's net oil-equivalent production in 2025 occurred in OPEC+ member countries of Equatorial Guinea, Kazakhstan, Malaysia, Nigeria and the Partitioned Zone between Saudi Arabia and Kuwait.

The company estimates its net oil-equivalent production in 2026 to increase 7 to 10 percent over 2025, assuming a Brent crude oil price of \$60 per barrel and excluding expected asset sales. This includes a full year contribution from Hess assets. This estimate is subject to many factors and uncertainties, including quotas or other actions that may be imposed by OPEC+; price effects on entitlement volumes; changes in fiscal terms or restrictions on the scope of company operations; delays in construction; reservoir performance; greater-than-expected declines in production from mature fields; start-up or ramp-up of projects; acquisition and divestment of assets; fluctuations in demand for crude oil and natural gas in various markets; weather conditions that may shut in production; civil unrest; changing geopolitics; delays in completion of maintenance turnarounds; storage constraints or economic conditions that could lead to shut-in production; or other disruptions to operations. The outlook for future production levels is also affected by the size and number of economic investment opportunities and the time lag between initial exploration and the beginning of production.



Proved Reserves Net proved reserves for consolidated companies and affiliated companies totaled 10.6 billion barrels of oil-equivalent at year-end 2025, an increase from year-end 2024. The reserve replacement ratio in 2025 was 158 percent. The 5 and 10 year reserve replacement ratios were 91 percent and 95 percent, respectively. Refer to Table V for a tabulation of the company's proved net oil and gas reserves by geographic area, at the beginning of 2023 and each year-end from 2023 through 2025, and an accompanying discussion of major changes to proved reserves by geographic area for the three-year period ending December 31, 2025.

Refer to the "Results of Operations" section on pages 34 through 35 for additional discussion of the company's upstream business.

Downstream Earnings for the downstream segment are closely tied to margins on the refining, manufacturing and marketing of products that include gasoline, diesel, jet fuel, lubricants, fuel oil, fuel and lubricant additives, petrochemicals and renewable fuels. Industry margins are sometimes volatile and can be affected by the global and regional supply-and-demand balance for refined products and petrochemicals, and by changes in the price of crude oil, other refinery and petrochemical feedstocks, and natural gas. Industry margins can also be influenced by inventory levels, geopolitical events, costs of materials and services, refinery or chemical plant capacity utilization, maintenance programs, and disruptions at refineries or chemical plants resulting from unplanned outages due to severe weather, fires or other operational events.

Other factors affecting profitability for downstream operations include the reliability and efficiency of the company's refining, marketing and petrochemical assets, the effectiveness of its crude oil and product supply functions, and the volatility of tanker-charter rates for the company's shipping operations, which are driven by the industry's demand for crude oil and product tankers. Other factors beyond the company's control include the general level of inflation and energy costs to operate the company's refining, marketing and petrochemical assets, and changes in tax, environmental, and other applicable laws and regulations.

The company's most significant marketing areas are the West Coast and Gulf Coast of the United States and Asia Pacific. Chevron operates or has significant ownership interests in refineries in each of these areas.

Refer to the "Results of Operations" section on page 35 for additional discussion of the company's downstream operations.

All Other consists of worldwide cash management and debt financing activities, corporate administrative functions, insurance operations, real estate activities and technology companies.

Noteworthy Developments

Key noteworthy developments and other events during 2025 and early 2026 included the following:

Angola Achieved first oil from the South N'dola platform, leveraging existing infrastructure.

Argentina Exercised option to participate in the Vaca Muerta Sur Pipeline Project to export crude from the Vaca Muerta shale to a new export terminal.

Australia Reached final investment decision (FID) on the Gorgon backfill development to connect the Geryon and Eurytion fields to existing infrastructure, enabling long-term supply of domestic gas in Western Australia and LNG in Asia.

Brazil Secured nine offshore blocks in the Foz do Amazonas Basin.

Guinea-Bissau Secured two frontier exploration blocks (Blocks 5B and 6B).

Guyana Achieved first oil at Yellowtail, the fourth development in the offshore Stabroek Block, and reached FID on the Hammerhead project, the seventh development.

Israel Reached FID on the Leviathan Gas Expansion project, which is expected to increase production capacity to 2.1 billion cubic feet per day and support increased exports to Egypt.

Kazakhstan Started production at the Future Growth Project and ramped up total production to approximately 1 million barrels of oil-equivalent per day at Tengiz.

Malaysia/Thailand JDA Completed the sale of the company's interest in the Malaysia-Thailand Joint Development Area.

Namibia Secured exploration blocks in Petroleum Exploration License 82 (Blocks 2112B and 2212A) in Walvis Basin.

Nigeria Discovered hydrocarbons in two exploration and appraisal wells in the Delta South-AA in Petroleum Mining Lease 46 and the Awodi-07 in Petroleum Prospecting License 263 in shallow offshore water.

Peru Secured three offshore exploration blocks (Blocks Z-61, Z-62, and Z-63) in the Trujillo Basin.

Republic of Congo Completed the sale of the company's interest in the Republic of Congo.

Suriname Secured two shallow water blocks (Blocks 9 and 10).

United States Completed the acquisition of Hess, creating a combined company with a premier upstream portfolio and achieving the initial run-rate synergy target of \$1 billion.

United States Started and ramped up production at the Anchor, Ballymore, Stampede, and Whale fields in the deepwater Gulf of America.

United States Grew production in the Permian Basin by more than 10 percent with lower Capex compared to the prior year, reaching one million barrels of oil equivalent per day.

United States Discovered oil at the non-operated Far South well in the deepwater Gulf of America and secured additional exploration blocks in the Gulf of America.

United States Completed the sale of a portion of its interest in certain gas assets in East Texas and the sale of certain non-operated midstream pipelines and facilities.

United States Started production from the Geismar renewable diesel plant in Louisiana after completing an expansion that increased capacity from 7,000 to 22,000 barrels per day.

United States Entered the U.S. lithium sector and acquired approximately 135,000 net acres in the Smackover Formation in Northeast Texas and Southwest Arkansas for direct lithium extraction.

United States Announced plans to provide power solutions to support U.S. data center growth, with the first project under development in West Texas.

United States Achieved the highest U.S. refinery throughput in 20 years through recent expansion projects and efficiency improvements.

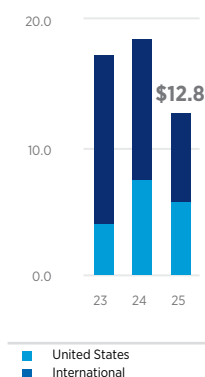
Common Stock Dividends The 2025 annual dividend was \$6.84 per share, making 2025 the 38th consecutive year that the company increased its annual per share dividend payout. In January 2026, the company's Board of Directors increased its quarterly dividend by \$0.07 per share, approximately four percent, to \$1.78 per share payable in March 2026.

Common Stock Repurchase Program The company repurchased \$12.1 billion of its common stock in 2025 under its stock repurchase program. For more information on the common stock repurchase program, see Liquidity and Capital Resources.

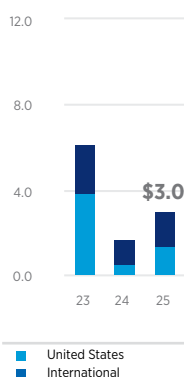
Results of Operations

The following section presents the results of operations and variances on an after-tax basis for the company's business segments – Upstream and Downstream – as well as for “All Other.” Earnings are also presented for the U.S. and international geographic areas of the Upstream and Downstream business segments. Refer to Note 14 Operating Segments and Geographic Data for a discussion of the company's “reportable segments.” This section should also be read in conjunction with the discussion in Business Environment and Outlook. Refer to the Selected Operating Data for a three-year comparison of production volumes, refined product sales volumes and refinery inputs. A discussion of variances between 2024 and 2023 can be found in the “Results of Operations” section on pages 43 through 44 of the company's 2024 Annual Report on Form 10-K filed with the SEC on February 21, 2025.

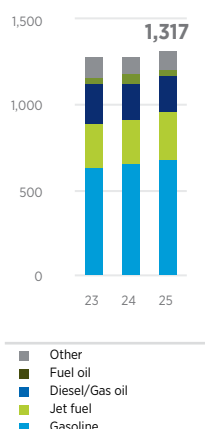
Worldwide Upstream earnings
Billions of Dollars



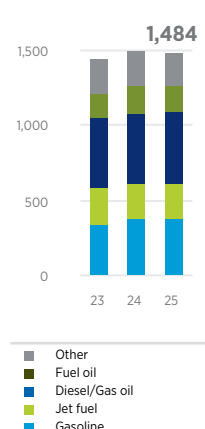
Worldwide Downstream earnings
Billions of dollars



U.S. refined product sales
Thousands of barrels per day



International refined product sales*
Thousands of barrels per day



*includes equity share in affiliates

U.S. Upstream

	Unit*	2025	2024	2023
Earnings	\$MM \$	5,815	7,602	4,148
Net Oil-Equivalent Production	MBOED	1,858	1,599	1,349
Liquids Production	MBD	1,341	1,152	997
Natural Gas Production	MMCFD	3,099	2,684	2,112
Liquids Realization	\$/BBL \$	48.13	56.24	59.19
Natural Gas Realization	\$/MCF \$	2.05	1.04	1.67

* MBD — thousands of barrels per day; MMCFD — millions of cubic feet per day; BBL — Barrel; MCF — thousands of cubic feet; MBOED — thousands of barrels of oil-equivalent per day.

U.S. upstream earnings decreased by \$1.8 billion, primarily due to lower liquids realizations of \$2.4 billion, higher operating expenses of \$2.0 billion, and higher depreciation, depletion and amortization of \$1.4 billion, partly offset by higher sales volumes of \$2.8 billion, and higher natural gas realizations of \$800 million. All figures are inclusive of Hess.

Net oil-equivalent production was up 259,000 barrels per day, or 16 percent, primarily due to the acquisition of Hess and higher production in the Permian Basin and the Gulf of America.

International Upstream

	Unit ²	2025	2024	2023
Earnings ¹	\$MM	\$ 7,007	\$ 11,000	\$ 13,290
Net Oil-Equivalent Production	MBOED	1,865	1,739	1,771
Liquids Production	MBD	962	823	833
Natural Gas Production	MMCFD	5,416	5,494	5,632
Liquids Realization	\$/BBL	\$ 61.58	\$ 71.38	\$ 71.70
Natural Gas Realization	\$/MCF	\$ 7.04	\$ 7.32	\$ 7.69
¹ Includes foreign currency effects:		\$ (408)	\$ 395	\$ 376

² MBD — thousands of barrels per day; MMCFD — millions of cubic feet per day; BBL — Barrel; MCF — thousands of cubic feet; MBOED — thousands of barrels of oil-equivalent per day.

International upstream earnings decreased by \$4.0 billion, primarily due to higher DD&A of \$2.8 billion, lower realizations of \$2.0 billion, an unfavorable foreign currency effect of \$803 million between periods, and the absence of prior year favorable asset sales impacts of \$260 million, partly offset by higher liftings of \$2.2 billion, and lower operating expenses of \$470 million. All figures are inclusive of Hess.

Net oil-equivalent production was up 126,000 barrels per day, or 7 percent. The increase was primarily due to the acquisition of Hess and higher production at TCO in Kazakhstan, partly offset by impacts from asset sales in Canada and the Republic of Congo.

U.S. Downstream

	Unit *	2025	2024	2023
Earnings	\$MM	\$ 1,375	\$ 531	\$ 3,904
Refinery Crude Unit Inputs	MBD	1,038	917	962
Refined Product Sales	MBD	1,317	1,286	1,287

* MBD — thousands of barrels per day.

U.S. downstream earnings increased by \$844 million, primarily due to lower operating expenses of \$730 million and higher margins on refined product sales of \$580 million, partly offset by lower earnings from the 50 percent-owned Chevron Phillips Chemical Company of \$440 million.

Refinery crude unit inputs were up 121,000 barrels per day, or 13 percent, primarily due to increased capacity at the Pasadena, Texas refinery upon completion of the Light Tight Oil project.

Refined product sales were up 31,000 barrels per day, or 2 percent, compared to the year-ago period.

International Downstream

	Unit ²	2025	2024	2023
Earnings ¹	\$MM	\$ 1,647	\$ 1,196	\$ 2,233
Refinery Crude Unit Inputs	MBD	652	646	636
Refined Product Sales	MBD	1,484	1,495	1,445
¹ Includes foreign currency effects:		\$ (48)	\$ 126	\$ (12)

² MBD — thousands of barrels per day.

International downstream earnings increased by \$451 million, primarily due to higher margins on refined product sales of \$440 million and the absence of prior year impairments of \$185 million, partly offset by foreign currency effects, which had an unfavorable impact on earnings of \$174 million between periods.

Refinery crude unit inputs were up 6,000 barrels per day, or 1 percent from the year-ago period.

Refined product sales were down 11,000 barrels per day, or 1 percent from the year-ago period.

All Other

	Unit	2025	2024	2023
Net charges*	\$MM	\$ (3,545)	\$ (2,668)	\$ (2,206)
*Includes foreign currency effects:		\$ (13)	\$ (1)	\$ (588)

All Other consists of worldwide cash management and debt financing activities, corporate administrative functions, insurance operations, real estate activities, and technology companies.

Net charges increased by \$877 million, primarily due to higher interest expense, and higher pension settlement and curtailment costs.

Consolidated Statement of Income

Comparative amounts for certain income statement categories are shown below. A discussion of variances between 2024 and 2023 can be found in the "Consolidated Statement of Income" section on pages 45 and 46 of the company's 2024 Annual Report on Form 10-K.

<i>Millions of dollars</i>	2025	2024	2023
Sales and other operating revenues	\$ 184,432	\$ 193,414	\$ 196,913

Sales and other operating revenues decreased in 2025 mainly due to lower crude oil and refined product prices, partially offset by higher crude oil and refined product sales volumes and higher natural gas prices and volumes.

<i>Millions of dollars</i>	2025	2024	2023
Income (loss) from equity affiliates	\$ 3,000	\$ 4,596	\$ 5,131

Income from equity affiliates decreased in 2025 mainly due to lower upstream-related earnings from Tengizchevroil LLP (TCO) in Kazakhstan as higher liftings from the FGP project were more than offset by higher depreciation, depletion and amortization and lower realizations, and lower downstream-related earnings from CPChem primarily due to lower chemicals margins. These decreases were partially offset by higher downstream-related earnings from GS Caltex in South Korea. Refer to Note 15 Investments and Advances for a discussion of Chevron's investments in affiliated companies.

<i>Millions of dollars</i>	2025	2024	2023
Other income (loss)	\$ 1,599	\$ 4,782	\$ (1,095)

Other income decreased in 2025 mainly due to the absence of before tax gains on asset sales in Canada, an unfavorable swing in foreign currency effects, and lower income from Venezuela.

<i>Millions of dollars</i>	2025	2024	2023
Purchased crude oil and products	\$ 108,214	\$ 119,206	\$ 119,196

Purchased crude oil and products decreased in 2025 due to lower crude oil and refined product prices and volumes, partially offset by higher natural gas prices and volumes.

<i>Millions of dollars</i>	2025	2024	2023
Operating, selling, general and administrative expenses	\$ 33,131	\$ 32,298	\$ 29,028

Operating, selling, general and administrative expenses increased compared to last year primarily due to the acquisition of Hess and higher professional service costs, partially offset by lower severance accruals.

<i>Millions of dollars</i>	2025	2024	2023
Exploration expense	\$ 1,051	\$ 995	\$ 914

Exploration expenses in 2025 were relatively flat compared to last year.

<i>Millions of dollars</i>	2025	2024	2023
Depreciation, depletion and amortization	\$ 20,132	\$ 17,282	\$ 17,326

Depreciation, depletion and amortization expenses increased in 2025 primarily due to higher production and higher rates.

<i>Millions of dollars</i>	2025	2024	2023
Taxes other than on income	\$ 5,230	\$ 4,716	\$ 4,220

Taxes other than on income increased in 2025 primarily due to higher excise taxes related to downstream activities.

<i>Millions of dollars</i>	2025	2024	2023
Interest and debt expense	\$ 1,217	\$ 594	\$ 469

Interest and debt expenses increased in 2025 mainly due to higher debt balances, including debt assumed from the acquisition of Hess.

<i>Millions of dollars</i>	2025	2024	2023
Other components of net periodic benefit costs	\$ 313	\$ 195	\$ 212

Other components of net periodic benefit costs increased in 2025 primarily due to higher settlement and curtailment losses, partially offset by higher expected return on plan assets.

<i>Millions of dollars</i>	2025	2024	2023
Income tax expense (benefit)	\$ 7,258	\$ 9,757	\$ 8,173

The decrease in income tax expense in 2025 of \$2.5 billion was primarily due to the decrease in total income before tax for the company of \$7.8 billion, along with the absence of the tax impacts of the asset sales in Canada. The decrease in income before taxes for the company was primarily the result of higher upstream depreciation, depletion and amortization, lower upstream realizations, unfavorable foreign exchange impacts, and higher operating costs, partially offset by higher upstream sales volumes and higher downstream margins.

U.S. income before tax decreased from \$8.1 billion in 2024 to \$6.0 billion in 2025. This \$2.1 billion decrease in income was primarily driven by lower upstream realizations, higher upstream depreciation, depletion and amortization and higher operating expenses, partially offset by higher upstream sales volumes and higher downstream margins. The decrease of \$337 million in U.S. income tax expense between year-over-year periods, from \$1.9 billion in 2024 to \$1.6 billion in 2025, was primarily driven by the decrease in income before tax, partially offset by current period unfavorable tax items.

International income before tax decreased from \$19.5 billion in 2024 to \$13.8 billion in 2025. This \$5.7 billion decrease in income was primarily driven by higher upstream depreciation, depletion and amortization, lower upstream realizations, unfavorable foreign exchange impacts and the absence of impacts related to the asset sales in Canada, partially offset by higher upstream sales volumes. The decrease of \$2.2 billion in international income tax expense between year-over-year periods, from \$7.9 billion in 2024 to \$5.7 billion in 2025, was primarily driven by the decrease in income before tax, along with the absence of tax impacts of the asset sales in Canada.

Refer also to the discussion of the effective income tax rate in Note 17 Taxes.

Selected Operating Data^{1,2}

	Unit	2025	2024	2023
U.S. Upstream				
Net Crude Oil and Natural Gas Liquids (NGLs) Production	MBD	1,341	1,152	997
Net Natural Gas Production ³	MMCFD	3,099	2,684	2,112
Net Oil-Equivalent Production	MBOED	1,858	1,599	1,349
Sales of Natural Gas ⁴	MMCFD	5,717	5,172	4,637
Sales of Natural Gas Liquids	MBD	536	490	354
Revenues from Net Production				
Crude	\$/BBL \$	62.22	\$ 73.47	\$ 75.04
NGLs	\$/BBL \$	18.80	\$ 19.88	\$ 20.04
Liquids (weighted average of Crude and NGLs)	\$/BBL \$	48.13	\$ 56.24	\$ 59.19
Natural Gas	\$/MCF \$	2.05	\$ 1.04	\$ 1.67
International Upstream				
Net Crude Oil and NGLs Production ⁵	MBD	962	823	833
Net Natural Gas Production ³	MMCFD	5,416	5,494	5,632
Net Oil-Equivalent Production ⁵	MBOED	1,865	1,739	1,771
Sales of Natural Gas	MMCFD	5,535	5,678	6,025
Sales of Natural Gas Liquids	MBD	126	132	94
Revenues from Liftings				
Crude	\$/BBL \$	63.25	\$ 73.72	\$ 74.29
NGLs	\$/BBL \$	21.19	\$ 26.49	\$ 24.01
Liquids (weighted average of Crude and NGLs)	\$/BBL \$	61.58	\$ 71.38	\$ 71.7
Natural Gas	\$/MCF \$	7.04	\$ 7.32	\$ 7.69
Worldwide Upstream				
Net Oil-Equivalent Production ⁵				
United States	MBOED	1,858	1,599	1,349
International	MBOED	1,865	1,739	1,771
Total	MBOED	3,723	3,338	3,120
U.S. Downstream				
Gasoline Sales ⁶	MBD	685	667	642
Other Refined Product Sales	MBD	632	619	645
Total Refined Product Sales	MBD	1,317	1,286	1,287
Sales of Natural Gas ⁴	MMCFD	28	28	32
Sales of Natural Gas Liquids	MBD	26	21	22
Refinery Crude Unit Inputs ⁸	MBD	1,038	917	962
International Downstream				
Gasoline Sales ⁶	MBD	388	382	353
Other Refined Product Sales	MBD	1,096	1,113	1,092
Total Refined Product Sales ⁷	MBD	1,484	1,495	1,445
Sales of Natural Gas ⁴	MMCFD	1	—	1
Sales of Natural Gas Liquids	MBD	123	136	153
Refinery Crude Unit Inputs ⁸	MBD	652	646	636

¹ Includes company share of equity affiliates.² MBD – thousands of barrels per day; MMCFD – millions of cubic feet per day; MBOED – thousands of barrels of oil-equivalents per day; Bbl – barrel; MCF – thousands of cubic feet. Oil-equivalent gas (OEG) conversion ratio is 6,000 cubic feet of natural gas = 1 barrel of crude oil; MBOED - thousands of barrels of oil-equivalent per day.³ Includes natural gas consumed in operations:

United States	MMCFD	64	60	64
International	MMCFD	582	549	532

⁴ Downstream sales of Natural Gas separately identified from Upstream.⁵ Includes net production of synthetic oil:

Canada	MBD	—	46	51
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⁶ Includes branded and unbranded gasoline.⁷ Includes sales of affiliates:

	MBD	384	386	389
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⁸ Includes crude oil and other inputs.

Liquidity and Capital Resources

Sources and Uses of Cash The strength of the company's balance sheet enables it to fund any timing differences throughout the year between cash inflows and outflows.

Cash, Cash Equivalents and Marketable Securities Total balances were \$6.3 billion and \$6.8 billion at December 31, 2025 and 2024, respectively. The company holds its cash with a diverse group of major financial institutions and has processes and safeguards in place designed to manage its cash balances and mitigate the risk of loss. Cash provided by operating activities in 2025 was \$33.9 billion, compared to \$31.5 billion in 2024, primarily as higher cash distributions from TCO and contributions from legacy Hess assets more than offset the impact of lower commodity prices. Between January and March 2025, Chevron purchased 15.38 million shares of Hess common stock in open market transactions for approximately \$2.2 billion. Cash provided by operating activities was net of contributions to employee pension plans of approximately \$588 million in 2025 and \$844 million in 2024. Capital expenditures totaled \$17.3 billion in 2025 compared to \$16.4 billion in 2024. Proceeds and deposits related to asset sales and return of investments totaled \$1.8 billion in 2025 compared to \$7.7 billion in 2024. Net repayment (borrowing) of loans by equity affiliates included an inflow of \$778 million in 2025 mainly due to a loan repayment from TCO, compared with an outflow of \$233 million in the year ago period.

Restricted cash of \$1.0 billion and \$1.5 billion at December 31, 2025 and 2024, respectively, was held in cash and short-term marketable securities and recorded as "Deferred charges and other assets" and "Prepaid expenses and other current assets" on the Consolidated Balance Sheet. These amounts are generally associated with upstream decommissioning activities and tax payments. The decrease of restricted cash in 2025 is mainly due to the release of funds for tax-deferred exchanges.

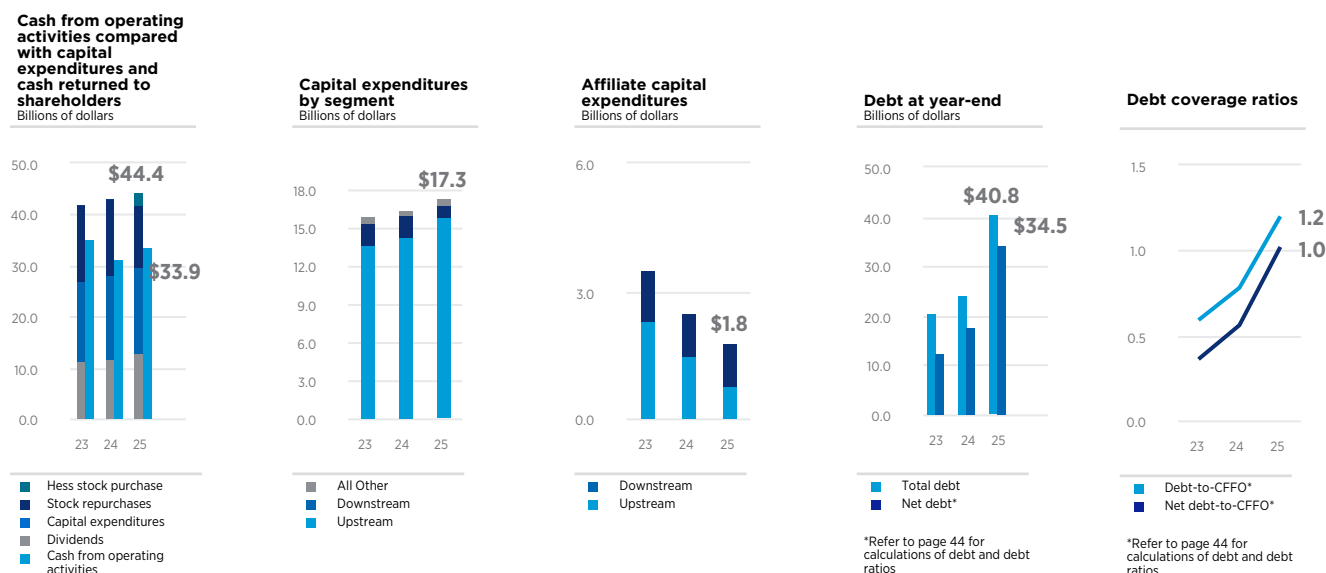
Dividends Dividends paid to common stockholders were \$12.8 billion in 2025 and \$11.8 billion in 2024.

Debt and Finance Lease Liabilities Total debt, including finance lease liabilities, was \$40.8 billion at December 31, 2025, up from \$24.5 billion at year-end 2024. In 2025, the company issued \$11.2 billion of public bonds, retired \$4.0 billion of public bonds at maturity and reduced commercial paper balances. In third quarter 2025, the company also assumed \$10.0 billion of debt and finance lease liabilities as part of the acquisition of Hess, including approximately \$3.7 billion related to Hess Midstream Operations LP that is non-recourse to Chevron Corporation.

The company's total debt due within one year, consisting primarily of the current portion of long-term debt and redeemable long-term obligations, totaled \$10.9 billion at December 31, 2025, compared with \$12.7 billion at year-end 2024. Of these amounts, \$9.9 billion and \$8.25 billion were reclassified to long-term debt at the end of 2025 and 2024, respectively, since settlement of these obligations was not expected to require the use of working capital within one year, as the company had the intent and the ability, as evidenced by committed credit facilities, to continue refinancing them.

The company has access to a commercial paper program as a financing source for working capital or other short-term needs. The company had \$4.6 billion of commercial paper outstanding as of December 31, 2025, compared with \$5.4 billion at December 31, 2024.

The company has an automatic shelf registration statement that expires in November 2027 for an unspecified amount of nonconvertible debt securities issued by Chevron Corporation or Chevron U.S.A. Inc. (CUSA).



The major debt rating agencies routinely evaluate the company's debt, and the company's cost of borrowing can increase or decrease depending on these debt ratings. The company has outstanding public bonds issued by Chevron Corporation, CUSA, Noble Energy, Inc. (Noble), Texaco Capital Inc., and Hess Corporation. The securities that are the obligation of, or guaranteed by, Chevron Corporation carry an AA- rating by Standard and Poor's Corporation and an Aa2 rating by Moody's Investors Service. The company's U.S. commercial paper is rated A-1+ by Standard and Poor's and P-1 by Moody's. All of these ratings denote high-quality, investment-grade securities.

The company's future debt level is dependent primarily on results of operations, cash that may be generated from asset dispositions, the capital program, acquisitions, investments, lending commitments to affiliates and cash returned to shareholders. Based on its high-quality debt ratings, the company believes that it has substantial borrowing capacity to meet unanticipated cash requirements. During extended periods of low prices for crude oil and natural gas and narrow margins for refined products and commodity chemicals, the company has the ability to modify its capital spending plans and discontinue or curtail the stock repurchase program. This provides the flexibility to continue paying the common stock dividend and remain committed to retaining the company's high-quality debt ratings.

Committed Credit Facilities Information related to committed credit facilities is included in Note 19 Short-Term Debt.

Summarized Financial Information for Guarantee of Securities of Subsidiaries CUSA issued bonds that are fully and unconditionally guaranteed on an unsecured basis by Chevron Corporation (together, the "Obligor Group"). The tables below contain summary financial information for Chevron Corporation, as Guarantor, excluding its consolidated subsidiaries, and CUSA, as the issuer, excluding its consolidated subsidiaries. The summary financial information of the Obligor Group is presented on a combined basis, and transactions between the combined entities have been eliminated. Financial information for non-guarantor entities has been excluded.

	Year ended December 31,	
	2025	2024
	(Millions of dollars) (unaudited)	
Sales and other operating revenues	\$ 92,272	\$ 96,035
Sales and other operating revenues - related party	36,700	43,562
Total costs and other deductions	92,316	102,116
Total costs and other deductions - related party	33,229	35,454
Net income (loss)	\$ 40,967	\$ 73,119

	At December 31,	
	2025	2024
	(Millions of dollars) (unaudited)	
Current assets	\$ 17,315	\$ 16,918
Current assets - related party	2,266	2,626
Other assets	58,530	57,921
Current liabilities	26,388	30,563
Current liabilities - related party	18,033	22,997
Other liabilities	29,539	23,719
Total net equity (deficit)	\$ 4,151	\$ 186

Common Stock Repurchase Program On January 25, 2023, the Board of Directors authorized the repurchase of the company's shares of common stock in an aggregate amount of \$75 billion (the "2023 Program"). The 2023 Program took effect on April 1, 2023, and does not have a fixed expiration date. During 2025, the company purchased a total of 79.9 million shares for \$12.1 billion and paid an additional \$146 million in excise taxes related to 2024 buybacks. As of December 31, 2025, the company had purchased a total of 250.8 million shares for \$38.5 billion excluding excise taxes, resulting in \$36.5 billion remaining under the 2023 Program. Chevron expects share repurchases in the first quarter of 2026 to be between \$2.5-\$3.0 billion.

Repurchases of shares of the company's common stock may be made from time to time in the open market, by block purchases, in privately negotiated transactions or in such other manner as determined by the company. The timing of the repurchases and the actual amount repurchased will depend on a variety of factors, including the market price of the company's shares, general market and economic conditions, and other factors. The stock repurchase program does not obligate the company to acquire any particular amount of common stock and may be suspended or discontinued at any time.

Capital Expenditures Capital expenditures (Capex) primarily includes additions to fixed asset or investment accounts for the company's consolidated subsidiaries and is disclosed in the Consolidated Statement of Cash Flows. Capex by business segment for 2025, 2024, and 2023 is as follows:

Capex Millions of dollars	Year ended December 31								
	2025			2024			2023		
	U.S.	Int'l.	Total	U.S.	Int'l.	Total	U.S.	Int'l.	Total
Upstream	\$ 9,777	\$ 6,113	\$ 15,890	\$ 9,481	\$ 4,850	\$ 14,331	\$ 9,842	\$ 3,836	\$ 13,678
Downstream	676	252	928	1,443	251	1,694	1,536	237	1,773
All Other	476	53	529	406	17	423	351	27	378
Capex	\$ 10,929	\$ 6,418	\$ 17,347	\$ 11,330	\$ 5,118	\$ 16,448	\$ 11,729	\$ 4,100	\$ 15,829

Capex for 2025 was \$17.3 billion, 5 percent higher than 2024 as spend on legacy Hess assets post-acquisition and increased investments in U.S. data center power solutions more than offset lower spend in the downstream segment.

The company estimates that 2026 organic capex will range from \$18 to \$19 billion. Upstream Capex is projected at \$17 billion, including nearly \$6 billion for U.S. shale and tight assets in the Permian, DJ and Bakken basins, and about \$7 billion for global offshore developments, primarily supporting growth in Guyana, Eastern Mediterranean and Gulf of America. Downstream Capex is expected to be around \$1 billion, with nearly three-fourths allocated to the U.S. operations. About \$1 billion of total Capex, which is included within upstream and downstream budgets, is dedicated to lowering the carbon intensity of our operations and growing new energies businesses. Corporate and other Capex is projected to be about \$0.6 billion.

Affiliate Capital Expenditures Equity affiliate capital expenditures (Affiliate Capex) primarily includes additions to fixed asset and investment accounts in the equity affiliate companies' financial statements and does not require cash outlays by the company.

Affiliate Capex by business segment for 2025, 2024 and 2023 is as follows:

Affiliate Capex Millions of dollars	Year ended December 31								
	2025			2024			2023		
	U.S.	Int'l.	Total	U.S.	Int'l.	Total	U.S.	Int'l.	Total
Upstream	\$ —	\$ 797	\$ 797	\$ —	\$ 1,451	\$ 1,451	\$ —	\$ 2,310	\$ 2,310
Downstream	795	208	1,003	802	196	998	983	241	1,224
All Other	—	—	—	—	—	—	—	—	—
Affiliate Capex	\$ 795	\$ 1,005	\$ 1,800	\$ 802	\$ 1,647	\$ 2,449	\$ 983	\$ 2,551	\$ 3,534

Affiliate Capex for 2025 was \$1.8 billion, 27 percent lower than 2024 mainly due to lower spend at TCO's Wellhead Pressure Management Project (WPMP) and Future Growth Project (FGP).

Affiliate Capex is expected to range between \$1.3 to \$1.7 billion in 2026. Nearly half of this amount is allocated to CPCChem's two major integrated polymer projects, while TCO's budget accounts for roughly one-fourth.

The company monitors market conditions and can adjust future capital outlays should conditions change.

Noncontrolling Interests The company had noncontrolling interests of \$5.7 billion at December 31, 2025, including noncontrolling interest in Hess Midstream LP (HESM), and \$839 million at December 31, 2024. Distributions to noncontrolling interests net of contributions totaled \$323 million and \$195 million in 2025 and 2024, respectively.

Pension Obligations Information related to pension plan contributions is included in Note 23 Employee Benefit Plans, under the heading "Cash Contributions and Benefit Payments."

Contractual Obligations Information related to the company's significant contractual obligations is included in Note 19 Short-Term Debt, in Note 20 Long-Term Debt and in Note 5 Lease Commitments. The aggregate amount of interest due on these obligations, excluding leases, is: 2026 – \$1.6 billion; 2027 – \$1.4 billion; 2028 – \$1.2 billion; 2029 – \$1.1 billion; 2030 – \$915 million; after 2030 – \$6.0 billion.

Long-Term Unconditional Purchase Obligations and Commitments, Including Throughput and Take-or-Pay Agreements Information related to these off-balance sheet matters is included in Note 24 Other Contingencies and Commitments, under the heading "Long-Term Unconditional Purchase Obligations and Commitments, Including Throughput and Take-or-Pay Agreements."

Direct Guarantees Information related to guarantees is included in Note 24 Other Contingencies and Commitments under the heading "Guarantees."

Indemnifications Information related to indemnifications is included in Note 24 Other Contingencies and Commitments under the heading "Indemnifications."

Financial Ratios and Metrics

The following represent several metrics the company believes are useful measures to monitor the financial health of the company and its performance over time:

Current Ratio Current assets divided by current liabilities, which indicates the company's ability to repay its short-term liabilities with short-term assets. The current ratio in all periods is adversely affected by the fact that Chevron's inventories are valued on a last-in, first-out basis. At year-end 2025, the book value of inventory was lower than replacement costs, based on average acquisition costs during the year, by approximately \$4.8 billion.

Millions of dollars	At December 31		
	2025	2024	2023
Current assets	\$ 38,552	\$ 40,911	\$ 41,128
Current liabilities	33,387	38,558	32,258
Current Ratio	1.2	1.1	1.3

Interest Coverage Ratio Income before income tax expense, plus interest and debt expense and amortization of capitalized interest, less net income attributable to noncontrolling interests, divided by before-tax interest costs. This ratio indicates the company's ability to pay interest on outstanding debt.

Millions of dollars	Year ended December 31		
	2025	2024	2023
Income (Loss) Before Income Tax Expense	\$ 19,743	\$ 27,506	\$ 29,584
Plus: Interest and debt expense	1,217	594	469
Plus: Before-tax amortization of capitalized interest	226	214	223
Less: Net income attributable to noncontrolling interests	186	88	42
Subtotal for calculation	21,000	28,226	30,234
Total financing interest and debt costs	\$ 1,392	\$ 773	\$ 617
Interest Coverage Ratio	15.1	36.5	49.0

Free Cash Flow The cash provided by operating activities less capital expenditures, which represents the cash from operations available to creditors and investors after investing in the business.

Millions of dollars	Year ended December 31		
	2025	2024	2023
Net cash provided by operating activities	\$ 33,939	\$ 31,492	\$ 35,609
Less: Capital expenditures	17,347	16,448	15,829
Free Cash Flow	\$ 16,592	\$ 15,044	\$ 19,780

Adjusted Free Cash Flow Free cash flow excluding operating working capital impacts, plus proceeds and deposits related to asset sales and returns of investments, plus net repayments (borrowings) of loans by equity affiliates, which represents the total cash available to creditors and investors after investing in the business excluding the timing impacts of working capital. The company believes the preceding free cash flow measures are useful to monitor the financial health of the company and its performance over time.

Millions of dollars	Year ended December 31		
	2025	2024	2023
Net cash provided by operating activities	\$ 33,939	\$ 31,492	\$ 35,609
Less: Capital expenditures	17,347	16,448	15,829
Free Cash Flow	\$ 16,592	\$ 15,044	\$ 19,780
Less: Net decrease (increase) in operating working capital	(1,008)	1,211	(3,185)
Plus: Proceeds and deposits related to asset sales and returns of investment	1,826	7,704	669
Plus: Net repayment (borrowing) of loans by equity affiliates	778	(233)	(302)
Adjusted Free Cash Flow	\$ 20,204	\$ 21,304	\$ 23,332

Debt Ratio Total debt as a percentage of total debt plus Chevron Corporation Stockholders' Equity, which indicates the company's leverage.

Millions of dollars	At December 31		
	2025	2024	2023
Short-term debt	\$ 977	\$ 4,406	\$ 529
Long-term debt	39,781	20,135	20,307
Total debt	40,758	24,541	20,836
Total Chevron Corporation Stockholders' Equity	186,450	152,318	160,957
Total debt plus total Chevron Corporation Stockholders' Equity	\$ 227,208	\$ 176,859	\$ 181,793
Debt Ratio	17.9 %	13.9 %	11.5 %

Net Debt Ratio Total debt less cash and cash equivalents, time deposits and marketable securities as a percentage of total debt less cash and cash equivalents, time deposits and marketable securities, plus Chevron Corporation Stockholders' Equity, which indicates the company's leverage, net of its cash balances.

Millions of dollars	At December 31		
	2025	2024	2023
Short-term debt	\$ 977	\$ 4,406	\$ 529
Long-term debt	39,781	20,135	20,307
Total debt	40,758	24,541	20,836
Less: Cash and cash equivalents	6,293	6,781	8,178
Less: Time deposits	4	4	—
Less: Marketable securities	—	—	45
Total net debt	34,461	17,756	12,613
Total Chevron Corporation Stockholders' Equity	186,450	152,318	160,957
Total net debt plus total Chevron Corporation Stockholders' Equity	\$ 220,911	\$ 170,074	\$ 173,570
Net Debt Ratio	15.6 %	10.4 %	7.3 %

Debt-to-CFFO The sum of total debt divided by CFFO, which measures the company's ability to cover its debt using the cash it generates from operations.

Millions of dollars	At December 31		
	2025	2024	2023
Short-term debt	\$ 977	\$ 4,406	\$ 529
Long-term debt	39,781	20,135	20,307
Total debt	40,758	24,541	20,836
Net cash provided by operating activities (CFFO)	33,939	31,492	35,609
Debt-to-CFFO	1.2x	0.8x	0.6x

Net Debt-to-CFFO The sum of total debt less cash and cash equivalents, time deposits and marketable securities, divided by CFFO, which measures the company's ability to cover its net debt using the cash it generates from operations. The company believes the preceding debt measures are useful to monitor the strength of the company's balance sheet.

Millions of dollars	At December 31		
	2025	2024	2023
Short-term debt	\$ 977	\$ 4,406	\$ 529
Long-term debt	39,781	20,135	20,307
Total debt	40,758	24,541	20,836
Less: Cash and cash equivalents	6,293	6,781	8,178
Less: Time deposits	4	4	—
Less: Marketable securities	—	—	45
Total net debt	34,461	17,756	12,613
Net cash provided by operating activities (CFFO)	33,939	31,492	35,609
Net Debt-to-CFFO	1.0x	0.6x	0.4x

Capital Employed The sum of Chevron Corporation Stockholders' Equity, total debt and noncontrolling interests, which represents the net investment in the business.

Millions of dollars	At December 31		
	2025	2024	2023
Chevron Corporation Stockholders' Equity	\$ 186,450	\$ 152,318	\$ 160,957
Plus: Short-term debt	977	4,406	529
Plus: Long-term debt	39,781	20,135	20,307
Plus: Noncontrolling interest	5,726	839	972
Capital Employed at December 31	\$ 232,934	\$ 177,698	\$ 182,765

Return on Average Capital Employed (ROCE) Net income attributable to Chevron (adjusted for after-tax interest expense and noncontrolling interest) divided by average capital employed. Average capital employed is computed by averaging the sum of capital employed at the beginning and end of the year. ROCE is a ratio intended to measure annual earnings as a percentage of historical investments in the business.

Millions of dollars	Year ended December 31		
	2025	2024	2023
Net income attributable to Chevron	\$ 12,299	\$ 17,661	\$ 21,369
Plus: After-tax interest and debt expense	1,096	539	432
Plus: Noncontrolling interest	186	88	42
Net income after adjustments	13,581	18,288	21,843
Average capital employed	\$ 205,316	\$ 180,232	\$ 183,173
Return on Average Capital Employed	6.6 %	10.1 %	11.9 %

Return on Stockholders' Equity (ROSE) Net income attributable to Chevron divided by average Chevron Corporation Stockholders' Equity. Average stockholders' equity is computed by averaging the sum of stockholders' equity at the beginning and end of the year. ROSE is a ratio intended to measure earnings as a percentage of shareholder investments.

Millions of dollars	Year ended December 31		
	2025	2024	2023
Net income attributable to Chevron	\$ 12,299	\$ 17,661	\$ 21,369
Chevron Corporation Stockholders' Equity at December 31	186,450	152,318	160,957
Average Chevron Corporation Stockholders' Equity	169,384	156,638	160,120
Return on Average Stockholders' Equity	7.3 %	11.3 %	13.3 %

Financial and Derivative Instrument Market Risk

The market risk associated with the company's portfolio of financial and derivative instruments is discussed below. The estimates of financial exposure to market risk do not represent the company's projection of future market changes. The actual impact of future market changes could differ materially due to factors discussed elsewhere in this report, including those set forth under the heading Item 1A. Risk Factors in the company's Annual Report on Form 10-K.

Derivative Commodity Instruments Chevron is exposed to market risks related to the price volatility of crude oil, refined products, NGLs, natural gas, LNG and refinery feedstocks. The company uses derivative commodity instruments to manage these exposures on a portion of its activity, including firm commitments and anticipated transactions for the purchase, sale and storage of crude oil, refined products, NGLs, natural gas, LNG and feedstock for company refineries. The company also uses derivative commodity instruments for limited trading purposes. The results of these activities were not material to the company's financial position, results of operations or cash flows in 2025.

The company's market exposure positions are monitored on a daily basis by an internal Risk Control group in accordance with the company's risk management policies. The company's risk management practices and its compliance with policies are reviewed by the Audit Committee of the company's Board of Directors.

Derivatives beyond those designated as normal purchase and normal sale contracts are recorded at fair value on the Consolidated Balance Sheet with resulting gains and losses reflected in income. Fair values are derived principally from published market quotes and other independent third-party quotes. The change in fair value of Chevron's derivative commodity instruments in 2025 was not material to the company's results of operations.

The company uses the Monte Carlo simulation method as its Value-at-Risk (VaR) model to estimate the maximum potential loss in fair value, at the 95 percent confidence level with a one-day holding period, from the effect of adverse changes in market conditions on derivative commodity instruments held or issued. Based on these inputs, the VaR for the company's primary risk exposures in the area of derivative commodity instruments at December 31, 2025 and 2024 was not material to the company's cash flows or results of operations.

Foreign Currency The company may enter into foreign currency derivative contracts to manage some of its foreign currency exposures. These exposures include revenue and anticipated purchase transactions, including foreign currency capital expenditures and lease commitments. The foreign currency derivative contracts, if any, are recorded at fair value on the balance sheet with resulting gains and losses reflected in income. There were no open foreign currency derivative contracts at December 31, 2025.

Interest Rates The company may enter into interest rate swaps from time to time as part of its overall strategy to manage the interest rate risk on its debt. Interest rate swaps, if any, are recorded at fair value on the balance sheet with resulting gains and losses reflected in income. At year-end 2025, the company had no interest rate swaps.

Transactions With Related Parties

Chevron enters into a number of business arrangements with related parties, principally its equity affiliates. These arrangements include long-term supply or offtake agreements and long-term purchase agreements. Refer to "Other Information" in Note 15 Investments and Advances for further discussion. Management believes these agreements have been negotiated on terms consistent with those that would have been negotiated with an unrelated party.

Litigation and Other Contingencies

Climate Change Information related to climate change-related matters is included in Note 16 Litigation under the heading "Climate Change."

Louisiana Information related to Louisiana coastal matters is included in Note 16 Litigation under the heading "Louisiana."

Environmental The following table displays the annual changes to the company's before-tax environmental remediation reserves, including those for U.S. federal Superfund sites and analogous sites under state laws.

Millions of dollars	2025	2024	2023
Balance at January 1	\$ 945	\$ 936	\$ 868
Net additions	395	264	327
Expenditures	(281)	(255)	(259)
Balance at December 31	\$ 1,059	\$ 945	\$ 936

The company records asset retirement obligations when there is a legal obligation associated with the retirement of long-lived assets and the liability can be reasonably estimated. These asset retirement obligations include costs related to environmental issues. The liability balance of approximately \$15.0 billion for asset retirement obligations at year-end 2025 is related primarily to upstream properties.

For the company's other ongoing operating assets, such as refineries and chemicals facilities, no provisions are made for exit or cleanup costs that may be required when such assets reach the end of their useful lives unless a decision to sell or otherwise decommission the facility has been made, as the indeterminate settlement dates for the asset retirements prevent estimation of the fair value of the asset retirement obligation.

The company records decommissioning obligations for previously divested assets when it is probable that the decommissioning obligations would revert to the Company and costs can be reasonably estimated. At the end of 2025, the liability balance was \$2.2 billion. Refer to Note 24 Other Contingencies and Commitments for additional discussion of decommissioning obligations for previously divested assets.

Refer to the discussion below for additional information on environmental matters and their impact on Chevron, and on the company's 2025 environmental expenditures. Refer to Note 24 Other Contingencies and Commitments for additional discussion of environmental remediation provisions. Refer also to Note 25 Asset Retirement Obligations for additional discussion of the company's asset retirement obligations.

Suspended Wells Information related to suspended wells is included in Note 21 Accounting for Suspended Exploratory Wells.

Income Taxes Information related to income tax contingencies is included in Note 17 Taxes and in Note 24 Other Contingencies and Commitments under the heading "Income Taxes."

Other Contingencies Information related to other contingencies is included in Note 24 Other Contingencies and Commitments under the heading "Other Contingencies."

Environmental Matters

The company is subject to various international and U.S. federal, state and local environmental, health and safety laws, regulations and market-based programs. These laws, regulations and programs continue to evolve and are expected to increase in both number and complexity over time and govern not only the manner in which the company conducts its operations, but also the products it sells. Consideration of environmental issues and the responses to those issues through international agreements and national, regional or state legislation or regulations are integrated into the company's strategy and planning, capital investment reviews and risk management tools and processes, where applicable. They are also factored into the company's long-range supply, demand and energy price forecasts. These forecasts reflect long-range effects from electric vehicle and renewable fuel penetration, energy efficiency standards, climate-related policy actions, and demand response to oil and natural gas prices. In addition, legislation and regulations intended to address hydraulic fracturing also continue to evolve in many jurisdictions where we operate. Refer to Item 1A. Risk Factors in the company's Annual Report on form 10-K for a discussion of some of the inherent risks of increasingly restrictive environmental and other regulation that could materially impact the company's results of operations or financial condition. Refer to Business Environment and Outlook on pages 27 through 32 for a discussion of legislative and regulatory efforts to address climate change.

Most of the costs of complying with existing laws and regulations pertaining to company operations and products are embedded in the normal costs of doing business. However, it is not possible to predict with certainty the amount of additional investments in new or existing technology or facilities or the amounts of increased operating costs to be incurred in the future to prevent, control, reduce or eliminate releases of hazardous materials or other pollutants into the environment; remediate and restore areas damaged by prior releases of hazardous materials; or comply with new environmental laws or regulations. Although these costs may be significant to the results of operations in any single period, the company does not presently expect them to have a material adverse effect on the company's liquidity or financial position.

Accidental leaks and spills requiring cleanup may occur in the ordinary course of business. The company may incur expenses for corrective actions at various owned and previously owned facilities and at third-party-owned waste disposal sites used by the company. An obligation may arise when operations are closed or sold or at non-Chevron sites where company products have been handled or disposed of. Most of the expenditures to fulfill these obligations relate to facilities and sites where past operations followed practices and procedures that were considered acceptable at the time but now require investigative or remedial work or both to meet current standards.

Using definitions and guidelines established by the American Petroleum Institute, Chevron estimated its worldwide environmental spending in 2025 at approximately \$2.8 billion for its consolidated companies. Included in these expenditures were approximately \$0.8 billion of environmental capital expenditures and \$2.0 billion of costs associated with the prevention, control, abatement or elimination of hazardous substances and pollutants from operating, closed or divested sites, and the decommissioning and restoration of sites.

For 2026, total worldwide environmental capital expenditures are estimated at \$0.7 billion. These capital costs are in addition to the ongoing costs of complying with environmental regulations and the costs to remediate previously contaminated sites.

Critical Accounting Estimates and Assumptions

Management makes many estimates and assumptions in the application of accounting principles generally accepted in the United States of America (GAAP) that may have a material impact on the company's consolidated financial statements and related disclosures and on the comparability of such information over different reporting periods. Such estimates and assumptions affect reported amounts of assets, liabilities, revenues and expenses, as well as disclosures of contingent assets and liabilities. Estimates and assumptions are based on management's experience and other information available prior to

the issuance of the financial statements. Materially different results can occur as circumstances change and additional information becomes known.

The discussion in this section of “critical” accounting estimates and assumptions is according to the disclosure guidelines of the SEC, wherein:

1. the nature of the estimates and assumptions is material due to the levels of subjectivity and judgment necessary to account for highly uncertain matters, or the susceptibility of such matters to change; and
2. the impact of the estimates and assumptions on the company's financial condition or operating performance is material.

The development and selection of accounting estimates and assumptions, including those deemed “critical,” and the associated disclosures in this discussion have been discussed with the Audit Committee of the Board of Directors. The areas of accounting and the associated “critical” estimates and assumptions made by the company are as follows:

Oil and Gas Reserves Crude oil, NGLs and natural gas reserves are estimates of future production that impact certain asset and expense accounts included in the Consolidated Financial Statements. Proved reserves are the estimated quantities of oil and gas that geoscience and engineering data demonstrate with reasonable certainty to be economically producible in the future under existing economic conditions, operating methods and government regulations. Proved reserves include both developed and undeveloped volumes. Proved developed reserves represent volumes expected to be recovered through existing wells with existing equipment and operating methods. Proved undeveloped reserves are volumes expected to be recovered from new wells on undrilled proved acreage, or from existing wells where a relatively major expenditure is required for recompletion. Variables impacting Chevron's estimated volumes of crude oil, NGLs and natural gas reserves include field performance, available technology, commodity prices, and development, production and carbon costs.

The estimates of crude oil, NGLs and natural gas reserves are important to the timing of expense recognition for costs incurred and to the valuation of certain oil and gas producing assets. Impacts of oil and gas reserves on Chevron's Consolidated Financial Statements, using the successful efforts method of accounting, include the following:

1. Depreciation, Depletion and Amortization (DD&A) - Capitalized exploratory drilling and development costs are depreciated on a unit-of-production (UOP) basis using proved developed reserves. Acquisition costs of proved properties are amortized on a UOP basis using total proved reserves. During 2025, Chevron's UOP DD&A for oil and gas properties was \$16.2 billion, and proved developed reserves at the beginning of 2025 were 6 billion barrels for consolidated companies. If the estimates of proved reserves used in the UOP calculations for consolidated operations had been lower by five percent across all oil and gas properties, UOP DD&A in 2025 would have increased by approximately \$900 million.
2. Impairment - Oil and gas reserves are used in assessing oil and gas producing properties for impairment. A significant reduction in the estimated reserves of a property would trigger an impairment review. Proved reserves (and, in some cases, a portion of unproved resources) are used to estimate future production volumes in the cash flow model. For a further discussion of estimates and assumptions used in impairment assessments, see *Impairment of Properties, Plant and Equipment and Investments in Affiliates* below.

Refer to Table V, “Proved Reserve Quantity Information,” for the changes in proved reserve estimates for each of the three years ended December 31, 2023, 2024 and 2025, and to Table VII, “Changes in the Standardized Measure of Discounted Future Net Cash Flows From Proved Reserves” for estimates of proved reserve values for each of the three years ended December 31, 2023, 2024 and 2025.

This Oil and Gas Reserves commentary should be read in conjunction with the Properties, Plant and Equipment section of Note 1 Summary of Significant Accounting Policies, which includes a description of the “successful efforts” method of accounting for oil and gas exploration and production activities.

Impairment of Properties, Plant and Equipment and Investments in Affiliates The company assesses its properties, plant and equipment (PP&E) for possible impairment whenever events or changes in circumstances indicate that the carrying value of the assets may not be recoverable. If the carrying value of an asset exceeds the future undiscounted cash flows expected from the asset, an impairment charge is recorded for the excess of the carrying value of the asset over its estimated fair value.

Determination as to whether and how much an asset is impaired involves management estimates on highly uncertain matters, such as future commodity prices, operating expenses, carbon costs, production profiles, the pace of the energy transition, and the outlook for global or regional market supply-and-demand conditions for crude oil, NGLs, natural gas,

commodity chemicals and refined products. However, the impairment reviews and calculations are based on assumptions that are generally consistent with the company's business plans and long-term investment decisions. Refer also to the discussion of impairments of properties, plant and equipment in Note 18 Properties, Plant and Equipment and to the section on Properties, Plant and Equipment in Note 1 Summary of Significant Accounting Policies.

The company performs impairment assessments when triggering events arise to determine whether any write-down in the carrying value of an asset or asset group is required. For example, when significant downward revisions to crude oil, NGLs and natural gas reserves are made for any single field or concession, an impairment review is performed to determine if the carrying value of the asset remains recoverable. Similarly, a significant downward revision in the company's crude oil, NGLs or natural gas price outlook would trigger impairment reviews for impacted upstream assets. In addition, impairments could occur due to changes in national, state or local environmental regulations or laws, including those designed to stop or impede the development or production of oil and gas. Also, if the expectation of sale of a particular asset or asset group in any period has been deemed more likely than not, an impairment review is performed, and if the estimated future undiscounted cash flows exceed the carrying value of the asset or asset group, no impairment charge is required. Such calculations are reviewed each period until the asset or asset group is disposed. Assets that are not impaired on a held-and-used basis could possibly become impaired if a decision is made to sell such assets. That is, the assets would be impaired if they are classified as held-for-sale and the estimated proceeds from the sale, less costs to sell, are less than the assets' associated carrying values.

Investments in common stock of affiliates that are accounted for under the equity method, as well as investments in other securities of these equity investees, are reviewed for impairment when the fair value of the investment falls below the company's carrying value. When this occurs, a determination must be made as to whether this loss is other-than-temporary, in which case the investment is impaired. Because of the number of differing assumptions potentially affecting whether an investment is impaired in any period or the amount of the impairment, a sensitivity analysis is not practicable.

A sensitivity analysis of the impact on earnings for these periods if other assumptions had been used in impairment reviews and impairment calculations is not practicable, given the broad range of the company's PP&E and the number of assumptions involved in the estimates. That is, favorable changes to some assumptions might have avoided the need to impair any assets in these periods, whereas unfavorable changes might have caused an additional unknown number of other assets to become impaired, or resulted in larger impacts on impaired assets.

Asset Retirement Obligations In the determination of fair value for an asset retirement obligation (ARO), the company uses various assumptions and judgments, including such factors as the existence of a legal obligation, estimated amounts and timing of settlements, discount and inflation rates, and the expected impact of advances in technology and process improvements. A sensitivity analysis of the ARO impact on earnings for 2025 is not practicable, given the broad range of the company's long-lived assets and the number of assumptions involved in the estimates. That is, favorable changes to some assumptions would have reduced estimated future obligations, thereby lowering accretion expense and amortization costs, whereas unfavorable changes would have the opposite effect. Refer to Note 25 Asset Retirement Obligations for additional discussions on asset retirement obligations.

Pension and Other Post-Employment Benefit Plans Note 23 Employee Benefit Plans includes information on the funded status of the company's pension and other post-employment benefit (OPEB) plans reflected on the Consolidated Balance Sheet; the components of pension and OPEB expense reflected on the Consolidated Statement of Income; and the related underlying assumptions.

The determination of pension plan expense and obligations is based on a number of actuarial assumptions. Two critical assumptions are the expected long-term rate of return on plan assets and the discount rate applied to pension plan obligations. Critical assumptions in determining expense and obligations for OPEB plans, which provide for certain health care and life insurance benefits for qualifying retired employees and which are not funded, are the discount rate and the assumed health care cost-trend rates. Information related to the company's processes to develop these assumptions is included in Note 23 Employee Benefit Plans under the relevant headings. Actual rates may vary significantly from estimates because of unanticipated changes beyond the company's control.

For 2025, the company used an expected long-term rate of return of 7.1 percent and a discount rate for service costs of 5.7 percent and a discount rate for interest cost of 5.1 percent for the primary U.S. pension plan. The actual return for 2025 was 11.1 percent. For the 10 years ended December 31, 2025, actual asset returns averaged 6.0 percent for this plan. Additionally, with the exception of three years within this 10-year period, actual asset returns for this plan equaled or exceeded 7.1 percent during each year.

Total pension expense for 2025 was \$677 million. An increase in the expected long-term return on plan assets or the discount rate would reduce pension plan expense, and vice versa. As an indication of the sensitivity of pension expense to the long-term rate of return assumption, a one percent increase in this assumption for the company's primary U.S. pension plan, which accounted for about 59 percent of companywide pension expense, would have reduced total pension plan expense for 2025 by approximately \$93 million. A one percent increase in the discount rates for this same plan would have reduced pension expense for 2025 by approximately \$175 million.

The aggregate funded status recognized at December 31, 2025, was a net liability of approximately \$70 million. An increase in the discount rate would decrease the pension obligation, thus changing the funded status of a plan. At December 31, 2025, the company used a discount rate of 5.5 percent to measure the obligations for the primary U.S. pension plan. As an indication of the sensitivity of pension liabilities to the discount rate assumption, a 0.25 percent increase in the discount rate applied to the company's primary U.S. pension plan, which accounted for about 56 percent of the companywide pension obligation, would have reduced the plan obligation by approximately \$247 million, and would have increased the plan's surplus from \$804 million to \$1.1 billion.

For the company's OPEB plans, expense for 2025 was \$88 million, and the total liability, all unfunded at the end of 2025, was \$2.0 billion. For the primary U.S. OPEB plan, the company used a discount rate for service cost of 5.8 percent and a discount rate for interest cost of 5.2 percent to measure expense in 2025, and a 5.3 percent discount rate to measure the benefit obligations at December 31, 2025. Discount rate changes, similar to those used in the pension sensitivity analysis, resulted in an immaterial impact on 2025 OPEB expense and OPEB liabilities at the end of 2025.

Differences between the various assumptions used to determine expense and the funded status of each plan and actual experience are included in actuarial gain/loss. Refer to page 89 in Note 23 Employee Benefit Plans for more information on the \$3.1 billion of before-tax actuarial losses recorded by the company as of December 31, 2025. In addition, information related to company contributions is included on page 93 in Note 23 Employee Benefit Plans under the heading "Cash Contributions and Benefit Payments."

Business Combinations – Purchase-Price Allocation Accounting Accounting for business combinations requires the allocation of the company's purchase price to the various assets and liabilities of the acquired business at their respective fair values. The company uses all available information to make these fair value determinations. Determining the fair value of assets acquired generally involves assumptions regarding the amounts and timing of future revenues and expenditures, as well as discount rates. For additional discussion of purchase price allocations, refer to Note 29 Acquisition of Hess Corporation.

Contingent Losses Management also makes judgments and estimates in recording liabilities for claims, litigation, tax matters, transferred liabilities from previously divested assets, and environmental remediation. Actual costs can frequently vary from estimates for a variety of reasons. For example, the costs for settlement of claims and litigation can vary from estimates based on differing interpretations of laws, opinions on culpability and assessments on the amount of damages. The costs for decommissioning obligations for previously divested assets can also vary from estimates. Recording of liabilities for such costs typically requires judgment to assess the likelihood of decommissioning obligations reverting to the company, the timing of decommissioning activity, regulatory requirements and the scope of decommissioning activities. Similarly, liabilities for environmental remediation are subject to change because of changes in laws, regulations and their interpretation, the determination of additional information on the extent and nature of site contamination, and improvements in technology.

Under the accounting rules, a liability is generally recorded for these types of contingencies if management determines the loss to be both probable and estimable. The company generally reports these losses as "Operating expenses," "Selling, general and administrative expenses" or "Other income (loss)" on the Consolidated Statement of Income. An exception to this handling is for income tax matters, for which benefits are recognized only if management determines the tax position is more likely than not (i.e., likelihood greater than 50 percent) to be allowed by the tax jurisdiction. For additional discussion of income tax uncertainties, refer to Note 24 Other Contingencies and Commitments under the heading "Income Taxes." Refer also to the business segment discussions elsewhere in this section for the effect on earnings from losses associated with certain litigation, environmental remediation and tax matters for the three years ended December 31, 2025.

An estimate as to the sensitivity to earnings for these periods if other assumptions had been used in recording these liabilities is not practicable because of the number of contingencies that must be assessed, the number of underlying assumptions and the wide range of reasonably possible outcomes, both in terms of the probability of loss and the estimates of such loss. For further information, refer to "Changes in management's estimates and assumptions may have a material

impact on the company's consolidated financial statements and financial or operational performance in any given period" in Item 1A. Risk Factors, on page 27 of the company's Annual Report on Form 10-K.

New Accounting Standards

Refer to Note 4 New Accounting Standards for information regarding new accounting standards.

Quarterly Results

Unaudited

Millions of dollars, except per-share amounts	2025				2024			
	4th Q	3rd Q	2nd Q	1st Q	4th Q	3rd Q	2nd Q	1st Q
Revenues and Other Income								
Sales and other operating revenues	\$45,787	\$48,169	\$44,375	\$46,101	\$48,334	\$48,926	\$49,574	\$46,580
Income from equity affiliates	663	981	536	820	688	1,261	1,206	1,441
Other income (loss)	423	576	(89)	689	3,204	482	401	695
Total Revenues and Other Income	46,873	49,726	44,822	47,610	52,226	50,669	51,181	48,716
Costs and Other Deductions								
Purchased crude oil and products	25,348	27,398	26,858	28,610	30,148	30,450	30,867	27,741
Operating expenses	7,389	7,534	6,674	6,408	7,622	6,695	6,614	6,533
Selling, general and administrative expenses	1,492	1,524	889	1,221	1,585	1,191	1,048	1,010
Exploration expenses	324	288	252	187	449	154	263	129
Depreciation, depletion and amortization	5,884	5,781	4,344	4,123	4,973	4,214	4,004	4,091
Taxes other than on income	1,327	1,347	1,301	1,255	1,141	1,263	1,188	1,124
Interest and debt expense	361	370	274	212	199	164	113	118
Other components of net periodic benefit costs	149	70	83	11	50	49	48	48
Total Costs and Other Deductions	42,274	44,312	40,675	42,027	46,167	44,180	44,145	40,794
Income (Loss) Before Income Tax Expense	4,599	5,414	4,147	5,583	6,059	6,489	7,036	7,922
Income Tax Expense (Benefit)	1,754	1,801	1,632	2,071	2,800	1,993	2,593	2,371
Net Income (Loss)	\$ 2,845	\$ 3,613	\$ 2,515	\$ 3,512	\$ 3,259	\$ 4,496	\$ 4,443	\$ 5,551
Less: Net income (loss) attributable to noncontrolling interests	75	74	25	12	20	9	9	50
Net Income (Loss) Attributable to Chevron Corporation	\$ 2,770	\$ 3,539	\$ 2,490	\$ 3,500	\$ 3,239	\$ 4,487	\$ 4,434	\$ 5,501
Per Share of Common Stock								
Net Income (Loss) Attributable to Chevron Corporation								
– Basic	\$ 1.39	\$ 1.83	\$ 1.45	\$ 2.01	\$ 1.85	\$ 2.49	\$ 2.43	\$ 2.99
– Diluted	\$ 1.39	\$ 1.82	\$ 1.45	\$ 2.00	\$ 1.84	\$ 2.48	\$ 2.43	\$ 2.97
Dividends per share	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.63	\$ 1.63	\$ 1.63	\$ 1.63

Management's Responsibility for Financial Statements

To the Stockholders of Chevron Corporation

Management of Chevron Corporation is responsible for preparing the accompanying consolidated financial statements and the related information appearing in this report. The statements were prepared in accordance with accounting principles generally accepted in the United States of America and fairly represent the transactions and financial position of the company. The financial statements include amounts that are based on management's best estimates and judgments.

As stated in its report included herein, the independent registered public accounting firm of PricewaterhouseCoopers LLP has audited the company's consolidated financial statements in accordance with the standards of the Public Company Accounting Oversight Board (United States).

The Board of Directors of Chevron has an Audit Committee composed of directors who are not officers or employees of the company. The Audit Committee meets regularly with members of management, the internal auditors and the independent registered public accounting firm to review accounting, internal control, auditing and financial reporting matters. Both the internal auditors and the independent registered public accounting firm have free and direct access to the Audit Committee without the presence of management.

The company's management has evaluated, with the participation of the Chief Executive Officer and Chief Financial Officer, the effectiveness of the company's disclosure controls and procedures (as defined in the Exchange Act Rules 13a-15(e) and 15d-15(e)) as of December 31, 2025. Based on that evaluation, management concluded that the company's disclosure controls are effective in ensuring that information required to be recorded, processed, summarized and reported are done within the time periods specified in the U.S. Securities and Exchange Commission's rules and forms.

Management's Report on Internal Control Over Financial Reporting

The company's management is responsible for establishing and maintaining adequate internal control over financial reporting, as defined in the Exchange Act Rules 13a-15(f) and 15d-15(f). The company's management, including the Chief Executive Officer and Chief Financial Officer, conducted an evaluation of the effectiveness of the company's internal control over financial reporting based on the *Internal Control – Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). Based on the results of this evaluation, the company's management concluded that internal control over financial reporting was effective as of December 31, 2025.

The company excluded Hess from our assessment of internal control over financial reporting as of December 31, 2025 because it was acquired by the company in a business combination during 2025. Total assets and total revenues of Hess, a wholly-owned subsidiary, represent 24 percent and 3 percent, respectively, of the related consolidated financial statement amounts as of and for the year ended December 31, 2025.

The effectiveness of the company's internal control over financial reporting as of December 31, 2025, has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in its report included herein.

/s/ MICHAEL K. WIRTH

Michael K. Wirth
Chairman of the Board
and Chief Executive Officer

/s/ EIMEAR P. BONNER

Eimear P. Bonner
Chief Financial Officer

/s/ ALANA K. KNOWLES

Alana K. Knowles
Controller

February 24, 2026

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders of Chevron Corporation

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheet of Chevron Corporation and its subsidiaries (the “Company”) as of December 31, 2025 and 2024, and the related consolidated statements of income, of comprehensive income, of equity and of cash flows for each of the three years in the period ended December 31, 2025, including the related notes and financial statement schedule listed in the index appearing under Item 15(a)(2) (collectively referred to as the “consolidated financial statements”). We also have audited the Company's internal control over financial reporting as of December 31, 2025, based on criteria established in Internal Control - Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2025 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2025, based on criteria established in Internal Control - Integrated Framework (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

As described in Management's Report on Internal Control Over Financial Reporting, management has excluded Hess Corporation (Hess) from its assessment of internal control over financial reporting as of December 31, 2025 because it was acquired by the Company in a purchase business combination during 2025. We have also excluded Hess from our audit of internal control over financial reporting. Hess is a wholly-owned subsidiary of Chevron Corporation whose total assets and total revenues represent 24 percent and 3 percent, respectively, of the related consolidated financial statement amounts as of and for the year ended December 31, 2025.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matters communicated below are matters arising from the current period audit of the consolidated financial statements that were communicated or required to be communicated to the audit committee and that (i) relate to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matters below, providing separate opinions on the critical audit matters or on the accounts or disclosures to which they relate.

The Impact of Proved Developed Crude Oil and Natural Gas Reserves on Upstream Property, Plant, and Equipment, Net

As described in Notes 1 and 18 to the consolidated financial statements, the Company's upstream property, plant and equipment, net balance was \$200.8 billion as of December 31, 2025, and the related depreciation, depletion and amortization expense was \$18.4 billion for the year ended December 31, 2025, the majority of which related to proved developed crude oil and natural gas reserves. The Company follows the successful efforts method of accounting for crude oil and natural gas exploration and production activities. Depreciation and depletion of all capitalized costs of proved crude oil and natural gas producing properties, except mineral interests, are expensed using the unit-of-production method, generally by individual field, as the proved developed reserves are produced. Depletion expenses for capitalized costs of proved mineral interests are recognized using the unit-of-production method by individual field as the related proved reserves are produced. As disclosed by management, variables impacting the Company's estimated volumes of proved crude oil, natural gas liquids (NGLs) and natural gas reserves include field performance, available technology, commodity prices, and development, production and carbon costs. Proved reserves are estimated by Company asset teams composed of earth scientists and engineers. As part of the internal control process related to reserves estimation, the Company maintains a Reserves Advisory Committee (RAC) (the Company's earth scientists, engineers and RAC are collectively referred to as "management's specialists").

The principal considerations for our determination that performing procedures relating to the impact of proved developed crude oil and natural gas reserves on upstream property, plant, and equipment, net is a critical audit matter are (i) the significant judgment by management, including the use of management's specialists, when developing the estimates of proved developed crude oil and natural gas reserves, which are derived using historical production volumes and (ii) a high degree of auditor judgment, subjectivity, and effort in performing procedures and evaluating audit evidence related to the data, specifically historical production volumes, methods, and assumptions used by management and its specialists in developing the estimates of proved developed crude oil and natural gas reserves.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls

relating to management's estimates of proved developed crude oil and natural gas reserves. The work of management's specialists was used in performing the procedures to evaluate the reasonableness of the estimates of proved developed crude oil and natural gas reserves. As a basis for using this work, the specialists' qualifications were understood and the Company's relationship with the specialists was assessed. The procedures performed also included (i) evaluating the methods and assumptions used by the specialists; (ii) testing the completeness and accuracy of the data used by the specialists related to historical production volumes; and (iii) evaluating the specialists' findings related to estimated future production volumes by comparing the estimate to relevant historical and current period production volumes, as applicable.

Acquisition of Hess - Valuation of Oil and Gas Properties

As described in Note 29 to the consolidated financial statements, on July 18, 2025, the Company acquired Hess and recorded estimated fair values of the acquired properties, plant and equipment of approximately \$73.5 billion, of which a significant portion relates to oil and gas properties. Oil and gas properties were valued using a discounted cash flow model that incorporated assumptions for commodity prices, future production volumes, operating costs, development costs, and risk-adjusted discount rates.

The principal considerations for our determination that performing procedures relating to the valuation of oil and gas properties acquired in the acquisition of Hess is a critical audit matter are (i) the significant judgment by management, including the use of management's specialists, when developing the fair value estimates of oil and gas properties acquired; (ii) a high degree of auditor judgment, subjectivity, and effort in performing procedures and evaluating management's significant assumptions related to commodity prices, future production volumes, operating costs, development costs, and risk-adjusted discount rates; and (iii) the audit effort involved the use of professionals with specialized skill and knowledge.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to the acquisition accounting, including controls over the valuation of oil and gas properties acquired. These procedures also included, among others (i) reading the acquisition agreement; (ii) testing management's process for developing the fair value estimates of oil and gas properties acquired; (iii) evaluating the appropriateness of the discounted cash flow model; (iv) testing the completeness and accuracy of underlying data used in the discounted cash flow model; and (v) evaluating the reasonableness of the significant assumptions used by management related to commodity prices, future production volumes, operating costs, development costs, and risk-adjusted discount rates. Evaluating the reasonableness of management's assumption related to commodity prices involved comparing the prices to observable market data. Evaluating the reasonableness of management's assumptions relating to future production volumes, operating costs, and development costs involved evaluating whether the assumptions used by management were reasonable as compared to historical results of Hess. Professionals with specialized skill and knowledge were used to assist in evaluating the appropriateness of the discounted cash flow model and the reasonableness of the risk-adjusted discount rates assumptions. The work of management's specialists was used in performing the procedures to evaluate the reasonableness of the future production volumes used in the discounted cash flow model. As a basis for using this work, the specialists' qualifications were understood and the Company's relationship with the specialists was assessed. The procedures performed also included (i) evaluating the methods and assumptions used by the specialists; (ii) testing the completeness and accuracy of the data used by the specialists; and (iii) evaluating the specialists' findings.

/s/ PricewaterhouseCoopers LLP

San Francisco, California

February 24, 2026

We have served as the Company's auditor since 1935.

Consolidated Statement of Income

Millions of dollars, except per-share amounts

	Year ended December 31		
	2025	2024	2023
Revenues and Other Income			
Sales and other operating revenues	\$ 184,432	\$ 193,414	\$ 196,913
Income (loss) from equity affiliates	3,000	4,596	5,131
Other income (loss)	1,599	4,782	(1,095)
Total Revenues and Other Income	189,031	202,792	200,949
Costs and Other Deductions			
Purchased crude oil and products	108,214	119,206	119,196
Operating expenses	28,005	27,464	24,887
Selling, general and administrative expenses	5,126	4,834	4,141
Exploration expenses	1,051	995	914
Depreciation, depletion and amortization	20,132	17,282	17,326
Taxes other than on income	5,230	4,716	4,220
Interest and debt expense	1,217	594	469
Other components of net periodic benefit costs	313	195	212
Total Costs and Other Deductions	169,288	175,286	171,365
Income (Loss) Before Income Tax Expense	19,743	27,506	29,584
Income Tax Expense (Benefit)	7,258	9,757	8,173
Net Income (Loss)	12,485	17,749	21,411
Less: Net income (loss) attributable to noncontrolling interests	186	88	42
Net Income (Loss) Attributable to Chevron Corporation	\$ 12,299	\$ 17,661	\$ 21,369
Per Share of Common Stock			
Net Income (Loss) Attributable to Chevron Corporation			
- Basic	\$ 6.65	\$ 9.76	\$ 11.41
- Diluted	\$ 6.63	\$ 9.72	\$ 11.36

See accompanying Notes to the Consolidated Financial Statements.

Consolidated Statement of Comprehensive Income

Millions of dollars

	Year ended December 31		
	2025	2024	2023
Net Income (Loss)	\$ 12,485	\$ 17,749	\$ 21,411
Currency translation adjustment			
Unrealized net change arising during period	60	(67)	11
Unrealized holding gain (loss) on securities			
Net gain (loss) arising during period	15	(8)	1
Derivatives			
Net derivatives gain (loss) on hedge transactions	—	(50)	(11)
Reclassification to net income	27	25	33
Income tax benefit (cost) on derivatives transactions	(5)	6	(5)
Total	22	(19)	17
Defined benefit plans			
Actuarial gain (loss)			
Amortization to net income of net actuarial loss and settlements	335	247	244
Actuarial gain (loss) arising during period	(180)	228	(550)
Prior service credits (cost)			
Amortization to net income of net prior service costs and curtailments	(10)	(10)	(13)
Prior service (costs) credits arising during period	59	(48)	(29)
Defined benefit plans sponsored by equity affiliates - benefit (cost)	16	(19)	6
Income tax benefit (cost) on defined benefit plans	(21)	(104)	151
Total	199	294	(191)
Other Comprehensive Gain (Loss), Net of Tax	296	200	(162)
Comprehensive Income (Loss)	12,781	17,949	21,249
Comprehensive loss (income) attributable to noncontrolling interests	(186)	(88)	(42)
Comprehensive Income (Loss) Attributable to Chevron Corporation	\$ 12,595	\$ 17,861	\$ 21,207

See accompanying Notes to the Consolidated Financial Statements.

Consolidated Balance Sheet

Millions of dollars, except per-share amounts

	At December 31	
	2025	2024
Assets		
Cash and cash equivalents	\$ 6,293	\$ 6,781
Time deposits	4	4
Marketable securities	—	—
Accounts and notes receivable (less allowance: 2025 - \$176; 2024 - \$259)	18,075	20,684
Inventories:		
Crude oil and products	6,640	6,490
Chemicals	571	502
Materials, supplies and other	2,500	2,082
Total inventories	9,711	9,074
Prepaid expenses and other current assets	4,469	4,368
Total Current Assets	38,552	40,911
Long-term receivables, net (less allowances: 2025 - \$216; 2024 - \$352)	1,035	877
Investments and advances	43,867	47,438
Properties, plant and equipment, at cost	434,955	345,933
Less: Accumulated depreciation, depletion and amortization	215,226	198,134
Properties, plant and equipment, net	219,729	147,799
Deferred charges and other assets	16,236	14,854
Goodwill	4,568	4,578
Assets held for sale	25	481
Total Assets	\$ 324,012	\$ 256,938
Liabilities and Equity		
Short-term debt	\$ 977	\$ 4,406
Accounts payable	19,280	22,079
Accrued liabilities	10,763	8,486
Federal and other taxes on income	844	1,872
Other taxes payable	1,523	1,715
Total Current Liabilities	33,387	38,558
Long-term debt ¹	39,781	20,135
Deferred credits and other noncurrent obligations	24,543	22,094
Noncurrent deferred income taxes	30,014	19,137
Noncurrent employee benefit plans	4,111	3,857
Total Liabilities²	\$ 131,836	\$ 103,781
Preferred stock (authorized 100,000,000 shares; \$1.00 par value; none issued)	—	—
Common stock (authorized 6,000,000,000 shares; \$0.75 par value; 2,442,676,580 shares issued at December 31, 2025 and 2024)	1,832	1,832
Capital in excess of par value	33,886	21,671
Retained earnings	205,365	205,852
Accumulated other comprehensive losses	(2,464)	(2,760)
Deferred compensation and benefit plan trust	(240)	(240)
Treasury stock, at cost (2025 - 448,260,458 shares; 2024 - 673,664,306 shares)	(51,929)	(74,037)
Total Chevron Corporation Stockholders' Equity	186,450	152,318
Noncontrolling interests	5,726	839
Total Equity	192,176	153,157
Total Liabilities and Equity	\$ 324,012	\$ 256,938

¹ Includes finance lease liabilities of \$659 and \$546 at December 31, 2025 and 2024, respectively.

² Refer to Note 24 Other Contingencies and Commitments.

See accompanying Notes to the Consolidated Financial Statements.

Consolidated Statement of Cash Flows

Millions of dollars

	Year ended December 31		
	2025	2024	2023
Operating Activities			
Net Income (Loss)	\$ 12,485	\$ 17,749	\$ 21,411
Adjustments			
Depreciation, depletion and amortization	20,132	17,282	17,326
Dry hole expense	325	429	436
Distributions more (less) than income from equity affiliates	2,282	(366)	(885)
Net before-tax gains on asset retirements and sales	(462)	(1,685)	(138)
Net foreign currency effects	585	(629)	578
Deferred income tax provision	986	1,240	298
Net decrease (increase) in operating working capital	(1,008)	1,211	(3,185)
Decrease (increase) in long-term receivables	(132)	114	150
Net decrease (increase) in other deferred charges	(508)	(1,225)	(300)
Cash contributions to employee pension plans	(588)	(844)	(1,120)
Other	(158)	(1,784)	1,038
Net Cash Provided by Operating Activities	33,939	31,492	35,609
Investing Activities			
Acquisition of businesses, net of cash received	1,056	—	55
Acquisition of Hess Corporation common stock	(2,225)	—	—
Capital expenditures	(17,347)	(16,448)	(15,829)
Proceeds and deposits related to asset sales and returns of investment	1,826	7,704	669
Net maturities of (investments in) time deposits	1	(4)	—
Net sales (purchases) of marketable securities	—	45	175
Net repayment (borrowing) of loans by equity affiliates	778	(233)	(302)
Net Cash Used for Investing Activities	(15,911)	(8,936)	(15,232)
Financing Activities			
Net borrowings (repayments) of short-term obligations	(1,061)	4,868	135
Proceeds from issuances of long-term debt	11,402	478	150
Repayments of long-term debt and other financing obligations	(4,475)	(1,778)	(4,340)
Cash dividends - common stock	(12,751)	(11,801)	(11,336)
Net contributions from (distributions to) noncontrolling interests	(323)	(195)	(40)
Net sales (purchases) of treasury shares	(11,855)	(15,044)	(14,678)
Net Cash Provided by (Used for) Financing Activities	(19,063)	(23,472)	(30,109)
Effect of Exchange Rate Changes on Cash, Cash Equivalents and Restricted Cash	58	(97)	(114)
Net Change in Cash, Cash Equivalents and Restricted Cash	(977)	(1,013)	(9,846)
Cash, Cash Equivalents and Restricted Cash at January 1	8,262	9,275	19,121
Cash, Cash Equivalents and Restricted Cash at December 31	\$ 7,285	\$ 8,262	\$ 9,275

See accompanying Notes to the Consolidated Financial Statements.

Consolidated Statement of Equity

Millions of dollars, except per-share amounts

	Common Stock ¹	Retained Earnings	Acc. Other Comprehensive Income (Loss)	Treasury Stock (at cost)	Chevron Corp. Stockholders' Equity	Noncontrolling Interests	Total Equity
Balance at December 31, 2022	\$ 20,252	\$ 190,024	\$ (2,798)	\$ (48,196)	\$ 159,282	\$ 960	\$ 160,242
Treasury stock transactions	174	—	—	—	174	—	174
PDC Energy, Inc. acquisition	2,550	—	—	3,970	6,520	—	6,520
Net income (loss)	—	21,369	—	—	21,369	42	21,411
Cash dividends (\$6.04 per share)	—	(11,336)	—	—	(11,336)	(54)	(11,390)
Stock dividends	—	(9)	—	—	(9)	—	(9)
Other comprehensive income	—	—	(162)	—	(162)	—	(162)
Purchases of treasury shares	—	—	—	(15,085)	(15,085)	—	(15,085)
Issuances of treasury shares	17	—	—	246	263	—	263
Other changes, net	(36)	(23)	—	—	(59)	24	(35)
Balance at December 31, 2023	\$ 22,957	\$ 200,025	\$ (2,960)	\$ (59,065)	\$ 160,957	\$ 972	\$ 161,929
Treasury stock transactions	255	—	—	—	255	—	255
Net income (loss)	—	17,661	—	—	17,661	88	17,749
Cash dividends (\$6.52 per share)	—	(11,801)	—	—	(11,801)	(210)	(12,011)
Stock dividends	—	(22)	—	—	(22)	—	(22)
Other comprehensive income	—	—	200	—	200	—	200
Purchases of treasury shares	—	—	—	(15,374)	(15,374)	—	(15,374)
Issuances of treasury shares	51	—	—	402	453	—	453
Other changes, net	—	(11)	—	—	(11)	(11)	(22)
Balance at December 31, 2024	\$ 23,263	\$ 205,852	\$ (2,760)	\$ (74,037)	\$ 152,318	\$ 839	\$ 153,157
Treasury stock transactions	541	—	—	—	541	—	541
Hess Corporation acquisition	11,775	—	—	33,828	45,603	5,035	50,638
Net income (loss)	—	12,299	—	—	12,299	186	12,485
Cash dividends (\$6.84 per share)	—	(12,751)	—	—	(12,751)	(334)	(13,085)
Stock dividends	—	(35)	—	—	(35)	—	(35)
Other comprehensive income	—	—	296	—	296	—	296
Purchases of treasury shares ²	—	—	—	(12,225)	(12,225)	—	(12,225)
Issuances of treasury shares	(101)	—	—	505	404	—	404
Other changes, net	—	—	—	—	—	—	—
Balance at December 31, 2025	\$ 35,478	\$ 205,365	\$ (2,464)	\$ (51,929)	\$ 186,450	\$ 5,726	\$ 192,176

Common Stock Share Activity

	Issued ³	Treasury	Outstanding
Balance at December 31, 2022	2,442,676,580	(527,460,237)	1,915,216,343
Purchases	—	(92,849,905)	(92,849,905)
Issuances	—	43,281,366	43,281,366
Balance at December 31, 2023	2,442,676,580	(577,028,776)	1,865,647,804
Purchases	—	(100,444,608)	(100,444,608)
Issuances	—	3,809,078	3,809,078
Balance at December 31, 2024	2,442,676,580	(673,664,306)	1,769,012,274
Purchases	—	(80,072,818)	(80,072,818)
Issuances	—	305,476,666	305,476,666
Balance at December 31, 2025	2,442,676,580	(448,260,458)	1,994,416,122

¹ Beginning and ending balances for all periods include capital in excess of par, common stock issued at par for \$1,832, and \$(240) associated with Chevron's Benefit Plan Trust. Changes reflect capital in excess of par.

² Includes excise tax on share repurchases.

³ Beginning and ending total issued share balances include 14,168,000 shares associated with Chevron's Benefit Plan Trust.

See accompanying Notes to the Consolidated Financial Statements.

Note 1

Summary of Significant Accounting Policies

General The company's Consolidated Financial Statements are prepared in accordance with accounting principles generally accepted in the United States of America. These require the use of estimates and assumptions that affect the assets, liabilities, revenues and expenses reported in the financial statements, as well as amounts included in the notes thereto, including discussion and disclosure of contingent liabilities. Although the company uses its best estimates and judgments, actual results could differ from these estimates as circumstances change and additional information becomes known. Prior years' data have been reclassified in certain cases to conform to the 2025 presentation basis.

Subsidiary and Affiliated Companies The Consolidated Financial Statements include the accounts of controlled subsidiary companies more than 50 percent-owned and any variable interest entities in which the company is the primary beneficiary. Undivided interests in oil and gas joint ventures and certain other assets are consolidated on a proportionate basis. Investments in and advances to affiliates in which the company has a substantial ownership interest of approximately 20 percent to 50 percent, or for which the company exercises significant influence but not control over policy decisions, are accounted for by the equity method.

Investments in affiliates are assessed for possible impairment when events indicate that the fair value of the investment may be below the company's carrying value. When such a condition is deemed to be other than temporary, the carrying value of the investment is written down to its fair value, and the amount of the write-down is included in net income. In making the determination as to whether a decline is other than temporary, the company considers such factors as the duration and extent of the decline, the investee's financial performance, and the company's ability and intention to retain its investment for a period that will be sufficient to allow for any anticipated recovery in the investment's market value. The new cost basis of investments in these equity investees is not changed for subsequent recoveries in fair value.

Differences between the company's carrying value of an equity investment and its underlying equity in the net assets of the affiliate are assigned to the extent practicable to specific assets and liabilities based on the company's analysis of the various factors giving rise to the difference. When appropriate, the company's share of the affiliate's reported earnings is adjusted quarterly to reflect the difference between these allocated values and the affiliate's historical book values.

Variable interest entity The company enters into certain arrangements with legal entities that are evaluated under ASC 810 to determine whether they represent variable interest entities (VIEs). Hess Midstream LP (HESM) is Chevron's only significant VIE. The company had an approximately 38 percent consolidated ownership interest at December 31, 2025 in HESM, with the balance owned by public shareholders. The company has concluded that it is the primary beneficiary of the VIE since it has the power to direct those activities that most significantly impact the economic performance of HESM, and is obligated to absorb losses and has the right to receive benefits that could potentially be significant to HESM. This conclusion was based on a qualitative analysis that considered HESM's governance structure, the commercial agreements between HESM and the company, and the voting rights established between the members.

Noncontrolling Interests Ownership interests in the company's subsidiaries held by parties other than the parent are presented separately from the parent's equity on the Consolidated Balance Sheet. The amount of consolidated net income attributable to the parent and the noncontrolling interests are both presented on the face of the Consolidated Statement of Income and Consolidated Statement of Equity.

Fair Value Measurements The three levels of the fair value hierarchy of inputs the company uses to measure the fair value of an asset or a liability are as follows. Level 1 inputs are quoted prices in active markets for identical assets or liabilities. Level 2 inputs are inputs other than quoted prices included within Level 1 that are directly or indirectly observable for the asset or liability. Level 3 inputs are inputs that are not observable in the market.

Derivatives The majority of the company's activity in derivative commodity instruments is intended to manage the financial risk posed by physical transactions. For some of this derivative activity, the company may elect to apply fair value or cash flow hedge accounting with changes in fair value recorded as components of accumulated other comprehensive income (loss). For other similar derivative instruments, generally because of the short-term nature of the contracts or their limited use, the company does not apply hedge accounting, and changes in the fair value of those contracts are reflected in current income. For the company's commodity trading activity, gains and losses from derivative instruments are reported in current income. The company may enter into interest rate swaps from time to time as part of its overall strategy to manage the interest rate risk on its debt. Interest rate swaps related to a portion of the company's fixed-rate debt, if any, may be accounted for as fair value hedges. Interest rate swaps related to floating-rate debt, if any, are recorded at fair value on the balance sheet with resulting gains and losses reflected in income. Where Chevron is a party to master netting

arrangements, fair value receivable and payable amounts recognized for derivative instruments executed with the same counterparty are generally offset on the balance sheet.

Inventories Crude oil, products and chemicals inventories are generally stated at cost, using a last-in, first-out method. In the aggregate, these costs are below market. “Materials, supplies and other” inventories are primarily stated at cost or net realizable value.

Properties, Plant and Equipment The successful efforts method is used for crude oil and natural gas exploration and production activities. All costs for development wells, related plant and equipment, proved mineral interests in crude oil and natural gas properties, and related asset retirement obligation (ARO) assets are capitalized. Costs of exploratory wells are capitalized pending determination of whether the wells found proved reserves. Costs of wells that are assigned proved reserves remain capitalized. Costs also are capitalized for exploratory wells that have found crude oil and natural gas reserves even if the reserves cannot be classified as proved when the drilling is completed, provided the exploratory well has found a sufficient quantity of reserves to justify its completion as a producing well and the company is making sufficient progress assessing the reserves and the economic and operating viability of the project. All other exploratory wells and costs are expensed. Refer to Note 21 Accounting for Suspended Exploratory Wells for additional discussion of accounting for suspended exploratory well costs.

Long-lived assets to be held and used, including proved crude oil and natural gas properties, are assessed for possible impairment by comparing their carrying values with their associated undiscounted, future net cash flows. Events that can trigger assessments for possible impairments include write-downs of proved reserves based on field performance, significant decreases in the market value of an asset (including changes to the commodity price forecast or carbon costs), significant change in the extent or manner of use of or a physical change in an asset, and a more likely than not expectation that a long-lived asset or asset group will be sold or otherwise disposed of significantly sooner than the end of its previously estimated useful life. Impaired assets are written down to their estimated fair values, generally their discounted, future net cash flows. For proved crude oil and natural gas properties, the company performs impairment reviews on a country, concession, PSC, development area or field basis, as appropriate. In downstream, impairment reviews are performed on the basis of a refinery, a plant, a marketing/lubricants area or distribution area, as appropriate. Impairment amounts are recorded as incremental “Depreciation, depletion and amortization” expense.

Long-lived assets that are held for sale are evaluated for possible impairment by comparing the carrying value of the asset with its fair value less the cost to sell. If the net book value exceeds the fair value less cost to sell, the asset is considered impaired and adjusted to the lower value. Refer to Note 9 Fair Value Measurements relating to fair value measurements.

The fair value of a liability for an ARO is recorded as an asset and a liability when there is a legal obligation associated with the retirement of a long-lived asset and the amount can be reasonably estimated. Refer also to Note 25 Asset Retirement Obligations relating to AROs.

Depreciation and depletion of all capitalized costs of proved crude oil and natural gas producing properties, except mineral interests, are expensed using the unit-of-production method, generally by individual field, as the proved developed reserves are produced. Depletion expenses for capitalized costs of proved mineral interests are recognized using the unit-of-production method by individual field as the related proved reserves are produced. Impairments of capitalized costs of unproved mineral interests are expensed.

The capitalized costs of all other plant and equipment are depreciated or amortized over their estimated useful lives. In general, the declining-balance method is used to depreciate plant and equipment in the United States; the straight-line method is generally used to depreciate international plant and equipment and to amortize finance lease right-of-use assets.

Gains or losses are not recognized for normal retirements of properties, plant and equipment subject to composite group amortization or depreciation. Gains or losses from abnormal retirements are recorded as expenses, and from sales as “Other income.”

Expenditures for maintenance (including those for planned major maintenance projects), repairs and minor renewals to maintain facilities in operating condition are generally expensed as incurred. Major replacements and renewals are capitalized.

Leases Leases are classified as operating or finance leases. Both operating and finance leases recognize lease liabilities and associated right-of-use assets. The company has elected the short-term lease exception and therefore only recognizes right-of-use assets and lease liabilities for leases with a term greater than one year. The company has elected the practical

expedient to not separate non-lease components from lease components for most asset classes except for certain asset classes that have significant non-lease (i.e., service) components.

Where leases are used in joint ventures, the company recognizes 100 percent of the right-of-use assets and lease liabilities when the company is the sole signatory for the lease (in most cases, where the company is the operator of a joint venture). Lease costs reflect only the costs associated with the operator's working interest share. The lease term includes the committed lease term identified in the contract, taking into account renewal and termination options that management is reasonably certain to exercise. The company uses its incremental borrowing rate as a proxy for the discount rate based on the term of the lease unless the implicit rate is available.

Decommissioning Obligations from Previously Divested Assets Some assets are divested with their related liabilities, including decommissioning obligations, to a buyer that results in de-recognition of the liability from the balance sheet. In certain instances, such transferred obligations may return to the company and result in losses. To the extent the current owners of the company's previously divested assets default on their decommissioning obligations, regulators may require that Chevron assume such obligations. The company would accrue losses associated with these obligations when management determines the loss to be both probable and reasonably estimable. This typically requires judgment to assess the likelihood of decommissioning obligations reverting to the company, the timing of decommissioning activity, regulatory requirements and the scope of decommissioning activities. For more information on decommissioning obligations related to previously divested assets, refer to Note 24 Other Contingencies and Commitments.

Goodwill Goodwill resulting from a business combination is not subject to amortization. The company tests such goodwill at the reporting unit level for impairment annually at December 31, or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of the reporting unit below its carrying amount.

Environmental Expenditures Environmental expenditures that relate to ongoing operations or to conditions caused by past operations are expensed. Expenditures that create future benefits or contribute to future revenue generation are capitalized.

Liabilities related to future remediation costs are recorded when environmental assessments or cleanups or both are probable and the costs can be reasonably estimated. For crude oil, natural gas and mineral-producing properties, a liability for an ARO is made in accordance with accounting standards for asset retirement and environmental obligations. Refer to Note 25 Asset Retirement Obligations for a discussion of the company's AROs.

For U.S. federal Superfund sites and analogous sites under state laws, the company records a liability for its designated share of the probable and estimable costs, and probable amounts for other potentially responsible parties when mandated by the regulatory agencies because the other parties are not able to pay their respective shares. The gross amount of environmental liabilities is based on the company's best estimate of future costs using currently available technology and applying current regulations and the company's own internal environmental policies. Future amounts are not discounted. Recoveries or reimbursements are recorded as assets when receipt is reasonably assured.

Currency Translation The U.S. dollar is the functional currency for substantially all of the company's consolidated operations and those of its equity affiliates. For those operations, all gains and losses from currency remeasurement are included in current period income. The cumulative translation effects for those few entities, both consolidated and affiliated, using functional currencies other than the U.S. dollar are included in "Currency translation adjustment" within Note 2. Changes in AOCL.

Revenue Recognition The company accounts for each delivery order of crude oil, NGLs, natural gas, petroleum and chemical products as a separate performance obligation. Revenue is recognized when the performance obligation is satisfied, which typically occurs at the point in time when control of the product transfers to the customer. Payment is generally due within 30 days of delivery. The company accounts for delivery transportation as a fulfillment cost, not a separate performance obligation, and recognizes these costs as an operating expense in the period when revenue for the related commodity is recognized.

Revenue is measured as the amount the company expects to receive in exchange for transferring commodities to the customer. The company's commodity sales are typically based on prevailing market-based prices and may include discounts and allowances. Until market prices become known under terms of the company's contracts, the transaction price included in revenue is based on the company's estimate of the most likely outcome.

Discounts and allowances are estimated using a combination of historical and recent data trends. When deliveries contain multiple products, an observable standalone selling price is generally used to measure revenue for each product. The

company includes estimates in the transaction price only to the extent that a significant reversal of revenue is not probable in subsequent periods.

Stock Options and Other Share-Based Compensation The company issues stock options and other share-based compensation to certain employees. For equity awards, such as stock options and certain restricted stock units, total compensation cost is based on the grant date fair value, and for liability awards, such as stock appreciation rights, total compensation cost is based on the settlement value. The company recognizes stock-based compensation expense for all awards over the service period required to earn the award, which is the shorter of the vesting period or the time period in which an employee becomes eligible to retain the award at retirement. For more information on stock options and other share-based compensation, refer to Note 22 Stock Options and Other Share-Based Compensation.

Note 2

Changes in Accumulated Other Comprehensive Losses

The change in Accumulated Other Comprehensive Losses (AOCL) presented on the Consolidated Balance Sheet and the impact of significant amounts reclassified from AOCL on information presented in the Consolidated Statement of Income for the year ended December 31, 2025, are reflected in the table below.

	Currency Translation Adjustments	Unrealized Holding Gains (Losses) on Securities	Derivatives	Defined Benefit Plans	Total
Balance at December 31, 2022	\$ (203)	\$ (12)	\$ (12)	\$ (2,571)	\$ (2,798)
Components of Other Comprehensive Income (Loss) ¹ :					
Before Reclassifications	11	1	(16)	(397)	(401)
Reclassifications ^{2, 3}	—	—	33	206	239
Net Other Comprehensive Income (Loss)	11	1	17	(191)	(162)
Balance at December 31, 2023	\$ (192)	\$ (11)	\$ 5	\$ (2,762)	\$ (2,960)
Components of Other Comprehensive Income (Loss) ¹ :					
Before Reclassifications	(67)	(8)	(44)	119	—
Reclassifications ^{2, 3}	—	—	25	175	200
Net Other Comprehensive Income (Loss)	(67)	(8)	(19)	294	200
Balance at December 31, 2024	\$ (259)	\$ (19)	\$ (14)	\$ (2,468)	\$ (2,760)
Components of Other Comprehensive Income (Loss) ¹ :					
Before Reclassifications	60	15	(5)	(46)	24
Reclassifications ^{2, 3}	—	—	27	245	272
Net Other Comprehensive Income (Loss)	60	15	22	199	296
Balance at December 31, 2025	\$ (199)	\$ (4)	\$ 8	\$ (2,269)	\$ (2,464)

¹ All amounts are net of tax.

² Refer to Note 23 Employee Benefit Plans, for reclassified components, including amortization of actuarial gains or losses, amortization of prior service costs and settlement losses, totaling \$325 that are included in employee benefit costs for the year ended December 31, 2025. Related income taxes for the same period, totaling \$80, are reflected in Income Tax Expense on the Consolidated Statement of Income. All other reclassified amounts were insignificant.

³ Refer to Note 10 Financial and Derivative Instruments for cash flow hedging.

Note 3**Information Relating to the Consolidated Statement of Cash Flows**

		Year ended December 31	
		2025	2024 2023
Distributions more (less) than income from equity affiliates includes the following:			
Distributions from equity affiliates	\$ 5,282	\$ 4,230	\$ 4,246
(Income) loss from equity affiliates	(3,000)	(4,596)	(5,131)
Distributions more (less) than income from equity affiliates	\$ 2,282	\$ (366)	\$ (885)
Net decrease (increase) in operating working capital was composed of the following:			
Decrease (increase) in accounts and notes receivable	\$ 3,829	\$ (932)	\$ 1,187
Decrease (increase) in inventories	51	(574)	(320)
Decrease (increase) in prepaid expenses and other current assets	(109)	(16)	(1,202)
Increase (decrease) in accounts payable and accrued liabilities	(3,469)	2,569	(49)
Increase (decrease) in income and other taxes payable	(1,310)	164	(2,801)
Net decrease (increase) in operating working capital	\$ (1,008)	\$ 1,211	\$ (3,185)
Net cash provided by operating activities includes the following cash payments:			
Interest on debt (net of capitalized interest)	\$ 942	\$ 587	\$ 465
Income taxes	7,304	8,458	10,416
Proceeds and deposits related to asset sales and returns of investment consisted of the following gross amounts:			
Proceeds and deposits related to asset sales	\$ 1,677	\$ 7,509	\$ 446
Returns of investment from equity affiliates	149	195	223
Proceeds and deposits related to asset sales and returns of investment	\$ 1,826	\$ 7,704	\$ 669
Net maturities (investments) of time deposits consisted of the following gross amounts:			
Investments in time deposits	\$ (16)	\$ (6)	\$ —
Maturities of time deposits	17	2	—
Net maturities of (investments in) time deposits	\$ 1	\$ (4)	\$ —
Net sales (purchases) of marketable securities consisted of the following gross amounts:			
Marketable securities purchased	\$ —	\$ —	\$ (289)
Marketable securities sold	—	45	464
Net sales (purchases) of marketable securities	\$ —	\$ 45	\$ 175
Net repayment (borrowing) of loans by equity affiliates:			
Borrowing of loans by equity affiliates	\$ (300)	\$ (304)	\$ (368)
Repayment of loans by equity affiliates	1,078	71	66
Net repayment (borrowing) of loans by equity affiliates	\$ 778	\$ (233)	\$ (302)
Net borrowings (repayments) of short-term obligations consisted of the following gross and net amounts:			
Repayments of short-term obligations	\$ (9,877)	\$ (840)	\$ —
Proceeds from issuances of short-term debt obligations	7,852	4,539	—
Net borrowings (repayments) of short-term obligations with three months or less maturity	964	1,169	135
Net borrowings (repayments) of short-term obligations	\$ (1,061)	\$ 4,868	\$ 135
Net sales (purchases) of treasury shares consists of the following gross and net amounts:			
Shares issued for share-based compensation plans	\$ 370	\$ 330	\$ 261
Shares purchased under share repurchase and deferred compensation plans	(12,079)	(15,229)	(14,939)
Share repurchase excise tax payments	(146)	(145)	—
Net sales (purchases) of treasury shares	\$ (11,855)	\$ (15,044)	\$ (14,678)
Net contributions from (distributions to) noncontrolling interests consisted of the following gross and net amounts:			
Distributions to noncontrolling interests	\$ (334)	\$ (210)	\$ (54)
Contributions from noncontrolling interests	11	15	14
Net contributions from (distributions to) noncontrolling interests	\$ (323)	\$ (195)	\$ (40)

The “Other” line in the Operating Activities section includes changes in asset retirement obligations, decommissioning obligations associated with previously divested assets, post-employment benefit obligations, equity-based compensation adjustments, and other long-term liabilities. Refer also to Note 25 Asset Retirement Obligations for a discussion of the company’s AROs activity, including revisions that did not involve cash receipts or payments.

The Consolidated Statement of Cash Flows excludes changes to the Consolidated Balance Sheet that did not affect cash.

Refer also to Note 29 - Acquisition of Hess Corporation for a discussion of the acquisition of Hess. Cash received in connection with the acquisition is reflected in the Consolidated Statement of Cash Flows as “Acquisition of businesses, net of cash received.” Acquisition-related changes to the Consolidated Balance Sheet that did not result in cash inflows or outflows are excluded from the Consolidated Statement of Cash Flows.

The components of “Capital expenditures” are presented in the following table:

	2025	Year ended December 31	
		2024	2023
Additions to properties, plant and equipment*	\$ 16,830	\$ 15,544	\$ 14,788
Additions to investments	225	573	690
Current-year dry hole expenditures	292	331	326
Payments for other assets and liabilities, net	—	—	25
Capital expenditures	\$ 17,347	\$ 16,448	\$ 15,829

* Excludes non-cash movements of \$1,235 in 2025, \$395 in 2024 and \$1,559 in 2023.

The table below quantifies the beginning and ending balances of restricted cash and restricted cash equivalents in the Consolidated Balance Sheet:

	2025	Year ended December 31	
		2024	2023
Cash and cash equivalents	\$ 6,293	\$ 6,781	\$ 8,178
Restricted cash included in “Prepaid expenses and other current assets”	174	281	275
Restricted cash included in “Deferred charges and other assets”	818	1,200	822
Total cash, cash equivalents and restricted cash	\$ 7,285	\$ 8,262	\$ 9,275

Note 4

New Accounting Standards

Income Taxes (Topic 740) Improvements to Income Tax Disclosures The company has adopted the Financial Accounting Standards Board (FASB) Accounting Standard Update (ASU) 2023-09 which is effective for fiscal years beginning after December 15, 2024. The standard requires companies to disclose specific categories in the income tax rate reconciliation table and the amount of income taxes paid per major jurisdiction. The adoption of this ASU did not have an impact on the company’s consolidated financial position or results of operations. For additional information, refer to Note 17 Taxes.

Income Statement (Topic 220) Reporting Comprehensive Income - Expense Disaggregation Disclosures In November 2024, the FASB issued ASU 2024-03, which becomes effective for fiscal years beginning after December 15, 2026, and interim periods within fiscal years beginning after December 15, 2027. The standard requires companies to disclose disaggregated information about certain income statement expense line items. The company does not expect the standard to have a material effect on its consolidated financial statements and has begun evaluating disclosure presentation alternatives.

Note 5

Lease Commitments

The company enters into leasing arrangements as a lessee; any lessor arrangements are not significant. Operating lease arrangements mainly involve land, bareboat charters, terminals, drill ships, drilling rigs, time chartered vessels, office buildings and warehouses, and exploration and production equipment. Finance leases primarily include facilities, vessels and office buildings.

Details of the right-of-use assets and lease liabilities for operating and finance leases, including the balance sheet presentation, are as follows:

	At December 31, 2025		At December 31, 2024	
	Operating Leases	Finance Leases	Operating Leases	Finance Leases
Deferred charges and other assets	\$ 6,054	\$ —	\$ 5,315	\$ —
Properties, plant and equipment, net	—	1,413	—	570
Right-of-use assets*	\$ 6,054	\$ 1,413	\$ 5,315	\$ 570
Accrued liabilities	\$ 1,831	\$ —	\$ 1,519	\$ —
Short-term debt	—	786	—	58
Current lease liabilities	1,831	786	1,519	58
Deferred credits and other noncurrent obligations	4,154	—	3,551	—
Long-term debt	—	659	—	546
Noncurrent lease liabilities	4,154	659	3,551	546
Total lease liabilities	\$ 5,985	\$ 1,445	\$ 5,070	\$ 604
Weighted-average remaining lease term (in years)	6.6	6.5	6.3	13.2
Weighted-average discount rate	4.0 %	4.9 %	3.7 %	4.6 %

* Includes non-cash additions of \$2,845 and \$971 in 2025, and \$2,205 and \$40 in 2024 for right-of-use assets obtained in exchange for new and modified lease liabilities for operating and finance leases, respectively.

Total lease costs consist of both amounts recognized in the Consolidated Statement of Income during the period and amounts capitalized as part of the cost of another asset. Total lease costs incurred for operating and finance leases were as follows:

	Year-ended December 31		
	2025	2024	2023
Operating lease costs*	\$ 3,719	\$ 3,447	\$ 2,984
Finance lease costs	154	83	52
Total lease costs	\$ 3,873	\$ 3,530	\$ 3,036

* Includes variable and short-term lease costs.

Cash paid for amounts included in the measurement of lease liabilities was as follows:

	Year-ended December 31		
	2025	2024	2023
Operating cash flows from operating leases	\$ 2,838	\$ 2,468	\$ 2,271
Investing cash flows from operating leases	881	979	713
Operating cash flows from finance leases	42	26	15
Financing cash flows from finance leases	136	67	42

At December 31, 2025, the estimated future undiscounted cash flows for operating and finance leases were as follows:

		At December 31, 2025	
		Operating Leases	Finance Leases
Year	2026	\$ 2,017	\$ 825
	2027	1,369	98
	2028	898	96
	2029	551	93
	2030	365	83
	Thereafter	1,701	524
Total		\$ 6,901	\$ 1,719
Less: Amounts representing interest		916	274
Total lease liabilities		\$ 5,985	\$ 1,445

Additionally, the company has \$1,316 in future undiscounted cash flows for operating leases not yet commenced. These leases are primarily for drilling rigs, time chartered vessels, exploration and production equipment and storage tanks. For

those leasing arrangements where the underlying asset is not yet constructed, the lessor is primarily involved in the design and construction of the asset.

Note 6

Summarized Financial Data – Chevron U.S.A. Inc.

Chevron U.S.A. Inc. (CUSA) is a major subsidiary of Chevron Corporation. CUSA and its subsidiaries manage and operate most of Chevron's U.S. businesses. Assets include those related to the exploration and production of crude oil, natural gas, and natural gas liquids (NGLs) and those associated with the refining, marketing, supply and distribution of products derived from petroleum, excluding most of the regulated pipeline operations of Chevron. CUSA also holds the company's investment in the Chevron Phillips Chemical Company LLC joint venture, which is accounted for using the equity method. The summarized financial information for CUSA and its consolidated subsidiaries is as follows:

	Year ended December 31		
	2025	2024	2023
Sales and other operating revenues	\$ 142,048	\$ 149,925	\$ 152,347
Total costs and other deductions	136,059	145,582	144,482
Net income (loss) attributable to CUSA	5,197	4,151	4,598

	At December 31	
	2025	2024
Current assets	\$ 18,442	\$ 20,153
Other assets	59,166	58,485
Current liabilities	22,943	25,825
Other liabilities	31,646	21,455
Total CUSA net equity	\$ 23,019	\$ 31,358
Memo: Total debt	\$ 19,371	\$ 8,917

Note 7

Summarized Financial Data – Tengizchevroil LLP

Chevron has a 50 percent equity ownership interest in Tengizchevroil LLP (TCO). Refer to Note 15 Investments and Advances for a discussion of TCO operations. Summarized financial information for 100 percent of TCO is presented in the table below:

	Year ended December 31		
	2025	2024	2023
Sales and other operating revenues	\$ 21,986	\$ 18,872	\$ 19,578
Costs and other deductions	18,419	10,616	10,193
Net income attributable to TCO	2,496	5,779	6,569

	At December 31	
	2025	2024
Current assets	\$ 6,052	\$ 4,753
Other assets	49,993	58,057
Current liabilities	5,538	3,203
Other liabilities	8,663	12,459
Total TCO net equity	\$ 41,844	\$ 47,148

Note 8

Restructuring and Reorganization Costs

The following table summarizes the accrued severance liability on the Consolidated Balance Sheet. The balance is expected to be substantially settled by the end of 2026.

	Amounts Before Tax
Balance at January 1, 2025	\$ 990
Accruals/Adjustments	191
Payments	(498)
Balance at December 31, 2025	\$ 683

Note 9

Fair Value Measurements

Marketable Securities The company calculates fair value for its marketable securities based on quoted market prices for identical assets. The fair values reflect the cash that would have been received if the instruments were sold at December 31, 2025.

Derivatives The company records most of its derivative instruments – other than any commodity derivative contracts that are accounted for as normal purchase and normal sale – on the Consolidated Balance Sheet at fair value, with the offsetting amount to the Consolidated Statement of Income. The company designates certain derivative instruments as cash flow hedges, if applicable. Derivatives classified as Level 1 include futures, swaps and options contracts valued using quoted prices from active markets such as the New York Mercantile Exchange. Derivatives classified as Level 2 include swaps, options and forward contracts, the fair values of which are obtained from third-party broker quotes, industry pricing services and exchanges. The company obtains multiple sources of pricing information for the Level 2 instruments. Since this pricing information is generated from observable market data, it has historically been very consistent. The company does not materially adjust this information.

Properties, Plant and Equipment The company did not have any individually material impairments of long lived assets measured at fair value on a nonrecurring basis in 2025 or 2024.

Investments and Advances The company did not have any material impairments of investments and advances measured at fair value on a nonrecurring basis to report in 2025 or 2024.

The tables below show the fair value hierarchy for assets and liabilities measured at fair value on a recurring and nonrecurring basis at December 31, 2025 and 2024.

Assets and Liabilities Measured at Fair Value on a Recurring Basis

	At December 31, 2025				At December 31, 2024			
	Total	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3
Marketable securities	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
Derivatives - not designated	254	228	26	—	137	127	10	—
Derivatives - designated	10	10	—	—	—	—	—	—
Total assets at fair value	\$ 264	\$ 238	\$ 26	\$ —	\$ 137	\$ 127	\$ 10	\$ —
Derivatives - not designated	68	15	53	—	136	47	89	—
Derivatives - designated	—	—	—	—	17	17	—	—
Total liabilities at fair value	\$ 68	\$ 15	\$ 53	\$ —	\$ 153	\$ 64	\$ 89	\$ —

Assets and Liabilities Measured at Fair Value on a Nonrecurring Basis

	At December 31					At December 31				
	Total	Level 1	Level 2	Level 3	Before-Tax Loss Year 2025	Total	Level 1	Level 2	Level 3	Before-Tax Loss Year 2024
Properties, plant and equipment, net (held and used)	\$ 6	\$ —	\$ —	\$ 6	\$ 133	\$ 324	\$ —	\$ —	\$ 324	\$ 226
Properties, plant and equipment, net (held for sale)	—	—	—	—	—	616	—	616	—	274
Investments and advances	47	—	44	3	35	36	—	36	—	289
Total nonrecurring assets at fair value	\$ 53	\$ —	\$ 44	\$ 9	\$ 168	\$ 976	\$ —	\$ 652	\$ 324	\$ 789

At year-end 2025, the company had assets measured at fair value Level 3 using unobservable inputs of \$9. The carrying value of these assets were written down to fair value primarily based on estimates derived from discounted cash flow models. Cash flows were determined using estimates of future production, an outlook of future price based on published prices and a discount rate believed to be consistent with those used by principal market participants.

Fair value measurements related to assets and liabilities acquired in the Hess Corporation (Hess) acquisition are disclosed in Note 29 - Acquisition of Hess Corporation.

Assets and Liabilities Not Required to Be Measured at Fair Value The company holds cash equivalents in U.S. and non-U.S. portfolios. The instruments classified as cash equivalents are primarily bank time deposits with maturities of 90 days or less and money market funds. “Cash and cash equivalents” had carrying/fair values of \$6,293 and \$6,781 at

December 31, 2025, and December 31, 2024, respectively. The fair values of cash and cash equivalents are classified as Level 1 and reflect the cash that would have been received if the instruments were settled at December 31, 2025.

“Cash and cash equivalents” do not include investments with a carrying/fair value of \$992 and \$1,481 at December 31, 2025, and December 31, 2024, respectively. At December 31, 2025, these investments are classified as Level 1 and include restricted funds mainly related to certain upstream decommissioning activities.

Long-term debt, excluding finance lease liabilities, of \$28,532 and \$10,810 at December 31, 2025, and December 31, 2024, respectively, had estimated fair values of \$28,610 and \$9,791, respectively. Long-term debt primarily includes corporate issued bonds. At December 31, 2025, the fair value of corporate bonds is \$24,300 and classified as Level 1 and the fair value of other long-term debt classified as Level 2 is \$4,310.

The carrying values of other short-term financial assets and liabilities on the Consolidated Balance Sheet approximate their fair values. Fair value remeasurements of other financial instruments at December 31, 2025 and 2024, were not material.

Note 10

Financial and Derivative Instruments

Derivative Commodity Instruments The company’s derivative commodity instruments principally include crude oil, natural gas, liquefied natural gas and refined product futures, swaps, options, and forward contracts. The company applies cash flow hedge accounting to certain commodity transactions, where appropriate, to manage the market price risk associated with forecasted sales of crude oil. The company’s derivatives are not material to the company’s financial position, results of operations or liquidity. The company believes it has no material market or credit risks to its operations, financial position or liquidity as a result of its commodity derivative activities.

The company uses derivative commodity instruments traded on the New York Mercantile Exchange and on electronic platforms of the Inter-Continental Exchange and Chicago Mercantile Exchange. In addition, the company enters into swap contracts and option contracts principally with major financial institutions and other oil and gas companies in the “over-the-counter” markets, which are governed by International Swaps and Derivatives Association agreements and other master netting arrangements. Depending on the nature of the derivative transactions, bilateral collateral arrangements may also be required.

Derivative instruments measured at fair value at December 31, 2025, 2024 and 2023, and their classification on the Consolidated Balance Sheet and Consolidated Statement of Income are as follows:

Consolidated Balance Sheet: Fair Value of Derivatives

Type of Contract	Balance Sheet Classification	At December 31	
		2025	2024
Commodity	Accounts and notes receivable	\$ 191	\$ 122
Commodity	Long-term receivables, net	73	15
Total assets at fair value		\$ 264	\$ 137
Commodity	Accounts payable	\$ 60	\$ 127
Commodity	Deferred credits and other noncurrent obligations	8	26
Total liabilities at fair value		\$ 68	\$ 153

Consolidated Statement of Income: The Effect of Derivatives

Type of Contract	Statement of Income Classification	Gain/(Loss)		
		Year ended December 31		
		2025	2024	2023
Commodity	Sales and other operating revenues	\$ (102)	\$ (57)	\$ (304)
Commodity	Purchased crude oil and products	44	28	(154)
Commodity	Other income (loss)	(7)	6	(47)
		\$ (65)	\$ (23)	\$ (505)

The amount reclassified from AOCL to “Sales and other operating revenues” from designated hedges was a net loss of \$27 in 2025, compared with a net loss of \$25 in the prior year. At December 31, 2025, before-tax deferred gains in AOCL

related to outstanding crude oil price hedging contracts were \$10, all of which is expected to be reclassified into earnings during the next 12 months as the hedged crude oil sales are recognized in earnings.

The table below represents gross and net derivative assets and liabilities subject to netting agreements on the Consolidated Balance Sheet at December 31, 2025 and 2024.

Consolidated Balance Sheet: The Effect of Netting Derivative Assets and Liabilities

		Gross Amounts Recognized		Gross Amounts Offset		Net Amounts Presented		Gross Amounts Not Offset		Net Amounts
At December 31, 2025										
Derivative Assets - not designated	\$	2,525	\$	2,271	\$	254	\$	1	\$	253
Derivative Assets - designated	\$	11	\$	1	\$	10	\$	—	\$	10
Derivative Liabilities - not designated	\$	2,339	\$	2,271	\$	68	\$	3	\$	65
Derivative Liabilities - designated	\$	1	\$	1	\$	—	\$	—	\$	—
At December 31, 2024										
Derivative Assets - not designated	\$	1,895	\$	1,758	\$	137	\$	3	\$	134
Derivative Assets - designated	\$	—	\$	—	\$	—	\$	—	\$	—
Derivative Liabilities - not designated	\$	1,894	\$	1,758	\$	136	\$	2	\$	134
Derivative Liabilities - designated	\$	17	\$	—	\$	17	\$	—	\$	17

Derivative assets and liabilities are classified on the Consolidated Balance Sheet as “Accounts and notes receivable,” “Long-term receivables,” “Accounts payable,” and “Deferred credits and other noncurrent obligations.” Amounts not offset on the Consolidated Balance Sheet represent positions that do not meet all the conditions for “a right of offset.”

Concentrations of Credit Risk The company’s financial instruments that are exposed to concentrations of credit risk consist primarily of its cash equivalents, marketable securities, derivative financial instruments and trade receivables. The company’s short-term investments are placed with a wide array of financial institutions with high credit ratings. Company investment policies limit the company’s exposure both to credit risk and to concentrations of credit risk. Similar policies on diversification and creditworthiness are applied to the company’s counterparties in derivative instruments. For a discussion of credit risk on trade receivables, see Note 28 Financial Instruments - Credit Losses.

Note 11

Assets Held for Sale

At December 31, 2025, the company classified \$25 of net properties, plant and equipment as “Assets held for sale” on the Consolidated Balance Sheet. These assets are associated with downstream operations that are anticipated to be sold in the next 12 months. The revenues and earnings contributions of these assets in 2025 were not material.

Note 12

Equity

Retained earnings at December 31, 2025 and 2024, included \$32,062 and \$35,349, respectively, for the company’s share of undistributed earnings of equity affiliates.

At December 31, 2025, about 93 million shares of Chevron’s common stock remained available for issuance from the 104 million shares that were reserved for issuance under the 2022 Chevron Long-Term Incentive Plan. In addition, 537,174 shares remain available for issuance from the 1,600,000 shares of the company’s common stock that were reserved for awards under the Chevron Corporation Non-Employee Directors’ Equity Compensation and Deferral Plan.

Note 13

Earnings Per Share

Basic earnings per share (EPS) is based upon “Net Income (Loss) Attributable to Chevron Corporation” (“earnings”) and includes the effects of deferrals of salary and other compensation awards that are invested in Chevron stock units by certain officers and employees of the company. Diluted EPS includes the effects of these items as well as the dilutive effects of outstanding stock options awarded under the company’s stock option programs (refer to Note 22 Stock Options and Other Share-Based Compensation). The table below sets forth the computation of basic and diluted EPS:

		Year ended December 31		
		2025	2024	2023
Basic EPS Calculation				
Earnings available to common stockholders - Basic*	\$	12,299	\$ 17,661	\$ 21,369
Weighted-average number of common shares outstanding		1,849	1,810	1,873
Add: Deferred awards held as stock units		—	—	—
Total weighted-average number of common shares outstanding		1,849	1,810	1,873
Earnings per share of common stock - Basic	\$	6.65	\$ 9.76	\$ 11.41
Diluted EPS Calculation				
Earnings available to common stockholders - Diluted*	\$	12,299	\$ 17,661	\$ 21,369
Weighted-average number of common shares outstanding		1,849	1,810	1,873
Add: Deferred awards held as stock units		—	—	—
Add: Dilutive effect of employee stock-based awards		7	7	7
Total weighted-average number of common shares outstanding		1,856	1,817	1,880
Earnings per share of common stock - Diluted	\$	6.63	\$ 9.72	\$ 11.36

* There was no effect of dividend equivalents paid on stock units or dilutive impact of employee stock-based awards on earnings.

Note 14

Operating Segments and Geographic Data

Although each subsidiary of Chevron is responsible for its own affairs, Chevron Corporation manages its investments in these subsidiaries and their affiliates. The investments are grouped into two business segments, Upstream and Downstream, representing the company's "reportable segments" and "operating segments." Upstream operations consist primarily of exploring for, developing, producing and transporting crude oil and natural gas; liquefaction, transportation and regasification associated with LNG; transporting crude oil by major international oil export pipelines; processing, transporting, storage and marketing of natural gas; carbon capture and storage; and a gas-to-liquids plant. Downstream operations consist primarily of refining of crude oil into petroleum products; marketing of crude oil, refined products, and lubricants; manufacturing and marketing of renewable fuels; transporting of crude oil and refined products by pipeline, marine vessel, motor equipment and rail car; and manufacturing and marketing of commodity petrochemicals, plastics for industrial uses, and fuel and lubricant additives. "All Other" activities of the company include worldwide cash management and debt financing activities, corporate administrative functions, insurance operations, real estate activities, and technology activities.

The company's segments are managed by "segment managers" who report to the "chief operating decision maker" (CODM), which is comprised of the company's Executive Committee.

The segments represent components of the company that engage in activities from which revenues are earned and expenses are incurred. Each segment has discrete financial information available. The CODM regularly reviews the operating results of these segments to assess their performance and make decisions about resources to be allocated to the segments. The company's primary country of operation is the United States of America, its country of domicile, while other components of the company's operations are reported as "International" (outside the United States).

Segment Sales and Other Operating Revenues Products are transferred between operating segments at internal product values that approximate market prices. Revenues for the upstream segment are derived primarily from the production and sale of crude oil, natural gas and NGLs, as well as the sale of third-party production of natural gas. Revenues for the downstream segment are derived from the refining and marketing of petroleum products such as gasoline, jet fuel, gas oils, lubricants, residual fuel oils and other products derived from crude oil. This segment also generates revenues from the manufacture and sale of fuel and lubricant additives, renewable fuels, and the transportation and trading of refined products and crude oil. "All Other" activities include revenues from insurance operations, real estate activities and technology companies.

Segment Expenses Purchased crude oil and products, operating and selling, general and administrative (SG&A) expense, and depreciation, depletion and amortization are the company's significant segment expenses. Operating and SG&A expenses include transportation, employee costs, service and fees, fuel and utilities, materials and supplies, SG&A expenses and other components of net periodic benefit costs. Other costs and deductions primarily represent taxes other than on income, exploration expense and interest and debt expenses.

Segment Earnings The company evaluates the performance of its operating segments on an after-tax basis, without considering the effects of debt financing interest expense or investment interest income, both of which are managed by the

company on a worldwide basis. Corporate administrative costs are not allocated to the operating segments. However, operating segments are billed for the direct use of corporate services. Non-billable costs remain at the corporate level in “All Other.”

Segmented income statements for the years ended December 31, 2025, 2024 and 2023 are presented below:

Year Ended December 31, 2025	Upstream		Downstream		Segment Total	All Other	Total
	U.S.	Int'l.	U.S.	Int'l.			
Sales and other operating revenues before elimination	\$ 45,518	\$ 42,861	\$ 72,485	\$ 69,925	\$ 230,789	\$ 581	\$ 231,370
Intersegment revenue elimination	(25,910)	(9,017)	(7,154)	(4,380)	(46,461)	(477)	(46,938)
Sales and Other Operating Revenues	19,608	33,844	65,331	65,545	184,328	104	184,432
Income (loss) from equity affiliates	(36)	2,235	448	362	3,009	(9)	3,000
Other income (loss) ¹	433	466	134	17	1,050	549	1,599
Total Revenues and Other Income	20,005	36,545	65,913	65,924	188,387	644	189,031
Intersegment product transfers ²	23,717	2,812	(25,488)	(896)	145	(145)	—
Less expenses:							
Purchased crude oil and products	14,505	11,223	28,267	54,219	108,214	—	108,214
Operating and SG&A expenses	10,180	5,657	8,849	5,850	30,536	2,908	33,444
Depreciation, depletion and amortization	9,694	8,751	1,100	304	19,849	283	20,132
Other costs and deductions ³	1,663	1,420	649	2,408	6,140	1,358	7,498
Total Costs and Other Deductions	36,042	27,051	38,865	62,781	164,739	4,549	169,288
Income Tax Expense (Benefit)	1,750	5,290	185	538	7,763	(505)	7,258
Less: Net income (loss) attributable to non-controlling interests	115	9	—	62	186	—	186
Net Income (Loss) Attributable to Chevron Corporation	\$ 5,815	\$ 7,007	\$ 1,375	\$ 1,647	\$ 15,844	\$ (3,545)	\$ 12,299

Values have been adjusted for eliminations, unless otherwise specified.

¹ Includes interest income of \$257 in “All Other.”

² Valuation of product transfers between operating segments.

³ Includes interest expense of \$1,096 in “All Other.”

Year ended December 31, 2024	Upstream		Downstream		Segment Total	All Other	Total
	U.S.	Int'l.	U.S.	Int'l.			
Sales and other operating revenues before elimination	\$ 44,302	\$ 43,466	\$ 80,417	\$ 77,430	\$ 245,615	\$ 617	\$ 246,232
Intersegment revenue elimination	(29,662)	(11,258)	(9,745)	(1,668)	(52,333)	(485)	(52,818)
Sales and Other Operating Revenues	14,640	32,208	70,672	75,762	193,282	132	193,414
Income (loss) from equity affiliates	(62)	3,642	1,010	10	4,600	(4)	4,596
Other income (loss) ¹	346	3,460	358	96	4,260	522	4,782
Total Revenues and Other Income	14,924	39,310	72,040	75,868	202,142	650	202,792
Intersegment product transfers ²	25,305	4,190	(26,845)	(2,833)	(183)	183	—
Less expenses:							
Purchased crude oil and products	13,326	9,445	33,514	62,921	119,206	—	119,206
Operating and SG&A expenses	7,708	6,412	9,425	6,034	29,579	2,914	32,493
Depreciation, depletion and amortization	7,562	7,935	1,091	360	16,948	334	17,282
Other costs and deductions ³	1,805	1,156	550	2,071	5,582	723	6,305
Total Costs and Other Deductions	30,401	24,948	44,580	71,386	171,315	3,971	175,286
Income Tax Expense (Benefit)	2,198	7,548	84	397	10,227	(470)	9,757
Less: Net income (loss) attributable to non-controlling interests	28	4	—	56	88	—	88
Net Income (Loss) Attributable to Chevron Corporation	\$ 7,602	\$ 11,000	\$ 531	\$ 1,196	\$ 20,329	\$ (2,668)	\$ 17,661

Values have been adjusted for eliminations, unless otherwise specified.

¹ Includes interest income of \$296 in "All Other."

² Valuation of product transfers between operating segments.

³ Includes interest expense of \$539 in "All Other."

Year Ended December 31, 2023	Upstream		Downstream		Segment Total	All Other	Total
	U.S.	Int'l.	U.S.	Int'l.			
Sales and other operating revenues before elimination	\$ 40,115	\$ 43,805	\$ 83,567	\$ 78,058	\$ 245,545	\$ 597	\$ 246,142
Intersegment revenue elimination	(26,307)	(11,871)	(8,793)	(1,794)	(48,765)	(464)	(49,229)
Sales and Other Operating Revenues	13,808	31,934	74,774	76,264	196,780	133	196,913
Income (loss) from equity affiliates	(387)	4,272	736	519	5,140	(9)	5,131
Other income (loss) ¹	(2,536)	776	444	39	(1,277)	182	(1,095)
Total Revenues and Other Income	10,885	36,982	75,954	76,822	200,643	306	200,949
Intersegment product transfers ²	23,665	4,274	(23,887)	(4,184)	(132)	132	—
Less expenses:							
Purchased crude oil and products	13,019	7,270	37,176	61,731	119,196	—	119,196
Operating and SG&A expenses	6,879	5,837	8,432	6,058	27,206	2,034	29,240
Depreciation, depletion and amortization	7,666	8,109	931	301	17,007	319	17,326
Other costs and deductions ³	1,676	1,010	515	1,782	4,983	620	5,603
Total Costs and Other Deductions	29,240	22,226	47,054	69,872	168,392	2,973	171,365
Income Tax Expense (Benefit)	1,141	5,733	1,109	519	8,502	(329)	8,173
Less: Net income (loss) attributable to non-controlling interests	21	7	—	14	42	—	42
Net Income (Loss) Attributable to Chevron Corporation	\$ 4,148	\$ 13,290	\$ 3,904	\$ 2,233	\$ 23,575	\$ (2,206)	\$ 21,369

Values have been adjusted for eliminations, unless otherwise specified.

¹ Includes interest income of \$491 in "All Other."

² Valuation of product transfers between operating segments.

³ Includes interest expense of \$432 in "All Other."

Segment Assets Segment assets do not include intercompany investments or receivables. Assets at year-end 2025 and 2024 are as follows:

	At December 31	
	2025	2024
Upstream		
United States	\$ 84,559	\$ 60,914
International	168,200	123,343
Goodwill	4,216	4,226
Total Upstream	256,975	188,483
Downstream		
United States	33,745	34,253
International	21,146	22,165
Goodwill	352	352
Total Downstream	55,243	56,770
Total Segment Assets	312,218	245,253
All Other		
United States	10,396	8,382
International	1,398	3,303
Total All Other	11,794	11,685
Total Assets – United States	128,700	103,549
Total Assets – International	190,744	148,811
Goodwill	4,568	4,578
Total Assets	\$ 324,012	\$ 256,938

Other Segment Information Additional information for the segmentation of major equity affiliates is contained in Note 15 Investments and Advances. Information related to properties, plant and equipment by segment is contained in Note 18 Properties, Plant and Equipment. Information related to unusual items is contained in Note 27 Other Financial Information.

Note 15

Investments and Advances

Equity in earnings, together with investments in and advances to companies accounted for using the equity method and other investments accounted for at or below cost, is shown in the following table. For certain equity affiliates, Chevron pays its share of some income taxes directly. For such affiliates, the equity in earnings does not include these taxes, which are reported on the Consolidated Statement of Income as “Income tax expense.”

	Investments and Advances At December 31		Equity in Earnings Year ended December 31		
	2025	2024	2025	2024	2023
Upstream					
Tengizchevroil	\$ 23,830	\$ 27,368	\$ 1,556	\$ 3,033	\$ 3,375
Caspian Pipeline Consortium	645	719	143	180	158
Angola LNG Limited	1,588	1,665	473	405	513
Other	1,681	1,716	27	(38)	(161)
Total Upstream	27,744	31,468	2,199	3,580	3,885
Downstream					
Chevron Phillips Chemical Company LLC	8,985	8,571	352	903	608
GS Caltex Corporation	4,403	4,144	278	58	437
Other	1,895	2,432	180	60	210
Total Downstream	15,283	15,147	810	1,021	1,255
All Other					
Other	10	3	(9)	(5)	(9)
Total equity method	\$ 43,037	\$ 46,618	\$ 3,000	\$ 4,596	\$ 5,131
Other non-equity method investments	830	820			
Total investments and advances	\$ 43,867	\$ 47,438			
Total United States	\$ 11,866	\$ 11,960	\$ 404	\$ 944	\$ 340
Total International	\$ 32,001	\$ 35,478	\$ 2,596	\$ 3,652	\$ 4,791

Descriptions of major equity affiliates and non-equity investments, including significant differences between the company's carrying value of its investments and its underlying equity in the net assets of the affiliates, are as follows:

Tengizchevroil Chevron has a 50 percent equity ownership interest in TCO, which operates the Tengiz and Korolev crude oil fields in Kazakhstan. At December 31, 2025, the company's carrying value of its investment in TCO was about \$62 higher than the amount of underlying equity in TCO's net assets. This difference results from Chevron acquiring a portion of its interest in TCO at a value greater than the underlying book value for that portion of TCO's net assets. Included in the investment is a loan to TCO to fund the development of the Wellhead Pressure Management Project (WPMP) and Future Growth Project (FGP) with a principal balance of \$3,500.

Caspian Pipeline Consortium Chevron has a 15 percent interest in the Caspian Pipeline Consortium, which provides the critical export route for crude oil from both TCO and Karachaganak.

Angola LNG Limited Chevron has a 36.4 percent interest in Angola LNG Limited, which processes and liquefies natural gas produced in Angola for delivery to international markets.

Chevron Phillips Chemical Company LLC Chevron owns 50 percent of Chevron Phillips Chemical Company LLC. Included in the investment balance is a loan with a principal balance of \$969 to fund a portion of the Golden Triangle Polymers Project in Orange, Texas, in which Chevron Phillips Chemical Company LLC owns 51 percent.

GS Caltex Corporation Chevron owns 50 percent of GS Caltex Corporation, a joint venture with GS Energy in South Korea. The joint venture imports, produces and markets petroleum products, petrochemicals and lubricants.

Other Information "Sales and other operating revenues" on the Consolidated Statement of Income includes \$12,563, \$13,850 and \$13,623 with affiliated companies for 2025, 2024 and 2023, respectively. "Purchased crude oil and products" includes \$7,322, \$6,547 and \$7,404 with affiliated companies for 2025, 2024 and 2023, respectively.

"Accounts and notes receivable" on the Consolidated Balance Sheet includes \$913 and \$1,258 due from affiliated companies at December 31, 2025 and 2024, respectively. "Accounts payable" includes \$764 and \$556 due to affiliated companies at December 31, 2025 and 2024, respectively.

The following table provides summarized financial information on a 100 percent basis for all equity affiliates as well as Chevron's total share, which includes Chevron's net loans to affiliates of \$4,077, \$4,731 and \$4,494 at December 31, 2025, 2024 and 2023, respectively.

Year ended December 31	Affiliates			Chevron Share		
	2025	2024	2023	2025	2024	2023
Total revenues	\$ 49,666	\$ 46,081	\$ 49,306	\$ 23,638	\$ 21,765	\$ 23,217
Income before income tax expense*	8,320	13,127	15,304	3,718	6,088	7,209
Net income attributable to affiliates	6,659	10,253	11,618	2,988	4,802	5,485
At December 31						
Current assets	\$ 21,846	\$ 21,697	\$ 22,772	\$ 9,233	\$ 9,323	\$ 10,110
Noncurrent assets	94,291	104,396	105,965	44,948	49,435	48,753
Current liabilities	14,094	12,906	14,085	4,586	5,084	6,698
Noncurrent liabilities	18,427	22,651	23,797	7,009	7,278	6,342
Total affiliates' net equity	\$ 83,616	\$ 90,536	\$ 90,855	\$ 42,586	\$ 46,396	\$ 45,823

* Chevron's net income attributable to affiliates is recorded in the company's before-tax consolidated earnings in accordance with U.S. Generally Accepted Accounting Principles. The total income tax expense recorded by the company's equity affiliates in 2025 was \$1,661, with Chevron's share being \$730.

Note 16**Litigation****Climate Change**

Governmental and other plaintiffs in various jurisdictions across the United States have brought lawsuits against fossil fuel producing companies, including Chevron entities, purporting to seek legal and equitable relief to address alleged impacts of climate change. Chevron entities are or were among the codefendants in 34 separate lawsuits filed by various U.S. cities and counties, seven U.S. states, the District of Columbia, the Commonwealth of Puerto Rico, two Native American tribes, and a trade group in both federal and state courts.³ The lawsuits have asserted various causes of action, including public nuisance, private nuisance, failure to warn, fraud, conspiracy to commit fraud, design defect, product defect, trespass, negligence, impairment of public trust, equitable relief for pollution, impairment and destruction of natural resources, unjust enrichment, violations of consumer and environmental protection statutes, violations of unfair competition statutes, violations of a federal antitrust statute, and violations of federal and state RICO statutes, based upon, among other things, the company's production of oil and gas products and alleged misrepresentations or omissions relating to climate change risks associated with those products. Further such lawsuits are likely to be brought by other parties. While defendants have sought to remove cases filed in state court to federal court, most of those cases have been remanded to state court and the U.S. Supreme Court has denied petitions for certiorari on the question of whether federal courts have jurisdiction over those cases. The U.S. Supreme Court has also denied certiorari to review a decision from the Hawaii Supreme Court allowing claims brought by the City and County of Honolulu to proceed past the pleadings. On February 23, 2026, the U.S. Supreme Court granted certiorari in *Suncor Energy (U.S.A.) Inc., et al. v. County Commissioners of Boulder County, et al.* (No. 25-170), a case in which no Chevron entity is a party, to address the questions of whether federal law precludes state-law claims seeking relief for injuries allegedly caused by the effects of interstate and international greenhouse gas emissions on the global climate and whether the U.S. Supreme Court has statutory and Article III jurisdiction to hear that case. The unprecedented legal theories set forth in these climate lawsuits include claims for damages (both compensatory and punitive), injunctive and other forms of equitable relief, including without limitation abatement, contribution to abatement funds, disgorgement of profits and equitable relief for pollution, impairment and destruction of natural resources, civil penalties and liability for fees and costs of suits. Due to the unprecedented nature of the suits, the company is unable to estimate any range of possible liability, but given the uncertainty of litigation there can be no assurance that the cases will not have a material adverse effect on the company's results of operations and financial condition. Management believes that these lawsuits are legally and factually meritless and detract from constructive efforts to address the important policy issues presented by climate change and will vigorously defend against such lawsuits.

³ The cases are: *Municipality of Bayamon et al. v. Exxon Mobil Corp., et al.*, No. 22-cv-1550 (D.P.R.) (dismissed on the merits; Plaintiffs' appeal pending); *City of Annapolis v. BP P.L.C., et al.*, No. C-02-CV-21-000250 (Md. Cir. Ct.) (dismissed on the merits; Plaintiff's appeal pending); *Anne Arundel County v. BP P.L.C., et al.*, No. C-02-CV-21-000565 (Md. Cir. Ct.) (dismissed on the merits; Plaintiff's appeal pending); *Mayor and City Council of Baltimore v. BP P.L.C., et al.*, No. 24-C-18-004219 (Md. Cir. Ct.) (dismissed on the merits; Plaintiff's appeal pending); *People ex rel. Bonta v. Exxon Mobil Corp., et al.*, No. CGC-23-609134 (Cal. Super. Ct.); *Bucks County v. BP P.L.C., et al.*, No. 2024-01836 (Pa. Ct. Com. Pl.) (dismissed on the merits; Plaintiff's appeal pending); *City of Charleston v. Brabham Oil Co., et al.*, No. 2020-CP-10-3975 (S.C. Ct. of Com. Pl.) (dismissed on the merits and for lack of personal jurisdiction); *District of Columbia v. Exxon Mobil Corp., et al.*, No. 2020-CA-002892-B (D.C. Super. Ct.); *Delaware ex rel. Jennings v. BP America Inc., et al.*, C.A. No. N20C-09-097 (Del. Super. Ct.) (dismissed on the merits in substantial part); *City of Hoboken v. Exxon Mobil Corp., et al.*, No. HUD-L-003179-20 (N.J. Super. Ct.); *City and County of Honolulu, et al. v. Sunoco LP, et al.*, No. 1CCV-20-0000380 (Haw. Cir. Ct.); *City of Imperial Beach v. Chevron Corp., et al.*, No. C17-01227 (Cal. Super. Ct.); *King County v. BP P.L.C., et al.*, No. 18-2-11859-0 (Wash. Super. Ct.) (voluntarily dismissed); *Makah Indian Tribe v. Exxon Mobil Corp., et al.*, No. 23-25216-1-SEA (Wash. Super. Ct.); *County of Marin v. Chevron Corp., et al.*, No. 17-cv-02586 (Cal. Super. Ct.); *County of Maui v. Sunoco LP, et al.*, No. 2CCV-20-0000283 (Haw. Cir. Ct.); *County of Multnomah v. Exxon Mobil Corp., et al.*, No. 23-cv-25164 (Or. Cir. Ct.); *Municipality of San Juan, Puerto Rico v. Exxon Mobil Corp., et al.*, No. 23-cv-01608 (D.P.R.) (dismissed on the merits; Plaintiff's appeal pending); *City of Oakland v. BP P.L.C., et al.*, No. RG17875889 (Cal. Super. Ct.); *Platkin, et al. v. Exxon Mobil Corp., et al.*, No. MER-L-001797-22 (N.J. Super. Ct.) (dismissed on the merits; Plaintiff's appeal pending); *Estado Libre Asociado de Puerto Rico [Commonwealth of Puerto Rico] v. Exxon Mobil Corp., et al.*, No. SJ2024CV06512 (Tribunal de Primera Instancia, Estado Libre Asociado de P.R.) [P.R. Ct. of First Instance, Commonwealth of P.R.] (voluntarily dismissed); *City of New York v. Chevron Corp., et al.*, No. 18-cv-00182 (S.D.N.Y.) (dismissed on the merits); *Pacific Coast Federation of Fishermen's Associations, Inc. v. Chevron Corp., et al.*, No. CGC-18-571285 (Cal. Super. Ct.) (voluntarily dismissed); *State of Rhode Island v. Chevron Corp., et al.*, C.A. No. PC-2018-4716 (R.I. Super. Ct.); *City of Richmond v. Chevron Corp., et al.*, No. C18-00055 (Cal. Super. Ct.); *City of San Francisco v. BP P.L.C., et al.*, No. CGC-17-561370 (Cal. Super. Ct.); *County of San Mateo v. Chevron Corp., et al.*, No. 17-CIV-03222 (Cal. Super. Ct.); *City of Santa Cruz v. Chevron Corp., et al.*, No. 17-CV-03243 (Cal. Super. Ct.); *County of Santa Cruz v. Chevron Corp., et al.*, No. 17-CV-03242 (Cal. Super. Ct.); *Shoalwater Bay Indian Tribe v. Exxon Mobil Corp., et al.*, No. 23-2-25215-2-SEA (Wash. Super. Ct.); *City of Chicago v. BP P.L.C., et al.*, No. 2024CH01024 (Ill. Cir. Ct.); *Maine v. BP P.L.C. et al.*, No. PORSC-CV-24-442 (Me. Super. Ct.); *State of Hawaii v. BP P.L.C., et al.*, 1CCV-25-0000717 (Haw. Cir. Ct.); *The People of the State of Michigan v. BP p.l.c., et al.*, Civ. No. 26-cv-00254 (W.D. Mich.).

Louisiana

Seven coastal parishes and the State of Louisiana have filed lawsuits in Louisiana against numerous oil and gas companies seeking remediation damages for coastal erosion in or near oil fields located within Louisiana's coastal zone under Louisiana's State and Local Coastal Resources Management Act (SLCRMA). Chevron entities are defendants in 36 of these cases.⁴ The lawsuits allege that the defendants' historical operations were conducted without necessary permits or failed to comply with permits obtained and seek remediation damages and other relief, including the costs of restoring coastal wetlands allegedly impacted by oil field operations. Further such proceedings may be brought by other parties. Most of these cases have been remanded to Louisiana state court. In April 2025, a jury in a Louisiana state court awarded Plaquemines Parish \$744.6 million in a trial against Chevron entities (i.e., *Plaquemines Parish v. Rozel Operating Co., et al.* ("Rozel")). The state court judge continued a hearing on Plaquemines Parish's motion for entry of judgment on the Rozel trial verdict and stayed that case pending a decision by the United States Supreme Court on whether certain cases belong in federal, rather than state, court. The United States Supreme Court heard oral argument on the federal jurisdiction question on January 12, 2026.

The company does not concede the viability of the Rozel jury verdict and plans to appeal any judgment based on that verdict. The jury's decision was unique to the facts and circumstances of the case and may not be representative of future outcomes for other claims brought against Chevron entities under the SLCRMA. In accordance with guidance on the evaluation of loss contingencies, the company has recorded an accrual of \$131 million, which the company believes to be a reasonably estimable loss in light of the available defenses. It is reasonably possible that the estimate of the loss could change based on the progression of the case, including the appeals process. However, because of the uncertainties associated with ongoing litigation, we are unable to estimate the range of reasonably possible loss that may be attributable to liabilities, if any, in excess of the amount accrued. While the company believes the jury verdict is not legally or factually supported and intends to appeal and vigorously pursue post-judgment remedies, there can be no assurances that such defense efforts will be successful. To the extent the company is required to pay remediation damages in these cases, it may have a material adverse effect on our financial position and results of operations. Management believes that the claims in these lawsuits lack legal and factual merit and will continue to vigorously defend against such proceedings.

⁴ The cases are: *Jefferson Parish v. Atlantic Richfield Company, et al.*, No. 732-768 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. Chevron U.S.A. Holdings, Inc., et al.*, No. 732-769 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. Destin Operating Company, Inc., et al.*, No. 732-770 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. Canlan Oil Company, et al.*, No. 732-771 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. Anadarko E&P Onshore LLC, et al.*, No. 732-772 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. ExxonMobil Corporation, et al.*, No. 732-774 (24th Jud. Dist. Ct., Jefferson Par.); *Jefferson Parish v. Equitable Petroleum Corporation, et al.*, No. 732-775 (24th Jud. Dist. Ct., Jefferson Par.); *Plaquemines Parish v. ConocoPhillips Co., et al.*, No. 60-982 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. HHE Energy Co., et al.*, No. 60-983 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Exchange Oil & Gas Corp., et al.*, No. 60-984 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. LLOG Exploration & Production Co., et al.*, No. 60-985 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Equitable Petroleum Corporation, et al.*, No. 60-986 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. June Energy, et al.*, No. 60-987 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Linder Oil Company, et al.*, No. 60-988 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Riverwood Production Company, et al.*, No. 60-989 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Helis Oil & Gas Company, et al.*, No. 60-990 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Northcoast Oil Company, et al.*, No. 60-992 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Goodrich Petroleum Company, L.L.C., et al.*, No. 60-994 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Devon Energy Production Company, L.P., et al.*, No. 60-995 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Rozel Operating Co., et al.*, No. 60-996 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Palm Energy Offshore, L.L.C., et al.*, No. 60-997 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Great Southern Oil & Gas Company, Inc., et al.*, No. 60-998 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Hilcorp Energy Company, et al.*, No. 60-999 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Apache Oil Corporation, et al.*, No. 61-000 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. Campbell Energy Corporation, et al.*, No. 61-001 (25th Jud. Dist. Ct., Plaquemines Par.); *Plaquemines Parish v. TotalPetrochemicals & Refining USA, Inc., et al.*, No. 61-002 (25th Jud. Dist. Ct., Plaquemines Par.); *Cameron Parish v. Alpine Exploration Companies, Inc., et al.*, No. 10-19580 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. Apache Corporation (of Delaware), et al.*, No. 10-19579 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. Ballard Exploration Company, Inc., et al.*, No. 10-19574 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. Bay Coquille, Inc., et al.*, No. 10-19581 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. BEPCO, LP, et al.*, No. 10-19572 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. BP America Production Company, et al.*, No. 10-19576 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. Brammer Engineering, Inc., et al.*, No. 10-19573 (38th Jud. Dist. Ct., Cameron Par.); *Cameron Parish v. Burlington Resources, et al.*, No. 10-19575 (38th Jud. Dist. Ct., Cameron Par.); *Stutes v. Gulfport Energy Corporation, et al.*, No. 102,146 (15th Jud. Dist. Ct., Vermilion Par.); *St. Bernard Parish v. Atlantic Richfield, et al.*, No. 16-1228 (34th Jud. Dist. Ct. St., Bernard Par.).

Note 17**Taxes*****Income Taxes***

	Year ended December 31		
	2025	2024	2023
Income tax expense (benefit)			
U.S. federal			
Current	\$ 444	\$ 854	\$ 895
Deferred	885	748	666
State and local			
Current	309	275	211
Deferred	(88)	10	1
Total United States	1,550	1,887	1,773
International			
Current	5,520	7,388	6,745
Deferred	188	482	(345)
Total International	5,708	7,870	6,400
Total income tax expense (benefit)	\$ 7,258	\$ 9,757	\$ 8,173

For 2025, ASU 2023-09 requires an expanded view of the rate reconciliation as well as a summary of income taxes paid for material jurisdictions. Chevron has elected a prospective presentation. The tables below represent the new standard for 2025 and revert to prior guidance for comparable years.

The reconciliation between the U.S. statutory federal income tax rate and the company's effective income tax rate for the year ended December 31, 2025, in accordance with ASU 2023-09 guidance, is detailed in the following table:

Taxes On Income

	Year ended December 31	
	2025	
	\$	%
Income (loss) before income taxes		
United States	\$ 5,979	
International	13,764	
Total income (loss) before income taxes	19,743	
U.S. Federal statutory income tax	4,146	21.0 %
State and local income tax, net of federal income tax effect ¹	142	0.7 %
Foreign tax effects		
Australia		
Statutory tax rate difference	334	1.7 %
Additional non-U.S. income taxes ²	287	1.5 %
Foreign exchange	356	1.8 %
Other	14	0.1 %
Kazakhstan		
Additional non-U.S. income taxes ²	624	3.2 %
Equity affiliate accounting effect ³	(353)	(1.8)%
Other	128	0.6 %
Nigeria - primarily additional non-U.S. income taxes	368	1.9 %
Saudi Arabia - primarily statutory tax rate difference	583	3.0 %
Other foreign jurisdictions	345	1.7 %
Total foreign tax effects	2,686	13.6 %
Effect of cross-border tax laws - primarily surplus foreign tax credits ⁴	(2,477)	(12.5)%
Changes in valuation allowances ⁴	2,773	14.0 %
Other adjustments ⁵	(12)	(0.1)%
Total income tax expense and effective tax rate	\$ 7,258	36.8 %

¹ State taxes in California and New Mexico make up the majority (greater than 50%) of the tax effect in this category.

² Includes items such as withholding taxes and oil profit taxes.

³ After-tax equity affiliate income is included in pretax earnings, which results in a negative adjustment in the rate reconciliation.

⁴ Surplus foreign tax credits and their related valuation allowances are shown gross but largely offset.

⁵ Tax credits, nontaxable and nondeductible items and changes in unrecognized tax benefits were all immaterial and included in other adjustments.

The reconciliation between the U.S. statutory federal income tax rate and the company's effective income tax rate for the years ended December 31, 2024 and 2023, as previously reported, is detailed in the following table:

	Year ended December 31	
	2024	2023
Income (loss) before income taxes		
United States	\$ 8,056	\$ 8,565
International	19,450	21,019
Total income (loss) before income taxes	27,506	29,584
Theoretical tax (at U.S. statutory rate of 21%)	5,776	6,213
Equity affiliate accounting effect	(845)	(1,072)
Effect of income taxes from international operations	4,742	3,001
State and local taxes on income, net of U.S. federal income tax benefit	214	252
Prior year tax adjustments, claims and settlements ¹	(30)	(32)
Tax credits	(28)	(20)
Other U.S. ^{1, 2}	(72)	(169)
Total income tax expense (benefit)	\$ 9,757	\$ 8,173
Effective income tax rate	35.5 %	27.6 %

¹ Includes one-time tax costs (benefits) associated with changes in uncertain tax positions.

² Includes one-time tax costs (benefits) associated with changes in valuation allowances (2024 - \$(12); 2023 - \$(84)).

The 2025 decrease in income tax expense of \$2,499 was driven by the decrease in total income before tax of \$7,763, along with the absence of the tax impacts from the prior year asset sales in Canada. The change in the company's effective tax rate from 35.5 percent in 2024 to 36.8 percent in 2025 was primarily a result of unfavorable foreign exchange impacts.

The reconciliation of income taxes paid in the U.S. and other significant international jurisdictions for the year ended December 31, 2025, is detailed in the following table:

Income Taxes Paid	Year ended December 31	
		2025
U.S. Federal ¹	\$	143
U.S. state and local		224
All other jurisdictions		
Australia		1,592
Canada ²		1,782
Guyana ³		406
Kazakhstan ⁴		755
Nigeria		593
Saudi Arabia		611
All others		1,198
Income taxes paid	\$	7,304

¹ U.S. Federal taxes paid are affected by accelerated depreciation and the immediate expensing of research and development costs provided by the One Big Beautiful Bill Act of 2025, as well as net operating loss carryforwards, tax credits from biofuels production and other lower carbon activities, and prior year overpayments.

² Includes taxes associated with the Canada asset sale in 2024 that were paid in 2025.

³ Taxes settled with the government in the form of crude oil barrels.

⁴ Includes withholding tax and excludes taxes paid by the company's equity affiliate, TCO.

The company records its deferred taxes on a tax-jurisdiction basis. The reported deferred tax balances are composed of the following:

	At December 31	
	2025	2024
Deferred tax liabilities		
Properties, plant and equipment	\$ 34,149	\$ 20,648
Investments and other	6,668	5,254
Total deferred tax liabilities	40,817	25,902
Deferred tax assets		
Foreign tax credits	(18,932)	(15,261)
Asset retirement obligations/environmental reserves	(4,993)	(4,220)
Employee benefits	(1,924)	(2,050)
Tax credits	(430)	(292)
Tax loss carryforwards	(7,141)	(3,034)
Other accrued liabilities	(909)	(1,137)
Operating leases	(1,886)	(1,352)
Miscellaneous	(4,311)	(4,248)
Total deferred tax assets	(40,526)	(31,594)
Deferred tax assets valuation allowance	26,861	21,313
Total deferred income taxes, net	\$ 27,152	\$ 15,621

Deferred tax liabilities increased by \$14,915 from year-end 2024, driven by the acquisition of Hess. Deferred tax assets increased by \$8,932 from year-end 2024, primarily related to increases in foreign tax credits and tax loss carryforwards from the acquisition of Hess.

The overall valuation allowance, which increased by \$5,548 from year-end 2024, relates to deferred tax assets for U.S. foreign tax credit carryforwards, tax loss carryforwards and temporary differences. The valuation allowance reduces the deferred tax assets to amounts that are, in management's assessment, more likely than not to be realized. At the end of 2025, the company had gross tax loss carryforwards of approximately \$29,161 and tax credit carryforwards of approximately \$430, primarily related to various international tax jurisdictions. Whereas some of these tax loss carryforwards do not have an expiration date, others expire at various times from 2026 through 2044. U.S. foreign tax credit carryforwards of \$18,932 will expire between 2026 and 2035.

At December 31, 2025 and 2024, deferred taxes were classified on the Consolidated Balance Sheet as follows:

	At December 31	
	2025	2024
Deferred charges and other assets	\$ (2,862)	\$ (3,516)
Noncurrent deferred income taxes	30,014	19,137
Total deferred income taxes, net	\$ 27,152	\$ 15,621

Income taxes, including U.S. state and foreign withholding taxes, are not accrued for unremitted earnings of international operations that have been or are intended to be reinvested indefinitely, or where no taxable temporary differences exist that are attributable to an investment in a foreign entity. The indefinite reinvestment assertion continues to apply for the purpose of determining deferred tax liabilities for U.S. state and foreign withholding tax purposes. It is not practicable to estimate the amount of state and foreign withholding taxes that might be payable on the possible remittance of earnings that are intended to be reinvested indefinitely. The company does not anticipate incurring significant additional taxes on remittances of earnings that are not indefinitely reinvested.

Uncertain Income Tax Positions The company recognizes a tax benefit in the financial statements for an uncertain tax position only if management's assessment is that the position is more likely than not (i.e., a likelihood greater than 50 percent) to be allowed by the tax jurisdiction based solely on the technical merits of the position. The term "tax position" in the accounting standards for income taxes refers to a position in a previously filed tax return or a position expected to be taken in a future tax return that is reflected in measuring current or deferred income tax assets and liabilities for interim or annual periods.

The following table indicates the changes to the company's unrecognized tax benefits for the years ended December 31, 2025, 2024 and 2023. The term "unrecognized tax benefits" in the accounting standards for income taxes refers to the differences between a tax position taken or expected to be taken in a tax return and the benefit measured and recognized in the financial statements. Interest and penalties are not included.

	2025	2024	2023
Balance at January 1	\$ 4,852	\$ 5,452	\$ 5,323
Foreign currency effects	—	—	(27)
Additions based on tax positions taken in current year	632	236	248
Additions for tax positions taken in prior years	546	101	265
Reductions based on tax positions taken in current year	(29)	(54)	(104)
Reductions for tax positions taken in prior years	(3,390)	(883)	(251)
Settlements with taxing authorities in current year	—	—	(2)
Balance at December 31	\$ 2,611	\$ 4,852	\$ 5,452

Approximately 81 percent of the \$2,611 of unrecognized tax benefits at December 31, 2025, would have an impact on the effective tax rate if subsequently recognized. Certain of these unrecognized tax benefits relate to tax carryforwards that may require a full valuation allowance at the time of any such recognition.

The company and its subsidiaries are subject to income taxation and audits throughout the world. With certain exceptions, income tax examinations are completed through 2019 for the United States and 2007 for other major jurisdictions.

On the Consolidated Statement of Income, the company reports interest and penalties related to liabilities for uncertain tax positions as "Income Tax Expense (Benefit)." As of December 31, 2025, accrued expense of \$306 for anticipated interest and penalties was included on the Consolidated Balance Sheet, compared with accrued expense of \$268 as of year-end 2024. Income tax expense (benefit) associated with interest and penalties was \$37, \$40 and \$124 in 2025, 2024 and 2023, respectively.

Taxes Other Than on Income

	Year ended December 31		
	2025	2024	2023
United States			
Import duties and other levies	\$ 7	\$ 8	\$ (9)
Property and other miscellaneous taxes	1,129	977	818
Payroll taxes	308	296	286
Taxes on production	816	842	801
Total United States	2,260	2,123	1,896
International			
Import duties and other levies	121	90	72
Property and other miscellaneous taxes	2,608	2,283	2,004
Payroll taxes	135	125	121
Taxes on production	106	95	127
Total International	2,970	2,593	2,324
Total taxes other than on income	\$ 5,230	\$ 4,716	\$ 4,220

Note 18**Properties, Plant and Equipment¹**

	At December 31						Year ended December 31					
	Gross Investment at Cost			Net Investment			Additions at Cost ²			Depreciation Expense ³		
	2025	2024	2023	2025	2024	2023	2025	2024	2023	2025	2024	2023
Upstream												
United States	\$154,579	\$124,439	\$117,955	\$ 74,567	\$ 52,428	\$ 50,390	\$31,835	\$ 9,591	\$20,408	\$ 9,694	\$ 7,562	\$ 7,666
International	233,908	176,401	183,996	126,252	76,642	84,561	58,357	4,426	4,130	8,751	7,935	8,109
Total Upstream	388,487	300,840	301,951	200,819	129,070	134,951	90,192	14,017	24,538	18,445	15,497	15,775
Downstream												
United States	33,398	32,336	31,192	13,718	13,667	13,521	646	1,217	1,623	1,100	1,091	931
International	8,509	8,331	8,401	2,883	2,946	3,122	249	245	237	304	360	301
Total Downstream	41,907	40,667	39,593	16,601	16,613	16,643	895	1,462	1,860	1,404	1,451	1,232
All Other												
United States	4,401	4,304	4,390	2,243	2,082	1,991	439	355	311	273	328	313
International	160	122	147	66	34	34	42	7	15	10	6	6
Total All Other	4,561	4,426	4,537	2,309	2,116	2,025	481	362	326	283	334	319
Total United States	192,378	161,079	153,537	90,528	68,177	65,902	32,920	11,163	22,342	11,067	8,981	8,910
Total International	242,577	184,854	192,544	129,201	79,622	87,717	58,648	4,678	4,382	9,065	8,301	8,416
Total	\$434,955	\$345,933	\$346,081	\$219,729	\$147,799	\$153,619	\$91,568	\$15,841	\$26,724	\$20,132	\$17,282	\$17,326

¹ Other than the United States, Guyana and Australia, no other country accounted for 10 percent or more of the company's net properties, plant and equipment (PP&E) in 2025. Guyana had PP&E of \$50,960 in 2025. Australia had PP&E of \$36,761, \$38,969 and \$41,409 in 2025, 2024 and 2023, respectively. Gross Investment at Cost and Additions at Cost for 2025 each include \$73,538 associated with the acquisition of Hess. Gross Investment at Cost and Additions at Cost for 2023 each include \$10,487 associated with the PDC acquisition.

² Net of dry hole expense related to prior years' expenditures of \$33, \$98 and \$110 in 2025, 2024 and 2023, respectively.

³ Depreciation expense includes accretion expense of \$620, \$586 and \$593 in 2025, 2024 and 2023, respectively, and impairments and write-offs of \$133, \$500 and \$2,180 in 2025, 2024 and 2023, respectively.

Note 19**Short-Term Debt**

	At December 31	
	2025	2024
Commercial paper	\$ 4,642	\$ 5,386
Notes payable to banks and others with originating terms of one year or less	96	131
Current maturities of long-term debt	2,345	4,012
Current maturities of long-term finance leases	786	58
Redeemable long-term obligations	3,049	3,069
Subtotal	10,918	12,656
Reclassified to long-term debt	(9,941)	(8,250)
Total short-term debt	\$ 977	\$ 4,406

Redeemable long-term obligations consist primarily of tax-exempt variable-rate put bonds that are included as current liabilities because they become redeemable at the option of the bondholders during the year following the balance sheet date.

The company may periodically enter into interest rate swaps on a portion of its short-term debt. At December 31, 2025, the company had no interest rate swaps on short-term debt.

At December 31, 2025, the company had \$11,400 in 364-day committed credit facilities with various major banks that enable the refinancing of short-term obligations. The credit facilities allow the company the option to convert outstanding short-term obligations into a term loan for a period of up to one year from the facilities termination date. This supports commercial paper borrowing and can also be used for general corporate purposes. The company's practice has been to replace expiring commitments with new commitments on substantially the same terms, maintaining levels management believes appropriate. Any borrowings under these facilities would be unsecured indebtedness at interest rates based on the Secured Overnight Financing Rate (SOFR), or an average of base lending rates published by specified banks and on terms reflecting the company's strong credit rating. No borrowings were outstanding under these facilities at December 31, 2025.

The company classified \$9,941 and \$8,250 of short-term debt as long-term at December 31, 2025 and 2024, respectively. Settlement of these obligations is not expected to require the use of working capital within one year, as the company had the intent and the ability, as evidenced by committed credit facilities, to continue refinancing them.

Note 20**Long-Term Debt**

Total long-term debt including finance lease liabilities at December 31, 2025, was \$39,781. The company's long-term debt outstanding at year-end 2025 and 2024 was as follows:

	Weighted Average Interest Rate (%) ¹	Range of Interest Rates (%) ²	At December 31	
			2025	2024
			Principal	Principal
Notes due 2026		2.954	2,250	2,250
Notes due 2027	3.594	1.018 - 8.000	5,000	2,000
Notes due 2028	4.762	3.850 - 5.875	4,700	600
Notes due 2029	5.872	3.250 - 7.875	1,567	500
Notes due 2030	3.955	2.236 - 5.500	5,350	1,500
Notes and Debentures due 2031	7.484	7.300 - 8.625	734	102
Notes and Debentures due 2032	4.944	4.500 - 8.625	2,083	183
Notes due 2033		7.125	540	—
Notes due 2035	4.909	4.850 - 4.980	1,650	—
Notes due 2040	5.152	2.978 - 6.000	1,043	293
Notes due 2041	5.696	5.600 - 6.000	1,646	397
Notes due 2043		5.250	330	330
Notes due 2044		5.050	222	222
Notes due 2047	5.569	4.950 - 5.800	687	187
Notes due 2049		4.200	237	237
Notes due 2050	2.763	2.343 - 3.078	1,750	1,750
Notes due 2075		3.722	154	—
Debentures due 2097		7.250	60	60
Bank loans due 2026 to 2028	5.460	2.448 - 8.040	532	193
Term loans and credit facility borrowings	7.320	7.250 - 8.136	367	—
Medium-term notes, maturing from 2033 to 2038	5.786	3.688 - 7.840	20	20
Notes due 2025			—	4,012
Total including debt due within one year			\$ 30,922	14,836
Debt due within one year			(2,345)	(4,012)
Fair market value adjustment for debt acquired in the Noble and Hess acquisitions			649	529
Reclassified from short-term debt			9,941	8,250
Unamortized discounts and debt issuance costs			(45)	(14)
Finance lease liabilities ³			659	546
Total long-term debt			\$ 39,781	\$ 20,135

¹ Weighted-average interest rate at December 31, 2025.

² Range of interest rates at December 31, 2025.

³ For details on finance lease liabilities, see Note 5 Lease Commitments.

Chevron has an automatic shelf registration statement that expires in November 2027. This registration statement is for an unspecified amount of nonconvertible debt securities issued or guaranteed by Chevron Corporation or CUSA.

Long-term debt excluding finance lease liabilities with a principal balance of \$30,922 matures as follows: 2026 – \$2,345; 2027 – \$5,723; 2028 – \$4,752; 2029 – \$1,567; 2030 – \$5,350; and after 2030 – \$11,185.

See Note 9 Fair Value Measurements for information concerning the fair value of the company's long-term debt.

Note 21**Accounting for Suspended Exploratory Wells**

The company continues to capitalize exploratory well costs after the completion of drilling when the well has found a sufficient quantity of reserves to justify completion as a producing well, and the business unit is making sufficient progress assessing the reserves and the economic and operating viability of the project. If either condition is not met or if the company obtains information that raises substantial doubt about the economic or operational viability of the project, the exploratory well would be assumed to be impaired, and its costs, net of any salvage value, would be charged to expense.

The following table indicates the changes to the company's suspended exploratory well costs for the three years ended December 31, 2025:

	2025	2024	2023
Beginning balance at January 1	\$ 1,662	\$ 1,648	\$ 1,627
Additions to capitalized exploratory well costs pending the determination of proved reserves	150	14	88
Reclassifications to wells, facilities and equipment based on the determination of proved reserves	—	—	—
Capitalized exploratory well costs charged to expense	(1)	—	(67)
Other reductions*	(52)	—	—
Ending balance at December 31	\$ 1,759	\$ 1,662	\$ 1,648

*Represents property sales.

The following table provides an aging of capitalized well costs and the number of projects for which exploratory well costs have been capitalized for a period greater than one year since the completion of drilling:

		At December 31	
	2025	2024	2023
Exploratory well costs capitalized for a period of one year or less	\$ 148	\$ 17	\$ 78
Exploratory well costs capitalized for a period greater than one year	1,611	1,645	1,570
Balance at December 31	\$ 1,759	\$ 1,662	\$ 1,648
Number of projects with exploratory well costs that have been capitalized for a period greater than one year*	15	14	13

*Certain projects have multiple wells or fields or both.

Of the \$1,611 of exploratory well costs capitalized for more than one year at December 31, 2025, \$848 is related to nine projects that had drilling activities underway or firmly planned for the near future. The \$763 balance is related to six projects in areas requiring a major capital expenditure before production could begin and for which additional drilling efforts were not underway or firmly planned for the near future. Additional drilling was not deemed necessary because the presence of hydrocarbons had already been established, and other activities were in process to enable a future decision on project development.

The projects for the \$763 referenced above had the following activities associated with assessing the reserves and the projects' economic viability: (a) \$348 (four projects) – undergoing front-end engineering and design with final investment decision expected within four years; (b) \$415 (two projects) – development alternatives under review. While progress was being made on all 15 projects, the decision on the recognition of proved reserves under SEC rules in some cases may not occur for several years because of the complexity, scale and negotiations associated with the projects. More than half of these decisions are expected to occur in the next five years.

The \$1,611 of suspended well costs capitalized for a period greater than one year as of December 31, 2025, represents 73 exploratory wells in 15 projects. The tables below contain the aging of these costs on a well and project basis:

<i>Aging based on drilling completion date of individual wells:</i>		Amount	Number of wells
2000-2009	\$	263	14
2010-2014		1,068	46
2015-2024		280	13
Total	\$	1,611	73
<i>Aging based on drilling completion date of last suspended well in project:</i>		Amount	Number of projects
2008-2012	\$	292	2
2013-2016		1,030	6
2017-2025		289	7
Total	\$	1,611	15

Note 22

Stock Options and Other Share-Based Compensation

Compensation expense for stock options for 2025, 2024 and 2023 was \$73 (\$56 after tax), \$90 (\$68 after tax) and \$85 (\$65 after tax), respectively. In addition, compensation expense for stock appreciation rights, restricted stock, performance shares and restricted stock units for 2025, 2024 and 2023 was \$399 (\$303 after tax), \$510 (\$388 after tax) and \$(100) (\$76 after tax), respectively. No significant stock-based compensation cost was capitalized at December 31, 2025, or December 31, 2024.

Cash received in payment for option exercises under all share-based payment arrangements for 2025, 2024 and 2023 was \$374, \$356 and \$263, respectively. Actual tax benefits realized for the tax deductions from option exercises were \$29, \$24 and \$20 for 2025, 2024 and 2023, respectively.

Cash paid to settle performance shares, restricted stock units and stock appreciation rights was \$405, \$395 and \$566 for 2025, 2024 and 2023, respectively.

On May 25, 2022, stockholders approved the Chevron 2022 Long-Term Incentive Plan (2022 LTIP). Awards under the 2022 LTIP may take the form of, but are not limited to, stock options, restricted stock, restricted stock units, stock appreciation rights, performance shares and non-stock grants. From May 2022 through May 2032, no more than 104 million shares may be issued under the 2022 LTIP. For awards issued on or after May 25, 2022, no more than 48 million of those shares may be issued in the form of full value awards such as share-settled restricted stock, share-settled restricted stock units, share-settled performance shares and other share-settled awards that do not require full payment in cash or property for shares underlying such awards by the award recipient. Contractual terms of equity awards vary between three years for the performance shares and special restricted stock units with cliff vesting at the end of the contractual period, five years for standard restricted stock units with cliff vesting at the end of the contractual period and 10 years for the stock options and stock appreciation rights with graded vesting provisions by which one-third of each award vests around each of the first, second and third anniversaries of the date of grant. Commencing for grants issued in January 2023 and after, standard restricted stock units vest ratably on an annual basis over a three-year period. Forfeitures of performance shares, restricted stock units, and stock appreciation rights are recognized as they occur. Forfeitures of stock options are estimated using historical forfeiture data dating back to 1990.

Fair Value and Assumptions The fair market values of stock options and stock appreciation rights granted in 2025, 2024 and 2023 were measured on the date of grant using the Black-Scholes option-pricing model with the following weighted-average assumptions:

	Year ended December 31		
	2025	2024	2023
Expected term in years ¹	6.5	6.5	6.4
Volatility ²	33.0 %	33.0 %	32.5 %
Risk-free interest rate based on zero coupon U.S. treasury note	4.34 %	3.98 %	3.43 %
Dividend yield	4.5 %	4.1 %	3.5 %
Weighted-average fair value per option granted	\$ 37.60	\$ 38.00	\$ 45.82

¹ Expected term is based on historical exercise and post-vesting cancellation data.

² Volatility rate is based on historical stock prices over an appropriate period, generally equal to the expected term.

A summary of option activity during 2025 is presented below:

	Shares (Thousands)	Weighted-Average Exercise Price	Averaged Remaining Contractual Term (Years)	Aggregate Intrinsic Value
Outstanding at January 1, 2025	23,168	\$ 122.62		
Granted	3,879	\$ 130.05		
Exercised	(3,801)	\$ 98.52		
Forfeited	(1,082)	\$ 209.13		
Outstanding at December 31, 2025	22,164	\$ 123.78	5.10	\$ 704
Exercisable at December 31, 2025	18,050	\$ 116.44	4.32	\$ 703

The total intrinsic value (i.e., the difference between the exercise price and the market price) of options exercised during 2025, 2024 and 2023 was \$227, \$190 and \$167, respectively. During this period, the company continued its practice of issuing treasury shares upon exercise of these awards.

As of December 31, 2025, there was \$379 of total unrecognized before-tax compensation cost related to nonvested share-based compensation arrangements granted under the plan. That cost is expected to be recognized over a weighted-average period of 1.7 years.

At January 1, 2025, the number of LTIP performance shares outstanding was equivalent to 3,859,439 shares. During 2025, 1,502,047 performance shares were granted, 1,379,521 shares vested with cash proceeds distributed to recipients and 347,810 shares were forfeited. At December 31, 2025, there were 3,634,155 performance shares outstanding, of which 1,681,470 are payable in cash and 1,952,685 are payable in shares. The fair value of the liability recorded for these instruments payable in cash was \$65 and was measured largely using the Monte Carlo simulation method.

At January 1, 2025, the number of restricted stock units outstanding was equivalent to 5,399,798 shares. During 2025, 1,905,275 restricted stock units were granted, 1,449,539 units vested with cash proceeds distributed to recipients and 424,979 units were forfeited. At December 31, 2025, there were 5,430,555 restricted stock units outstanding, of which 2,711,265 are payable in cash and 2,719,290 are payable in shares. The fair value of the liability recorded for the vested portion of these instruments payable in cash was \$342, valued at the stock price as of December 31, 2025. In addition, outstanding stock appreciation rights that were granted under the LTIP totaled 412,784 equivalent shares as of December 31, 2025. The fair value of the liability recorded for the vested portion of these instruments was \$18.

Note 23

Employee Benefit Plans

The company has defined benefit pension plans for many employees. The company typically prefunds defined benefit plans as required by local regulations or in certain situations where prefunding provides economic advantages. In the United States, all qualified plans are subject to the Employee Retirement Income Security Act (ERISA) minimum funding standard. The company does not typically fund U.S. nonqualified pension plans that are not subject to funding requirements under laws and regulations because contributions to these pension plans may be less economic and investment returns may be less attractive than the company's other investment alternatives.

The company also sponsors other post-employment benefit (OPEB) plans that provide medical and dental benefits, as well as life insurance for some active and qualifying retired employees. The plans are unfunded, and the company and retirees share the costs. For the company's main U.S. medical plan, the increase to the pre-Medicare company contribution for retiree medical coverage is limited to no more than 4 percent each year. Certain life insurance benefits are paid by the company.

The company recognizes the overfunded or underfunded status of each of its defined benefit pension and OPEB plans as an asset or liability on the Consolidated Balance Sheet.

The funded status of the company's pension and OPEB plans for 2025 and 2024 follows:

	Pension Benefits				Other Benefits	
	2025		2024		2025	2024
	U.S.	Int'l.	U.S.	Int'l.		
Change in Benefit Obligation						
Benefit obligation at January 1	\$ 10,140	\$ 3,289	\$ 10,392	\$ 3,605	\$ 1,880	\$ 2,017
Service cost	365	55	357	54	30	34
Interest cost	505	207	465	191	99	98
Plan participants' contributions	—	2	—	2	57	54
Plan amendments	—	6	—	18	(29)	30
Actuarial (gain) loss	402	230	(382)	(274)	100	(144)
Foreign currency exchange rate changes	—	63	—	(88)	5	(6)
Benefits paid	(1,314)	(280)	(692)	(217)	(204)	(202)
Actual expenses/taxes	—	(7)	—	(2)	—	—
Divestitures/Acquisitions	1,505	493	—	—	28	—
Curtailment	101	(34)	—	—	15	(1)
Special termination costs	26	—	—	—	—	—
Benefit obligation at December 31	11,730	4,024	10,140	3,289	1,981	1,880
Change in Plan Assets						
Fair value of plan assets at January 1	9,537	3,061	9,137	3,398	—	—
Actual return on plan assets	1,159	395	338	(133)	—	—
Foreign currency exchange rate changes	—	31	—	(77)	—	—
Employer contributions	473	115	754	90	147	148
Plan participants' contributions	—	2	—	2	57	54
Benefits paid	(1,314)	(280)	(692)	(217)	(204)	(202)
Actual expenses	—	(7)	—	(2)	—	—
Divestitures/Acquisitions	1,932	580	—	—	—	—
Fair value of plan assets at December 31	11,787	3,897	9,537	3,061	—	—
Funded status at December 31	\$ 57	\$ (127)	\$ (603)	\$ (228)	\$ (1,981)	\$ (1,880)

Amounts recognized on the Consolidated Balance Sheet for the company's pension and OPEB plans at December 31, 2025 and 2024, include:

	Pension Benefits				Other Benefits	
	2025		2024		2025	2024
	U.S.	Int'l.	U.S.	Int'l.		
Deferred charges and other assets	\$ 1,519	\$ 832	\$ 607	\$ 655	\$ —	\$ —
Accrued liabilities	(367)	(67)	(146)	(71)	(162)	(149)
Noncurrent employee benefit plans	(1,095)	(892)	(1,064)	(812)	(1,819)	(1,731)
Net amount recognized at December 31	\$ 57	\$ (127)	\$ (603)	\$ (228)	\$ (1,981)	\$ (1,880)

For the year ended December 31, 2025, the increase in benefit obligations was primarily due to the acquisition of Hess. For the year ended December 31, 2024, the decrease in benefit obligations was primarily due to actuarial gains caused by higher discount rates used to value the obligations.

Amounts recognized on a before-tax basis in "Accumulated other comprehensive loss" for the company's pension and OPEB plans were \$3,171 and \$3,376 at the end of 2025 and 2024, respectively. These amounts consisted of:

	Pension Benefits				Other Benefits	
	2025		2024		2025	2024
	U.S.	Int'l.	U.S.	Int'l.		
Net actuarial (gain) loss	\$ 2,463	\$ 891	\$ 2,796	\$ 849	\$ (266)	\$ (401)
Prior service (credits) costs	29	91	33	133	(37)	(34)
Total recognized at December 31	\$ 2,492	\$ 982	\$ 2,829	\$ 982	\$ (303)	\$ (435)

The accumulated benefit obligations for all U.S. and international pension plans were \$10,668 and \$3,757, respectively, at December 31, 2025, and \$9,053 and \$3,066, respectively, at December 31, 2024.

Information for U.S. and international pension plans with an accumulated benefit obligation in excess of plan assets at December 31, 2025 and 2024, was:

	Pension Benefits			
	2025		2024	
	U.S.	Int'l.	U.S.	Int'l.
Projected benefit obligations	\$ 1,461	\$ 929	\$ 1,214	\$ 884
Accumulated benefit obligations	1,341	762	1,145	744
Fair value of plan assets	—	—	7	1

The components of net periodic benefit cost and amounts recognized in the Consolidated Statement of Comprehensive Income for 2025, 2024 and 2023 are shown in the table below:

	Pension Benefits						Other Benefits		
	2025		2024		2023		2025	2024	2023
	U.S.	Int'l.	U.S.	Int'l.	U.S.	Int'l.			
Net Periodic Benefit Cost									
Service cost	\$ 365	\$ 55	\$ 357	\$ 54	\$ 342	\$ 58	\$ 30	\$ 34	\$ 33
Interest cost	505	207	465	191	448	193	99	98	97
Expected return on plan assets	(736)	(205)	(597)	(196)	(557)	(204)	—	—	—
Amortization of prior service costs (credits)	4	12	4	11	4	8	(23)	(25)	(25)
Recognized actuarial (gains) losses	130	43	243	18	199	8	(15)	(15)	(19)
Settlement losses (gains)	181	(4)	—	1	56	—	—	—	—
Curtailment losses (gains)	101	(7)	—	—	—	2	(3)	(1)	—
Special termination benefits	26	—	—	—	—	2	—	—	—
Acquisition/Divestiture losses (gains)	—	—	—	—	—	(2)	—	—	—
Total net periodic benefit cost	576	101	472	79	492	65	88	91	86
Changes Recognized in Comprehensive Income									
Net actuarial (gain) loss during period	(22)	83	(122)	45	270	172	119	(151)	108
Amortization of actuarial (gain) loss	(310)	(40)	(243)	(19)	(255)	(8)	15	15	19
Prior service (credits) costs during period	—	(30)	—	18	—	28	(29)	30	1
Amortization of prior service (costs) credits	(4)	(12)	(4)	(11)	(4)	(8)	26	25	25
Total changes recognized in other comprehensive income	(336)	1	(369)	33	11	184	131	(81)	153
Recognized in Net Periodic Benefit Cost and Other Comprehensive Income	\$ 240	\$ 102	\$ 103	\$ 112	\$ 503	\$ 249	\$ 219	\$ 10	\$ 239

Assumptions The following weighted-average assumptions were used to determine benefit obligations and net periodic benefit costs for years ended December 31:

	Pension Benefits						Other Benefits		
	2025		2024		2023		2025	2024	2023
	U.S.	Int'l.	U.S.	Int'l.	U.S.	Int'l.			
Assumptions used to determine benefit obligations:									
Discount rate	5.5 %	6.2 %	5.7 %	6.0 %	5.0 %	5.5 %	5.4 %	5.7 %	5.1 %
Rate of compensation increase	4.5 %	4.0 %	4.5 %	3.9 %	4.5 %	3.9 %	N/A	N/A	N/A
Cash balance interest crediting rate	4.7 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Assumptions used to determine net periodic benefit cost:									
Discount rate for service cost	5.7 %	6.0 %	5.0 %	5.5 %	5.2 %	5.8 %	5.8 %	5.2 %	5.4 %
Discount rate for interest cost	5.1 %	6.0 %	4.8 %	5.5 %	5.0 %	5.8 %	5.4 %	5.1 %	5.2 %
Expected return on plan assets	7.1 %	6.2 %	7.0 %	5.9 %	7.0 %	6.1 %	N/A	N/A	N/A
Rate of compensation increase	4.5 %	3.9 %	4.5 %	3.9 %	4.5 %	4.2 %	N/A	N/A	N/A
Cash balance interest crediting rate	4.8 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Expected Return on Plan Assets The company's estimated long-term rates of return on pension assets are driven primarily by actual historical asset-class returns, an assessment of expected future performance, advice from external actuarial firms and the incorporation of specific asset-class risk factors. Asset allocations are periodically updated using pension plan asset/liability studies, and the company's estimated long-term rates of return are consistent with these studies. For 2025, the company used an expected long-term rate of return of 7.1 percent for U.S. pension plan assets, which account for 76 percent of the company's pension plan assets at the beginning of the year.

The market-related value of assets of the main U.S. pension plan used in the determination of pension expense was based on the market values in the three months preceding the year-end measurement date. Management considers the three-month time period long enough to minimize the effects of distortions from day-to-day market volatility and still be contemporaneous to the end of the year. For other plans, market value of assets as of year-end is used in calculating the pension expense.

Discount Rate The discount rate assumptions used to determine the U.S. and international pension and OPEB plan obligations and expense reflect the rate at which benefits could be effectively settled, and are equal to the equivalent single rate resulting from yield curve analysis. This analysis considered the projected benefit payments specific to the company's plans and the yields on high-quality bonds. The projected cash flows were discounted to the valuation date using the yield curve for the main U.S. pension and OPEB plans. The effective discount rates derived from this analysis were 5.5 percent,

5.7 percent, and 5.0 percent for 2025, 2024, and 2023, respectively, for the main U.S. pension plan and 5.3 percent, 5.6 percent, and 5.0 percent for 2025, 2024, and 2023, respectively, for the main U.S. OPEB plans.

Other Benefit Assumptions For the measurement of accumulated post-employment benefit obligation at December 31, 2025, for the main U.S. OPEB plan, the assumed health care cost-trend rates start with 7.9 percent in 2026 and gradually decline to 4.5 percent for 2035 and beyond. For this measurement at December 31, 2024, the assumed health care cost-trend rates started with 8.4 percent in 2025 and gradually declined to 4.5 percent for 2034 and beyond.

Plan Assets and Investment Strategy

The fair value measurements of the company's pension plans for 2025 and 2024 are as follows:

	U.S.					Int'l.				
	Total	Level 1	Level 2	Level 3	NAV	Total	Level 1	Level 2	Level 3	NAV
At December 31, 2024										
Equities										
U.S. ¹	\$ 1,866	\$ 1,866	\$ —	\$ —	\$ —	\$ 180	\$ 180	\$ —	\$ —	\$ —
International	1,208	1,197	—	11	—	107	97	—	10	—
Collective Trusts/Mutual Funds ²	1,191	4	—	—	1,187	98	6	13	—	79
Fixed Income										
Government	132	—	132	—	—	167	99	68	—	—
Corporate	1,042	—	1,042	—	—	403	2	401	—	—
Bank Loans	10	—	10	—	—	—	—	—	—	—
Mortgage/Asset Backed	1	—	1	—	—	4	—	4	—	—
Collective Trusts/Mutual Funds ²	2,342	—	—	—	2,342	1,594	2	10	—	1,582
Mixed Funds ³	—	—	—	—	—	76	—	76	—	—
Real Assets ⁴	1,383	—	—	—	1,383	105	—	16	—	89
Alternative Investments ⁵	—	—	—	—	—	9	—	9	—	—
Cash and Cash Equivalents	289	13	—	—	276	108	90	—	—	18
Other ⁶	73	(3)	13	63	—	209	—	12	68	129
Total at December 31, 2024	\$ 9,537	\$ 3,077	\$ 1,198	\$ 74	\$ 5,188	\$ 3,060	\$ 476	\$ 609	\$ 78	\$ 1,897
At December 31, 2025										
Equities										
U.S. ¹	\$ 2,077	\$ 2,077	\$ —	\$ —	\$ —	\$ 177	\$ 177	\$ —	\$ —	\$ —
International	1,168	1,152	—	16	—	122	109	—	13	—
Collective Trusts/Mutual Funds ²	833	6	—	—	827	100	5	18	—	77
Fixed Income										
Government	672	—	672	—	—	200	132	68	—	—
Corporate	2,040	—	2,040	—	—	532	1	531	—	—
Bank Loans	22	—	22	—	—	—	—	—	—	—
Mortgage/Asset Backed	129	—	129	—	—	5	—	5	—	—
Collective Trusts/Mutual Funds ²	2,523	—	—	—	2,523	1,753	3	11	—	1,739
Mixed Funds ³	—	—	—	—	—	89	—	89	—	—
Real Assets ⁴	1,594	—	—	—	1,594	118	—	22	—	96
Alternative Investments ⁵	423	—	—	—	423	14	—	8	—	6
Cash and Cash Equivalents	273	66	—	—	207	93	90	—	—	3
Other ⁶	33	(55)	21	67	—	694	5	12	528	149
Total at December 31, 2025	\$ 11,787	\$ 3,246	\$ 2,884	\$ 83	\$ 5,574	\$ 3,897	\$ 522	\$ 764	\$ 541	\$ 2,070

¹ There were no investments in the company's common stock at December 31, 2025 or December 31, 2024.

² Collective Trusts/Mutual Funds for U.S. plans are entirely index funds; for International plans, they are mostly unit trust and index funds.

³ Mixed funds are composed of funds that invest in both equity and fixed-income instruments in order to diversify and lower risk.

⁴ Includes Real Estate and Infrastructure. The year-end valuations of U.S. Real Assets are based on third-party appraisals that occur at least once a year for each property in the portfolio.

⁵ Includes Private Equity.

⁶ The "Other" asset class includes net payables for securities purchased but not yet settled (Level 1); dividends and interest- and tax-related receivables (Level 2); insurance contracts (Level 3); and investments in private-equity limited partnerships (NAV).

The effects of fair value measurements using significant unobservable inputs on changes in Level 3 plan assets are outlined below:

	Equity						
	U.S.	Int'l.	Real Estate	Other	Total		
Total at December 31, 2023	\$ 1	\$ —	\$ —	\$ 137	\$ 138		
Actual Return on Plan Assets:							
Assets held at the reporting date	(1)	11	—	—	10		
Assets sold during the period	—	2	—	9	11		
Purchases, Sales and Settlements	—	2	—	(9)	(7)		
Transfers in and/or out of Level 3	—	6	—	(6)	—		
Total at December 31, 2024	\$ —	\$ 21	\$ —	\$ 131	\$ 152		
Actual Return on Plan Assets:							
Assets held at the reporting date	—	8	—	—	8		
Assets sold during the period	—	—	—	10	10		
Purchases, Sales and Settlements	—	—	—	454	454		
Transfers in and/or out of Level 3	—	—	—	—	—		
Total at December 31, 2025	\$ —	\$ 29	\$ —	\$ 595	\$ 624		

The primary investment objectives of the pension plans are to achieve the highest rate of total return within prudent levels of risk and liquidity, to diversify and mitigate potential downside risk associated with the investments, and to provide adequate liquidity for benefit payments and portfolio management.

The company's U.S. and U.K. pension plans comprise 95 percent of the total pension assets. Both the U.S. and U.K. plans have an Investment Committee that regularly meets during the year to review the asset holdings and their returns. To assess the plans' investment performance, long-term asset allocation policy benchmarks have been established.

For the primary U.S. pension plan, the company's Investment Committee has established the following approved asset allocation ranges: Equities 30–60 percent, Fixed Income 30–50 percent, Real Assets 5–25 percent, Private Equity 0–5 percent and Cash 0–10 percent. For the U.K. pension plan, the U.K. Plan Trustee has established the following asset allocation guidelines: Equities 5–15 percent, Fixed Income 63–93 percent, Real Estate 5–15 percent, and Cash 0–7 percent. The other significant international pension plans also have established maximum and minimum asset allocation ranges that vary by plan. Actual asset allocation within approved ranges is based on a variety of factors, including market conditions and liquidity constraints. To mitigate concentration and other risks, assets are invested across multiple asset classes with active investment managers and passive index funds.

The company does not prefund its OPEB obligations.

Cash Contributions and Benefit Payments In 2025, the company contributed \$473 and \$115 to its U.S. and international pension plans, respectively. In 2026, the company expects contributions to be approximately \$525 to its U.S. plans and \$100 to its international pension plans. Actual contribution amounts are dependent upon investment returns, changes in pension obligations, regulatory environments, tax law changes and other economic factors. Additional funding may ultimately be required if investment returns are insufficient to offset increases in plan obligations.

The company anticipates paying OPEB benefits of approximately \$162 in 2026; \$147 was paid in 2025.

The following benefit payments, which include estimated future service, are expected to be paid by the company in the next 10 years:

	Pension Benefits		Other
	U.S.	Int'l.	Benefits
2026	\$ 1,900	\$ 242	\$ 162
2027	932	263	158
2028	850	281	154
2029	843	276	151
2030	834	284	149
2031-2035	4,237	1,506	726

Employee Savings Investment Plan Eligible employees of Chevron and certain of its subsidiaries participate in the Chevron Employee Savings Investment Plan (ESIP). Compensation expense for the ESIP totaled \$323, \$330 and \$320 in 2025, 2024 and 2023, respectively.

Benefit Plan Trusts Prior to its acquisition by Chevron, Texaco established a benefit plan trust for funding obligations under some of its benefit plans. At year-end 2025, the trust contained 14.2 million shares of Chevron treasury stock. The trust will sell the shares or use the dividends from the shares to pay benefits only to the extent that the company does not pay such benefits. The company intends to continue to pay its obligations under the benefit plans. The trustee will vote the shares held in the trust as instructed by the trust's beneficiaries. The shares held in the trust are not considered outstanding for earnings-per-share purposes until distributed or sold by the trust in payment of benefit obligations.

Employee Incentive Plans The Chevron Incentive Plan is an annual cash bonus plan for eligible employees that links awards to corporate and individual performance in the prior year. Charges to expense for cash bonuses were \$1,300, \$965 and \$809 in 2025, 2024 and 2023, respectively. Chevron also has the LTIP for officers and other regular salaried employees of the company and its subsidiaries who hold positions of significant responsibility. Awards under the LTIP consist of stock options and other share-based compensation that are described in Note 22 Stock Options and Other Share-Based Compensation.

Note 24

Other Contingencies and Commitments

Income Taxes The company calculates its income tax expense and liabilities quarterly. These liabilities generally are subject to audit and are not finalized with the individual taxing authorities until several years after the end of the annual period for which income taxes have been calculated. Refer to Note 17 Taxes for a discussion of the periods for which tax returns have been audited for the company's major tax jurisdictions and a discussion for all tax jurisdictions of the differences between the amount of tax benefits recognized in the financial statements and the amount taken or expected to be taken in a tax return.

Settlement of open tax years, as well as other tax issues in countries where the company conducts its businesses, are not expected to have a material effect on the consolidated financial position or liquidity of the company and, in the opinion of management, adequate provisions have been made for all years under examination or subject to future examination.

Guarantees The company has provided certain guarantees in the ordinary course of business, including financial and performance guarantees related to equity affiliates. Chevron has no material guarantees outstanding.

Indemnifications The company often includes standard indemnification provisions in its arrangements with its partners, suppliers and vendors in the ordinary course of business, the terms of which range in duration and sometimes are not limited. The company may be obligated to indemnify such parties for losses or claims suffered or incurred in connection with its service or other claims made against such parties.

Long-Term Unconditional Purchase Obligations and Commitments, Including Throughput and Take-or-Pay Agreements The company and its subsidiaries have certain contingent liabilities with respect to long-term unconditional purchase obligations and commitments, including throughput and take-or-pay agreements, some of which may relate to suppliers' financing arrangements. The agreements typically provide goods and services, such as pipeline and storage capacity, utilities, and petroleum products, to be used or sold in the ordinary course of the company's business. The aggregate amounts of required payments under throughput and take-or-pay agreements are: 2026 – \$1,330; 2027 – \$1,554; 2028 – \$1,807; 2029 – \$1,806; 2030 – \$1,700; after 2030 – \$11,080. The aggregate amount of required payments for other unconditional purchase obligations are: 2026 – \$204; 2027 – \$215; 2028 – \$155; 2029 – \$16; 2030 – \$16; after 2030 – \$31. A portion of these commitments may ultimately be shared with project partners. Total payments under the agreements were \$1,104 in 2025, \$1,354 in 2024 and \$1,420 in 2023.

Environmental The company is subject to loss contingencies pursuant to laws, regulations, private claims and legal proceedings related to environmental matters that are subject to legal settlements or that in the future may require the company to take action to correct or ameliorate the effects on the environment of prior release of chemicals or petroleum substances by the company or other parties. Such contingencies may exist for various operating, closed and divested sites, including, but not limited to, U.S. federal Superfund sites and analogous sites under state laws, refineries, chemical plants, marketing facilities, crude oil fields and mining sites.

Although the company has provided for known environmental obligations that are probable and reasonably estimable, it is likely that the company will continue to incur additional liabilities. The amount of additional future costs are not fully determinable due to such factors as the unknown magnitude of possible contamination, the unknown timing and extent of the corrective actions that may be required, the determination of the company's liability in proportion to other responsible

parties, and the extent to which such costs are recoverable from third parties. These future costs may be material to results of operations in the period in which they are recognized, but the company does not expect these costs will have a material effect on its consolidated financial position or liquidity.

Chevron's environmental reserve as of December 31, 2025, was \$1,059. Included in this balance was \$274 related to remediation activities at sites for which the company has been identified as a potentially responsible party under the provisions of the U.S. federal Superfund law which provide for joint and several liability for all responsible parties. Any future actions by regulatory agencies to require Chevron to assume other potentially responsible parties' costs at designated hazardous waste sites are not expected to have a material effect on the company's results of operations, consolidated financial position or liquidity.

Of the remaining year-end 2025 environmental reserves balance of \$785, \$397 is related to the company's U.S. downstream operations, \$39 to its international downstream operations, and \$349 to its upstream operations. Liabilities at all sites were primarily associated with the company's plans and activities to remediate soil or groundwater contamination or both.

The company manages environmental liabilities under specific sets of regulatory requirements, which in the United States include the Resource Conservation and Recovery Act and various state and local regulations. No single remediation site at year-end 2025 had a recorded liability that was material to the company's results of operations, consolidated financial position or liquidity.

Refer to Note 25 Asset Retirement Obligations for a discussion of the company's asset retirement obligations.

Decommissioning Obligations for Previously Divested Assets Some assets are divested along with their related liabilities, such as decommissioning obligations. In certain instances, such transferred obligations have returned and may continue to return to the company. For example, in fourth quarter 2023, the company recognized charges for decommissioning obligations from certain previously divested assets in the Gulf of America. To the extent the current owners of the company's previously divested assets default on their decommissioning obligations, regulators may require that Chevron assume such obligations. The company could have additional significant obligations revert, primarily in the United States. The company is not currently aware of any such obligations that are reasonably possible to be material. The liability balance at the end of 2024 was \$2,478, \$297 was spent in 2025, and the balance at the end of 2025 was \$2,190.

Other Contingencies The company and its affiliates continue to review and analyze their operations and may close, retire, sell, exchange, acquire or restructure assets to achieve operational or strategic benefits and to improve competitiveness and profitability. These activities, individually or together, may result in significant gains or losses in future periods.

Chevron receives claims from and submits claims to customers; trading partners; joint venture partners; U.S. federal, state and local regulatory bodies; governments; contractors; insurers; suppliers; and individuals. The amounts of these claims, individually and in the aggregate, may be significant and take lengthy periods to resolve, and may result in gains or losses in future periods.

Note 25

Asset Retirement Obligations

The company records the fair value of a liability for an asset retirement obligation (ARO) both as an asset and a liability when there is a legal obligation associated with the retirement of a tangible long-lived asset and the liability can be reasonably estimated. The legal obligation to perform the asset retirement activity is unconditional, even though uncertainty may exist about the timing and/or method of settlement that may be beyond the company's control. This uncertainty about the timing and/or method of settlement is factored into the measurement of the liability when sufficient information exists to reasonably estimate fair value. The ARO liability is initially recognized at its fair value with an increase to the related asset. Subsequent accretion of the liability and depreciation of the asset is recorded over time. The company evaluates its ARO estimates regularly or when there is significant new information about costs, timing, and duration of asset retirement activity.

AROs are primarily recorded for the company's crude oil and natural gas producing assets. No significant AROs associated with any legal obligations to retire downstream long-lived assets have been recognized, as indeterminate settlement dates for the asset retirements prevent estimation of the fair value of the associated ARO. The company performs periodic reviews of its downstream long-lived assets for any changes in facts and circumstances that might require recognition of a retirement obligation.

The following table indicates the changes to the company's before-tax asset retirement obligations in 2025, 2024 and 2023:

	2025	2024	2023
Balance at January 1	\$ 12,667	\$ 13,833	\$ 12,701
Liabilities assumed in acquisition	1,682	—	220
Liabilities incurred	186	83	183
Liabilities settled	(1,109)	(2,083)	(1,471)
Reduction due to asset sales	(458)	(171)	(94)
Accretion expense	617	588	593
Revisions in estimated cash flows	1,403	417	1,701
Balance at December 31	\$ 14,988	\$ 12,667	\$ 13,833

In the table above, the amount associated with "Revisions in estimated cash flows" primarily reflects increased cost estimates and scope changes to decommission wells, equipment and facilities. The long-term portion of the \$14,988 balance at the end of 2025 was \$13,919.

Note 26

Revenue

Revenue from contracts with customers is presented in "Sales and other operating revenues" along with some activity that is accounted for outside the scope of Accounting Standard Codification (ASC) 606, which is not material to this line, on the Consolidated Statement of Income. Purchases and sales of inventory with the same counterparty that are entered into in contemplation of one another (including buy/sell arrangements) are combined and recorded on a net basis and reported in "Purchased crude oil and products" on the Consolidated Statement of Income. Refer to Note 14 Operating Segments and Geographic Data for additional information on the company's segmentation of revenue.

Receivables related to revenue from contracts with customers are included in "Accounts and notes receivable" on the Consolidated Balance Sheet, net of the allowance for doubtful accounts. The net balance of these receivables was \$12,314 and \$14,227 at December 31, 2025 and 2024, respectively. Other items included in "Accounts and notes receivable" represent amounts due from partners for their share of joint venture operating and project costs and amounts due from others, primarily related to derivatives, leases, buy/sell arrangements and product exchanges, which are accounted for outside the scope of ASC 606.

Contract assets and related costs are reflected in "Prepaid expenses and other current assets" and contract liabilities are reflected in "Accrued liabilities" and "Deferred credits and other noncurrent obligations" on the Consolidated Balance Sheet. Amounts for these items are not material to the company's financial position.

Note 27

Other Financial Information

Earnings in 2025 included after-tax gains of approximately \$400 relating to the sale of certain properties. Of this amount, approximately \$360 and \$40 related to upstream and downstream, respectively. Earnings in 2024 included after-tax gains of approximately \$246 relating to the sale of certain properties, of which approximately \$231 and \$15 related to upstream and downstream assets, respectively. Earnings in 2023 included after-tax gains of approximately \$143 relating to the sale of certain properties, of which approximately \$110 and \$33 related to upstream and downstream assets, respectively.

Earnings in 2025 included after-tax charges of approximately \$355 for Hess severance and transition costs (\$245 in U.S. Upstream, \$70 in International Upstream, \$40 in All Other), \$300 for legal reserves (\$170 in U.S. Downstream, \$130 in U.S. Upstream) and \$223 for pension settlement and curtailment costs. Earnings in 2024 included after-tax charges of approximately \$715 for severance (\$208 in All Other, \$188 in U.S. Downstream, \$183 in U.S. Upstream, \$119 in International Upstream, \$17 in International Downstream) and \$400 for impairments (\$185 in International Downstream, \$125 in International Upstream, \$90 in U.S. Downstream). Earnings in 2023 included after-tax charges of approximately \$1,950 for decommissioning obligations from previously divested oil and gas production assets in the U.S. Upstream Gulf of America, \$1,765 for U.S. Upstream impairments, mainly in California, and several tax items with a net benefit of \$655 in International Upstream.

Other financial information is as follows:

	Year ended December 31		
	2025	2024	2023
Total financing interest and debt costs	\$ 1,392	\$ 773	\$ 617
Less: Capitalized interest	175	179	148
Interest and debt expense	\$ 1,217	\$ 594	\$ 469
Research and development expenses	\$ 427	\$ 353	\$ 320
Excess of replacement cost over the carrying value of inventories (LIFO method)	\$ 4,808	\$ 5,997	\$ 6,455
LIFO profits (losses) on inventory drawdowns included in earnings	\$ (38)	\$ (111)	\$ 14
Foreign currency effects*	\$ (469)	\$ 520	\$ (224)

* Includes \$(3), \$45 and \$(11) in 2025, 2024 and 2023, respectively, for the company's share of equity affiliates' foreign currency effects.

The company has \$4,568 in goodwill on the Consolidated Balance Sheet, of which \$4,216 is in the upstream segment primarily related to the 2005 acquisition of Unocal and \$352 is in the downstream segment related to the 2022 acquisition of Renewable Energy Group, Inc. The company tested this goodwill for impairment during 2025, and no impairment was required.

Note 28

Financial Instruments - Credit Losses

Chevron's expected credit loss allowance balance was \$392 and \$611 at December 31, 2025, and December 31, 2024, respectively, with a majority of the allowance relating to non-trade receivable balances.

The majority of the company's receivable balance is concentrated in trade receivables, with a balance of \$15,986 at December 31, 2025, which reflects the company's diversified sources of revenues and is dispersed across the company's broad worldwide customer base. As a result, the company believes the concentration of credit risk is limited. The company routinely assesses the financial strength of its customers. When the financial strength of a customer is not considered sufficient, alternative risk mitigation measures may be deployed, including requiring prepayments, letters of credit or other acceptable forms of collateral. Once credit is extended and a receivable balance exists, the company applies a quantitative calculation to current trade receivable balances that reflects credit risk predictive analysis, including probability of default and loss given default, which takes into consideration current and forward-looking market data as well as the company's historical loss data. This statistical approach becomes the basis of the company's expected credit loss allowance for current trade receivables with payment terms that are typically short-term in nature, with most due in less than 90 days.

Chevron's non-trade receivable balance was \$3,516 at December 31, 2025, which includes receivables from certain governments in their capacity as joint venture partners. Joint venture partner balances that are paid as per contract terms or not yet due are subject to the statistical analysis described above while past due balances are subject to additional qualitative management quarterly review. This management review includes review of reasonable and supportable repayment forecasts. Non-trade receivables also include employee and tax receivables that are deemed immaterial and low risk. Loans to equity affiliates and non-equity investees are also considered non-trade and associated allowances of \$83 and zero at December 31, 2025, and December 31, 2024, respectively, are included within "Investments and advances" on the Consolidated Balance Sheet.

Note 29

Acquisition of Hess Corporation

On July 18, 2025, the company acquired Hess Corporation (Hess), an independent oil and gas exploration and production company. Hess's principal upstream operations are in the United States, Guyana and Malaysia. Hess's operations also include an approximately 38 percent ownership interest in Hess Midstream LP (HESM), with operations primarily in the Bakken shale in the Williston Basin area of North Dakota.

The aggregate purchase price of Hess was approximately \$48 billion, including 15.38 million shares of Hess common stock purchased in open market transactions in the first quarter of 2025 and 301.25 million shares of Chevron common stock issued as closing consideration in July. As part of the transaction, the company assumed debt with an aggregate outstanding principal value of \$8.8 billion. The shares issued represented approximately 15 percent of the shares of Chevron common stock outstanding immediately after the transaction closed on July 18, 2025.

The acquisition was accounted for as a business combination under ASC 805, which requires assets acquired and liabilities assumed to be measured at their acquisition date fair value. Provisional fair value measurements were made for acquired assets and liabilities, and adjustments to those measurements may be made in subsequent periods, up to one year from the

date of acquisition, as information necessary to complete the analysis is obtained. Oil and gas properties were valued using a discounted cash flow model that incorporated assumptions for commodity prices, future production volumes, operating costs, development costs, and risk-adjusted discount rates. The fair value of the noncontrolling interest was determined based on the quoted market price of HESM on the acquisition date. Debt assumed in the acquisition was valued based on observable market prices for Hess's debt. As a result of measuring the assets acquired and the liabilities assumed at fair value, there was no goodwill or bargain purchase recognized.

	At July 18, 2025
	(Billions of dollars)
Current assets	\$ 3.4
Properties, plant and equipment	73.5
Other assets	2.6
Total assets acquired	79.5
Current liabilities	3.1
Long-term debt ⁽¹⁾	10.0
Deferred income taxes	11.0
Other liabilities	2.4
Total liabilities assumed	26.5
Noncontrolling interest ⁽²⁾	5.0
Net assets acquired / purchase price	\$ 48.0

⁽¹⁾ Includes finance leases

⁽²⁾ Related to HESM

The long-term debt assumed in the transaction is detailed in the table below:

Hess Corporation	Principal
4.300% due 2027	\$ 1,000
7.875% due 2029	467
7.300% due 2031	631
7.125% due 2033	540
6.000% due 2040	750
5.600% due 2041	1,250
5.800% due 2047	500
Total Hess Corporation Debt	\$ 5,138
Hess Midstream Operations LP	
5.125% due 2028	\$ 550
5.875% due 2028	800
6.500% due 2029	600
4.250% due 2030	750
5.500% due 2030	400
Term loan and credit facility borrowings	646
Total Hess Midstream Operations LP Debt	\$ 3,746
Unamortized discounts and debt issuance costs	(61)
Total Long-Term Debt Assumed	\$ 8,823
Fair market value adjustment for debt acquired in the acquisition	247
Fair Market Value of Long-Term Debt Assumed	\$ 9,070

The following table presents revenue and earnings for Hess since the acquisition date (July 18, 2025), for the year ended December 31, 2025.

	Year Ended December 31,
	2025
Sales and other operating revenue	\$ 5,957
Net Income (Loss) Attributable to Chevron Corporation	\$ 193

The following unaudited pro forma information presents the results of operations as if the acquisition of Hess had occurred January 1, 2024:

	Year Ended December 31,	
	2025	2024
Sales and other operating revenue	\$ 189,416	\$ 204,300
Net Income (Loss) Attributable to Chevron Corporation	\$ 12,464	\$ 19,003

The unaudited pro forma information uses estimates and assumptions based on information available at the time. Management believes the estimates and assumptions to be reasonable; however, actual results may differ significantly from this pro forma financial information. The pro forma information does not reflect any synergistic savings that might be achieved from combining the operations and is not intended to reflect the actual results that would have occurred had the companies actually been combined during the periods presented. The pro forma results reflect pro forma adjustments primarily related to conforming Hess' accounting policies to Chevron's, additional depreciation expense related to the fair value adjustment of the acquired property, plant and equipment, elimination of intercompany transactions and applicable income tax impacts.

In accordance with FASB and SEC disclosure requirements for oil and gas producing activities, this section provides supplemental information on oil and gas exploration and producing activities of the company in seven separate tables. Tables I through IV provide historical cost information pertaining to costs incurred in exploration, property acquisitions and development, capitalized costs and results of operations. Tables V through VII present information on the company's

Table I - Costs Incurred in Exploration, Property Acquisitions and Development¹

<i>Millions of dollars</i>	Consolidated Companies							Affiliated Companies	
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other
Year Ended December 31, 2025									
Exploration									
Wells	\$ 127	\$ 161	\$ 109	\$ 32	\$ 82	\$ —	\$ 511	\$ —	\$ —
Geological and geophysical	115	140	162	19	2	—	438	—	—
Other	75	71	92	21	28	—	287	—	—
Total exploration	317	372	363	72	112	—	1,236	—	—
Property acquisitions ^{2,3}									
Proved	19,947	22,987	—	838	—	—	43,772	—	—
Unproved	1,783	28,141	15	—	—	—	29,939	—	—
Total property acquisitions	21,730	51,128	15	838	—	—	73,711	—	—
Development ⁴	8,532	2,402	1,390	1,180	963	71	14,538	577	21
Total Costs Incurred⁵	\$ 30,579	\$ 53,902	\$ 1,768	\$ 2,090	\$ 1,075	\$ 71	\$ 89,485	\$ 577	\$ 21
Year Ended December 31, 2024									
Exploration									
Wells	\$ 193	\$ 2	\$ 155	\$ 94	\$ 4	\$ —	\$ 448	\$ —	\$ —
Geological and geophysical	173	81	47	23	3	—	327	—	—
Other	62	62	70	15	30	—	239	—	—
Total exploration	428	145	272	132	37	—	1,014	—	—
Property acquisitions ²									
Proved - Other	11	—	95	—	—	—	106	—	—
Unproved - Other	69	38	22	—	—	—	129	—	—
Total property acquisitions	80	38	117	—	—	—	235	—	—
Development ⁴	9,334	1,261	895	774	1,015	54	13,333	1,480	7
Total Costs Incurred⁵	\$ 9,842	\$ 1,444	\$ 1,284	\$ 906	\$ 1,052	\$ 54	\$ 14,582	\$ 1,480	\$ 7
Year Ended December 31, 2023									
Exploration									
Wells	\$ 280	\$ 92	\$ 36	\$ 111	\$ 11	\$ —	\$ 530	\$ —	\$ —
Geological and geophysical	84	49	83	—	—	—	216	—	—
Other	50	104	57	15	32	4	262	—	—
Total exploration	414	245	176	126	43	4	1,008	—	—
Property acquisitions ²									
Proved - Other	10,123	—	—	—	—	—	10,123	—	—
Unproved - Other	504	1	—	3	—	—	508	—	—
Total property acquisitions	10,627	1	—	3	—	—	10,631	—	—
Development ⁴	9,645	986	784	619	822	64	12,920	2,278	86
Total Costs Incurred⁵	\$ 20,686	\$ 1,232	\$ 960	\$ 748	\$ 865	\$ 68	\$ 24,559	\$ 2,278	\$ 86

¹ Includes costs incurred whether capitalized or expensed. Excludes general support equipment expenditures. Includes capitalized amounts related to asset retirement obligations. See Note 25 Asset Retirement Obligations.

² Includes wells, equipment and facilities associated with proved reserves. Does not include properties acquired in nonmonetary transactions.

³ Majority of proved and unproved property acquisitions represent assets acquired from Hess Corporation.

⁴ Includes \$89, \$59 and \$208 of costs incurred on major capital projects prior to assignment of proved reserves for consolidated companies in 2025, 2024, and 2023, respectively.

⁵ Reconciliation of consolidated companies total cost incurred to Upstream Capex - \$ billions:

	2025	2024	2023
Total cost incurred by Consolidated Companies	\$ 89.5	\$ 14.6	\$ 24.6
Acquisitions	(73.5)	—	(10.5)
Expensed exploration costs	(0.7)	(0.6)	(0.5)
Non-oil and gas activities	1.8	0.6	1.4
ARO reduction/(build)	(1.2)	(0.3)	(1.3)
Upstream Capex	\$ 15.9	\$ 14.3	\$ 13.7

Reference page 41 Upstream Capex

estimated net proved reserve quantities, standardized measure of estimated discounted future net cash flows related to proved reserves, and changes in estimated discounted future net cash flows. The amounts for consolidated companies are organized by geographic areas including the United States, Other Americas, Africa, Asia, Australia and Europe. Amounts for affiliated companies include Chevron's equity interests in Tengizchevroil (TCO) in the Republic of Kazakhstan and in other affiliates, principally in Angola. Refer to Note 15 Investments and Advances for a discussion of the company's major equity affiliates.

Table II - Capitalized Costs Related to Oil and Gas Producing Activities

<i>Millions of dollars</i>	Consolidated Companies							Affiliated Companies	
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other
At December 31, 2025									
Unproved properties	\$ 4,183	\$ 27,415	\$ 290	\$ 534	\$ 1,881	\$ —	\$ 34,303	\$ 108	\$ —
Proved properties and related producing assets	137,610	38,756	41,133	30,262	24,401	2,376	274,538	39,515	1,637
Support equipment	4,129	1,444	1,607	788	19,135	—	27,103	853	—
Deferred exploratory wells	91	144	206	177	1,067	74	1,759	—	—
Other uncompleted projects	5,238	6,411	1,541	1,392	2,666	29	17,277	970	—
Gross Capitalized Costs	151,251	74,170	44,777	33,153	49,150	2,479	354,980	41,446	1,637
Unproved properties valuation	133	1,150	224	534	3	—	2,044	84	—
Proved producing properties – Depreciation and depletion	77,504	12,574	36,580	19,126	15,441	1,083	162,308	15,989	1,206
Support equipment depreciation	1,260	213	1,265	634	7,214	—	10,586	600	—
Accumulated provisions	78,897	13,937	38,069	20,294	22,658	1,083	174,938	16,673	1,206
Net Capitalized Costs	\$ 72,354	\$ 60,233	\$ 6,708	\$ 12,859	\$ 26,492	\$ 1,396	\$ 180,042	\$ 24,773	\$ 431
At December 31, 2024									
Unproved properties	\$ 2,473	\$ 1,545	\$ 287	\$ 536	\$ 1,882	\$ —	\$ 6,723	\$ 108	\$ —
Proved properties and related producing assets	109,147	15,739	48,391	29,265	24,310	2,283	229,135	35,374	1,612
Support equipment	2,075	213	1,565	698	19,134	—	23,685	733	—
Deferred exploratory wells	17	69	204	179	1,119	74	1,662	—	—
Other uncompleted projects	8,918	650	1,756	1,040	1,814	69	14,247	4,634	—
Gross Capitalized Costs	122,630	18,216	52,203	31,718	48,259	2,426	275,452	40,849	1,612
Unproved properties valuation	119	1,119	213	533	5	—	1,989	80	—
Proved producing properties – Depreciation and depletion	69,545	10,314	41,485	18,251	14,038	956	154,589	11,441	1,014
Support equipment depreciation	1,265	152	1,231	556	6,375	—	9,579	535	—
Accumulated provisions	70,929	11,585	42,929	19,340	20,418	956	166,157	12,056	1,014
Net Capitalized Costs	\$ 51,701	\$ 6,631	\$ 9,274	\$ 12,378	\$ 27,841	\$ 1,470	\$ 109,295	\$ 28,793	\$ 598
At December 31, 2023									
Unproved properties	\$ 2,541	\$ 1,666	\$ 265	\$ 536	\$ 1,882	\$ —	\$ 6,890	\$ 108	\$ —
Proved properties and related producing assets	100,680	23,867	47,635	30,387	23,842	2,228	228,639	23,139	1,609
Support equipment	2,121	191	1,555	688	19,118	—	23,673	673	—
Deferred exploratory wells	—	73	205	178	1,119	74	1,649	—	—
Other uncompleted projects	10,872	734	1,271	1,121	1,469	52	15,519	15,438	130
Gross Capitalized Costs	116,214	26,531	50,931	32,910	47,430	2,354	276,370	39,358	1,739
Unproved properties valuation	168	1,214	183	533	5	—	2,103	77	—
Proved producing properties – Depreciation and depletion	65,055	14,009	39,921	18,941	12,082	834	150,842	10,279	866
Support equipment depreciation	1,295	155	1,202	529	5,478	—	8,659	478	—
Accumulated provisions	66,518	15,378	41,306	20,003	17,565	834	161,604	10,834	866
Net Capitalized Costs	\$ 49,696	\$ 11,153	\$ 9,625	\$ 12,907	\$ 29,865	\$ 1,520	\$ 114,766	\$ 28,524	\$ 873

Table III - Results of Operations for Oil and Gas Producing Activities¹

The company's results of operations from oil and gas producing activities for the years 2025, 2024 and 2023 are shown in the following table. Net income (loss) from exploration and production activities as reported on page 74 reflects income taxes computed on an effective rate basis.

Income taxes in Table III are based on statutory tax rates, reflecting allowable deductions and tax credits. Interest income and expense are excluded from the results reported in Table III and from the upstream net income amounts on page 74.

<i>Millions of dollars</i>	Consolidated Companies							Affiliated Companies	
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other
Year Ended December 31, 2025									
Revenues from net production									
Sales	\$ 9,302	\$ 3,478	\$ 423	\$ 3,409	\$ 4,630	\$ 284	\$ 21,526	\$ 8,362	\$ 895
Transfers	16,783	1,832	3,880	1,796	3,970	—	28,261	—	—
Total	26,085	5,310	4,303	5,205	8,600	284	49,787	8,362	895
Production expenses excluding taxes	(6,983)	(828)	(1,464)	(1,058)	(523)	(79)	(10,935)	(636)	(68)
Taxes other than on income	(1,452)	(52)	(190)	(20)	(211)	(3)	(1,928)	(1,378)	—
Proved producing properties:									
Depreciation and depletion	(9,324)	(2,339)	(1,206)	(1,206)	(2,195)	(145)	(16,415)	(4,621)	(179)
Accretion expense ²	(236)	(33)	(120)	(60)	(108)	(7)	(564)	(8)	(4)
Exploration expenses	(169)	(359)	(379)	(57)	(131)	(3)	(1,098)	—	—
Unproved properties valuation	(57)	(36)	(23)	—	—	—	(116)	—	—
Other income (loss) ³	350	(161)	125	129	62	(82)	423	53	(206)
Results before income taxes	8,214	1,502	1,046	2,933	5,494	(35)	19,154	1,772	438
Income tax (expense) benefit	(1,825)	(480)	(305)	(1,641)	(1,816)	(52)	(6,119)	(535)	22
Results of Producing Operations	\$ 6,389	\$ 1,022	\$ 741	\$ 1,292	\$ 3,678	\$ (87)	\$ 13,035	\$ 1,237	\$ 460
Year Ended December 31, 2024									
Revenues from net production									
Sales	\$ 6,657	\$ 799	\$ 622	\$ 3,376	\$ 5,856	\$ 319	\$ 17,629	\$ 7,240	\$ 700
Transfers	18,043	3,110	5,227	2,101	4,237	—	32,718	—	—
Total	24,700	3,909	5,849	5,477	10,093	319	50,347	7,240	700
Production expenses excluding taxes	(5,472)	(928)	(1,662)	(939)	(540)	(74)	(9,615)	(696)	(46)
Taxes other than on income	(1,445)	(67)	(165)	(24)	(209)	(3)	(1,913)	(1,117)	—
Proved producing properties:									
Depreciation and depletion	(7,231)	(981)	(1,616)	(1,236)	(2,547)	(103)	(13,714)	(1,222)	(154)
Accretion expense ²	(205)	(26)	(127)	(63)	(104)	(8)	(533)	(5)	(3)
Exploration expenses	(352)	(141)	(308)	(233)	(33)	(1)	(1,068)	—	—
Unproved properties valuation	(68)	(31)	(30)	(1)	—	—	(130)	—	—
Other income (loss) ³	247	1,556	534	139	(8)	(4)	2,464	(80)	(150)
Results before income taxes	10,174	3,291	2,475	3,120	6,652	126	25,838	4,120	347
Income tax (expense) benefit	(2,238)	(954)	(1,240)	(1,684)	(2,010)	(95)	(8,221)	(1,238)	12
Results of Producing Operations	\$ 7,936	\$ 2,337	\$ 1,235	\$ 1,436	\$ 4,642	\$ 31	\$ 17,617	\$ 2,882	\$ 359

¹ The value of owned production consumed in operations as fuel has been eliminated from revenues and production expenses, and the related volumes have been deducted from net production in calculating the unit average sales price and production cost. This has no effect on the results of producing operations.

² Represents accretion of ARO liability. Refer to Note 25 Asset Retirement Obligations.

³ Includes foreign currency gains and losses, gains and losses on property dispositions and other miscellaneous income and expenses.

Table III - Results of Operations for Oil and Gas Producing Activities¹, continued

<i>Millions of dollars</i>	Consolidated Companies							Affiliated Companies	
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other
Year Ended December 31, 2023									
Revenues from net production									
Sales	\$ 6,658	\$ 724	\$ 515	\$ 3,309	\$ 6,780	\$ 368	\$ 18,354	\$ 6,831	\$ 891
Transfers	15,948	3,243	5,979	2,151	4,753	—	32,074	—	—
Total	22,606	3,967	6,494	5,460	11,533	368	50,428	6,831	891
Production expenses excluding taxes	(5,459)	(1,000)	(1,619)	(1,103)	(556)	(64)	(9,801)	(602)	(44)
Taxes other than on income	(1,222)	(69)	(142)	(27)	(256)	(4)	(1,720)	(675)	—
Proved producing properties:									
Depreciation and depletion	(7,133)	(1,042)	(1,414)	(1,114)	(2,561)	(115)	(13,379)	(895)	(173)
Accretion expense ²	(176)	(25)	(126)	(120)	(92)	(8)	(547)	(7)	(3)
Exploration expenses	(439)	(274)	(151)	(33)	(32)	(5)	(934)	—	—
Unproved properties valuation	(71)	(68)	(44)	—	—	—	(183)	—	—
Other income (loss) ³	(2,673)	(69)	45	89	(52)	4	(2,656)	32	(185)
Results before income taxes	5,433	1,420	3,043	3,152	7,984	176	21,208	4,684	486
Income tax (expense) benefit	(1,195)	(389)	(832)	(1,576)	(2,776)	(196)	(6,964)	(1,408)	24
Results of Producing Operations	\$ 4,238	\$ 1,031	\$ 2,211	\$ 1,576	\$ 5,208	\$ (20)	\$ 14,244	\$ 3,276	\$ 510

¹ The value of owned production consumed in operations as fuel has been eliminated from revenues and production expenses, and the related volumes have been deducted from net production in calculating the unit average sales price and production cost. This has no effect on the results of producing operations.

² Represents accretion of ARO liability. Refer to Note 25 Asset Retirement Obligations.

³ Includes foreign currency gains and losses, gains and losses on property dispositions and other miscellaneous income and expenses. 2023 also includes a loss related to decommissioning obligations from certain previously divested oil and gas production assets in the Gulf of America.

Table IV - Results of Operations for Oil and Gas Producing Activities - Unit Prices and Costs¹

	Consolidated Companies							Affiliated Companies	
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other
Year Ended December 31, 2025									
Average sales prices									
Crude, per barrel	\$ 62.25	\$ 64.02	\$ 66.30	\$ 64.06	\$ 65.08	\$ 70.49	\$ 63.22	\$ 56.88	\$ —
Natural gas liquids, per barrel	18.80	—	21.74	—	—	—	18.91	12.00	43.32
Natural gas, per thousand cubic feet	2.04	1.71	4.91	4.41	8.85	10.15	4.86	0.89	8.28
Average production costs, per barrel ²	10.35	10.93	18.71	7.78	3.32	19.24	9.71	3.80	3.47
Year Ended December 31, 2024									
Average sales prices									
Crude, per barrel	\$ 73.47	\$ 70.06	\$ 75.69	\$ 71.22	\$ 74.20	\$ 77.47	\$ 73.27	\$ 67.02	\$ —
Natural gas liquids, per barrel	19.88	26.53	32.13	—	59.48	—	20.51	12.09	47.61
Natural gas, per thousand cubic feet	1.03	1.03	4.14	4.21	10.24	9.10	4.99	1.57	7.75
Average production costs, per barrel ²	9.41	14.28	18.07	6.80	3.37	16.43	9.23	5.44	2.89
Year Ended December 31, 2023									
Average sales prices									
Crude, per barrel	\$ 74.36	\$ 72.85	\$ 72.86	\$ 70.05	\$ 78.93	\$ 83.00	\$ 73.76	\$ 66.44	\$ —
Natural gas liquids, per barrel	20.01	29.00	27.80	—	51.00	—	20.79	9.43	45.33
Natural gas, per thousand cubic feet	1.65	2.63	3.95	4.10	11.43	12.00	6.01	1.31	10.34
Average production costs, per barrel ²	11.19	16.13	16.35	7.82	3.41	12.80	10.23	4.47	2.94

¹ The value of owned production consumed in operations as fuel has been eliminated from revenues and production expenses, and the related volumes have been deducted from net production in calculating the unit average sales price and production cost. This has no effect on the results of producing operations.

² Natural gas converted to oil-equivalent gas (OEG) barrels at a rate of 6 MCF = 1 OEG barrel.

Table V Proved Reserve Quantity Information*
Summary of Net Oil and Gas Reserves

					2025				2024				2023			
<i>Liquids in Millions of Barrels</i>																
<i>Natural Gas in Billions of Cubic Feet</i>	Crude Oil Condensate	Synthetic Oil	NGL	Natural Gas	Crude Oil Condensate	Synthetic Oil	NGL	Natural Gas	Crude Oil Condensate	Synthetic Oil	NGL	Natural Gas	Crude Oil Condensate	Synthetic Oil	NGL	Natural Gas
Proved Developed																
Consolidated Companies																
U.S.	1,502	—	854	5,521	1,207	—	615	4,420	1,221	—	611	4,543				
Other Americas	430	—	—	287	181	—	—	168	195	598	7	298				
Africa	325	—	49	1,249	392	—	67	1,491	367	—	70	1,632				
Asia	263	—	—	6,196	246	—	—	6,560	240	—	—	6,974				
Australia	66	—	1	5,886	72	—	1	6,517	85	—	2	6,951				
Europe	19	—	—	7	23	—	—	10	25	—	—	9				
Total Consolidated	2,605	—	904	19,146	2,121	—	683	19,166	2,133	598	690	20,407				
Affiliated Companies																
TCO	714	—	61	895	663	—	70	1,118	478	—	67	1,062				
Other	2	—	14	696	2	—	12	670	3	—	13	323				
Total Consolidated and Affiliated Companies	3,321	—	979	20,737	2,786	—	765	20,954	2,614	598	770	21,792				
Proved Undeveloped																
Consolidated Companies																
U.S.	553	—	351	2,520	639	—	373	2,730	721	—	413	3,139				
Other Americas	315	—	—	240	106	—	—	146	129	—	8	276				
Africa	50	—	16	689	63	—	19	703	78	—	27	625				
Asia	42	—	—	1,728	52	—	—	1,351	61	—	—	1,419				
Australia	27	—	—	3,314	20	—	—	2,422	22	—	—	2,444				
Europe	16	—	—	5	26	—	—	8	28	—	—	8				
Total Consolidated	1,003	—	367	8,496	906	—	392	7,360	1,039	—	448	7,911				
Affiliated Companies																
TCO	45	—	2	—	224	—	2	20	526	—	11	233				
Other	—	—	—	12	—	—	—	41	—	—	—	445				
Total Consolidated and Affiliated Companies	1,048	—	369	8,508	1,130	—	394	7,421	1,565	—	459	8,589				
Total Proved Reserves	4,369	—	1,348	29,245	3,916	—	1,159	28,375	4,179	598	1,229	30,381				

* Reserve quantities include natural gas projected to be consumed in operations of 2,634, 2,462 and 2,655 billions of cubic feet and equivalent synthetic oil projected to be consumed in operations of 0, 0, and 27 millions of barrels as of December 31, 2025, 2024 and 2023, respectively.

Reserves Governance The company has adopted a comprehensive reserves and resources classification system modeled after a system developed and approved by a number of organizations, including the Society of Petroleum Engineers, the World Petroleum Congress and the American Association of Petroleum Geologists. The company classifies discovered recoverable hydrocarbons into six categories based on their status at the time of reporting – three deemed commercial and three potentially recoverable. Within the commercial classification are proved reserves and two categories of unproved reserves: probable and possible. The potentially recoverable categories are also referred to as contingent resources. For reserves estimates to be classified as proved, they must meet all SEC and company standards.

Proved oil and gas reserves are the estimated quantities that geoscience and engineering data demonstrate with reasonable certainty to be economically producible in the future from known reservoirs under existing economic conditions, operating methods and government regulations. Net proved reserves exclude royalties and interests owned by others and reflect contractual arrangements and royalty obligations in effect at the time of the estimate.

Proved reserves are classified as either developed or undeveloped. Proved developed reserves are the quantities expected to be recovered through existing wells with existing equipment and operating methods, or in which the cost of the required equipment is relatively minor compared to the cost of a new well. Proved undeveloped reserves are the quantities expected to be recovered from new wells on undrilled acreage or from existing wells where a relatively major expenditure is required for recompletion.

Due to the inherent uncertainties and the limited nature of reservoir data, estimates of reserves are subject to change as additional information becomes available.

Proved reserves are estimated by company asset teams composed of earth scientists and engineers. As part of the internal control process related to reserves estimation, the company maintains a Reserves Advisory Committee (RAC) that is chaired by the Manager of Reserves and Storage, an organization that is separate from the business organizations that estimate reserves. The Manager of Reserves and Storage has more than 35 years of experience working in the oil and gas industry and holds both undergraduate and graduate degrees in geoscience. His experience includes various technical and management roles in providing reserve and resource estimates in support of major capital and exploration projects, and more than 10 years of overseeing oil and gas reserves processes. He has been named a Distinguished Lecturer by the American Association of Petroleum Geologists and is an active member of the American Association of Petroleum Geologists, the SEPM Society of Sedimentary Geologists and the Society of Petroleum Engineers.

All RAC members are degreed professionals, each with more than 10 years of experience in various aspects of reserves estimation relating to reservoir engineering, petroleum engineering, earth science or finance. The members are knowledgeable in SEC guidelines for proved reserves classification and receive annual training on the preparation of reserves estimates.

The RAC has the following primary responsibilities: establish the policies and processes used within the business organizations to estimate reserves; provide independent reviews and oversight of the business units' recommended reserves estimates and changes; confirm that proved reserves are recognized in accordance with SEC guidelines; determine that reserve quantities are calculated using consistent and appropriate standards, procedures and technology; and maintain the *Chevron Corporation Reserves Manual*, which provides standardized procedures used corporatewide for classifying and reporting hydrocarbon reserves.

During the year, the RAC is represented in meetings with each of the company's business organizations and regions to review and discuss reserve changes recommended by the various asset teams. Major changes are also reviewed with the company's senior leadership team including the Chief Executive Officer and the Chief Financial Officer. The company's annual reserves activity is also reviewed with the company's Board Audit Committee and Board of Directors. If major changes to reserves were to occur between the annual reviews, those matters would also be discussed with the Board.

RAC sub-teams also conduct in-depth reviews during the year of many of the fields that have large proved reserves quantities. These reviews include an examination of the proved reserve records and documentation of their compliance with the *Chevron Corporation Reserves Manual*.

The acquisition of Hess Corporation (Hess) was completed on July 18, 2025. Given the timing of the acquisition, Chevron has continued to rely on legacy Hess reserves staff and processes for reviewing reserves with input and guidance from the Chevron RAC. The processes include internal reviews and an external audit. Accordingly, the company continued to retain DeGolyer and MacNaughton, an independent petroleum engineering consulting firm, to complete an audit of the legacy Hess proved reserves at December 31, 2025 (representing approximately 13 percent of Chevron's total proved reserves). Based upon their evaluation, DeGolyer and MacNaughton issued an unqualified audit opinion, and their report is attached as Exhibit 99.2 to this Annual Report on Form 10-K.

Technologies Used in Establishing Proved Reserves Additions In 2025, additions to Chevron's proved reserves were based on a wide range of geologic and engineering technologies. Information generated from subsurface data and geoscience and engineering analysis was used in both proprietary and commercially available analytic tools, including reservoir simulation, geologic modeling and seismic processing, to provide "reasonably certain" proved reserves estimates. These technologies have been utilized extensively by the company in the past, and the company believes that they provide a high degree of confidence in establishing reliable and consistent reserves estimates.

Proved Undeveloped Reserves

Noteworthy changes in proved undeveloped reserves are shown in the table below and discussed below.

Proved Undeveloped Reserves (Millions of BOE)	2025
Quantity at January 1	2,761
Revisions	19
Improved recovery	2
Extension and discoveries	440
Purchases	417
Sales	(4)
Transfers to proved developed	(800)
Quantity at December 31	2,835

In 2025, revisions include an increase of 55 million BOE in Israel, primarily at the Leviathan field, based on production performance-driven reservoir model changes that resulted in a re-allocation of proved developed and proved undeveloped reserves estimates. In Australia, there was an increase of 40 million BOE, largely attributable to positive reservoir performance at Jansz Io. The net decrease of 34 million BOE in the United States was primarily from the Denver-Julesburg (DJ) Basin with a decrease of 49 million BOE mainly due to portfolio optimization, partially offset by positive revisions in the Midland and Delaware basins. In Argentina, a negative revision of 33 million BOE was primarily attributable to shale and tight portfolio optimization.

In 2025, extensions and discoveries in the United States totaled 214 million BOE, primarily attributable to planned development of new locations in shale and tight assets in the Midland and Delaware basins (136 million BOE) and in the DJ Basin (73 million BOE). In Australia, additions of 128 million BOE resulted from the sanctioning of the Gorgon Stage 3 project. In Other Americas, extensions and discoveries totaled 95 million BOE, primarily attributable to the Hammerhead project sanctioned in Guyana (52 million BOE) and to additions from shale and tight assets in Argentina (40 million BOE).

In 2025, purchases of 221 million BOE in the United States are primarily attributable to the acquisition of Hess assets in North Dakota. In Other Americas, purchases of 193 million BOE are attributable to the acquisition of Hess interests in the Stabroek block in Guyana.

The difference in 2025 extensions and discoveries of 167 million BOE, between the net quantities of proved reserves of 607 million BOE as reflected on pages 108 through 110 and net quantities of proved undeveloped reserves of 440 million BOE, is primarily due to proved extensions and discoveries that were not recognized as proved undeveloped reserves in the prior year and were recognized directly as proved developed reserves in 2025.

Transfers to proved developed reserves in 2025 include 544 million BOE in the United States, from the Midland and Delaware basins (279 million BOE), Gulf of America (153 million BOE), and DJ Basin (112 million BOE). Other significant transfers to proved developed were 170 million BOE in Kazakhstan, largely driven by the startup of the Future Growth Project at TCO. A combined 86 million BOE of transfers to proved developed were recorded in Argentina, the Partitioned Zone, Australia, Nigeria, Angola, Canada, and other international locations. These transfers are the consequence of development expenditures on completing wells and facilities.

During 2025, the company's investments totaled approximately \$7.1 billion in oil and gas producing activities, and about \$0.1 billion in non-oil and gas producing activities, to advance the development of proved undeveloped reserves. The United States accounted for about \$4.3 billion primarily related to various development activities in the Midland and Delaware basins, the Gulf of America and the DJ Basin. In Africa, about \$1.0 billion was expended on various offshore development and natural gas projects in Nigeria and Angola. An additional \$0.6 billion was spent on development activities in Australia. Development activities in other international locations were primarily responsible for about \$1.2 billion of expenditures. The company's equity affiliates investments in oil and gas producing activities to advance development of proved undeveloped reserves in 2025 was \$0.5 billion primarily related to development projects for TCO in Kazakhstan.

Reserves that remain proved undeveloped for five or more years are a result of several factors that affect optimal project development and execution. These factors may include the complex nature of the development project in adverse and remote locations, physical limitations of infrastructure or plant capacities that dictate project timing, compression projects that are pending reservoir pressure declines, and contractual limitations that dictate production levels.

At year-end 2025, the company held approximately 396 million BOE of proved undeveloped reserves that have remained undeveloped for five years or more. The majority of these reserves are in locations where the company has a proven track record of developing major projects. In Australia, approximately 205 million BOE remain undeveloped for five years or more related to the Gorgon and Wheatstone Projects. Further field development to convert the remaining proved undeveloped reserves is scheduled to occur in line with operating constraints, reservoir depletion and infrastructure optimization. In Africa, approximately 137 million BOE have remained undeveloped for five years or more, due to facility constraints at various fields and infrastructure associated with the Escravos gas projects in Nigeria.

Annually, the company assesses whether any changes have occurred in facts or circumstances, such as changes to development plans, regulations, or government policies, that would warrant a revision to reserve estimates. In 2025, the positive impacts of higher natural gas prices in North America and of lower oil prices in production sharing contracts more than offset the negative impact of lower oil prices in tax and royalty assets, resulting in a proved reserve increase of approximately 57 million BOE. The year-end reserves quantities have been updated for these circumstances and significant changes are discussed in the appropriate reserves sections herein. Over the past three years, the ratio of proved undeveloped reserves to total proved reserves has ranged between 27 percent and 31 percent.

Proved Reserve Quantities For the three-year period ended December 31, 2025, the pattern of net reserve changes shown in the following tables is not necessarily indicative of future trends. Apart from acquisitions, the company's ability to add proved reserves can be affected by events and circumstances that are outside the company's control, such as delays in government permitting, partner approvals of development plans, changes in oil and gas prices, OPEC constraints, geopolitical uncertainties, civil unrest, events of war or military conflicts.

At December 31, 2025, proved reserves for the company were 10.6 billion BOE. The company's estimated net proved reserves of liquids, including crude oil, condensate and synthetic oil for the years 2023, 2024 and 2025, are shown in the table on page 108. The company's estimated net proved reserves of natural gas liquids (NGLs) are shown on page 109, and the company's estimated net proved reserves of natural gas are shown on page 110.

Noteworthy changes in crude oil, condensate and synthetic oil proved reserves for 2023 through 2025 are discussed below and shown in the table on the following page:

Revisions In 2023, the 257 million barrels decrease in United States was primarily in the Midland and Delaware basins and California. Reservoir performance led to the decrease of 101 million barrels, and portfolio optimization led to a decrease of 59 million barrels in the Midland and Delaware basins. A reduction in planned development activities led to a decrease of 58 million barrels in California. In Other Americas, entitlement effects primarily contributed to an increase of 42 million barrels of synthetic oil at the Athabasca Oil Sands project in Canada. In Asia, reservoir performance, mainly in the Partitioned Zone between Saudi Arabia and Kuwait (the Partitioned Zone), was responsible for the 48 million barrels increase. Reservoir performance in Nigeria was mainly responsible for the 37 million barrels increase in Africa.

In 2024, the 37 million barrels increase in Asia was due to reservoir performance, primarily in the Partitioned Zone.

In 2025, the 46 million barrels increase in Asia was due to reservoir performance, primarily in the Partitioned Zone.

Extensions and Discoveries In 2023, extensions and discoveries of 124 million barrels in the Midland and Delaware basins were primarily responsible for the 170 million barrels increase in the United States. In Other Americas, the 55 million barrels of extensions and discoveries increase was mainly from shale and tight assets in Argentina.

In 2024, extensions and discoveries of 119 million barrels in the Midland and Delaware basins, and 45 million barrels in the DJ Basin, were primarily responsible for the 185 million barrels increase in the United States. In Other Americas, the 52 million barrels of extensions and discoveries increase was mainly from shale and tight assets in Argentina.

In 2025, extensions and discoveries of 121 million barrels in the Midland and Delaware basins were primarily responsible for the 148 million barrels increase in the United States. In Other Americas, the 89 million barrels of extensions and discoveries increase was primarily from the sanctioning of the Hammerhead project in Guyana (50 million barrels) and shale and tight assets in Argentina (35 million barrels).

Purchases In 2023, the acquisition of PDC in the DJ and Delaware basins was primarily responsible for the 207 million barrels increase in the United States.

In 2024, the renewal of the Agbami field deepwater license in Nigeria increased reserves by 51 million barrels.

In 2025, the acquisition of Hess interests in the Stabroek block in Guyana was responsible for the 473 million barrels in Other Americas. The acquisition of Hess assets in North Dakota (362 million barrels) and the Gulf of America (29 million barrels) was mainly responsible for the 392 million barrels in the United States.

Sales In 2024, sales of 593 million barrels in synthetic oil were from the Athabasca oil sand assets in Canada and the 46 million barrels in Other Americas were from the divestment of shale and tight assets in Canada.

In 2025, sales of 35 million barrels in Africa were from the divestment of assets in the Republic of Congo.

Net Proved Reserves of Crude Oil, Condensate and Synthetic Oil

Millions of barrels	Consolidated Companies								Affiliated Companies			Total Consolidated and Affiliated Companies
	U.S.	Other Americas ¹	Africa	Asia	Australia	Europe	Synthetic Oil ^{2,5}	Total	TCO	Synthetic Oil	Other ³	
Reserves at January 1, 2023	2,073	295	454	293	121	58	574	3,868	1,126	—	3	4,997
Changes attributable to:												
Revisions	(257)	9	37	48	1	(1)	42	(121)	(20)	—	1	(140)
Improved recovery	9	—	2	—	—	—	—	11	—	—	—	11
Extensions and discoveries	170	55	—	—	—	—	—	225	—	—	—	225
Purchases	207	—	24	—	—	—	—	231	—	—	—	231
Sales	(1)	—	—	—	—	—	—	(1)	—	—	—	(1)
Production	(259)	(35)	(72)	(40)	(15)	(4)	(18)	(443)	(102)	—	(1)	(546)
Reserves at December 31, 2023^{4,5}	1,942	324	445	301	107	53	598	3,770	1,004	—	3	4,777
Changes attributable to:												
Revisions	2	(7)	21	37	—	—	(4)	49	(13)	—	—	36
Improved recovery	9	1	1	—	—	—	—	11	—	—	—	11
Extensions and discoveries	185	52	4	—	—	—	—	241	—	—	—	241
Purchases	21	—	51	—	—	—	16	88	—	—	—	88
Sales	(27)	(46)	—	—	—	—	(593)	(666)	—	—	—	(666)
Production	(286)	(37)	(67)	(40)	(15)	(4)	(17)	(466)	(104)	—	(1)	(571)
Reserves at December 31, 2024^{4,5}	1,846	287	455	298	92	49	—	3,027	887	—	2	3,916
Changes attributable to:												
Revisions	1	(28)	3	46	6	(10)	—	18	16	—	1	35
Improved recovery	—	3	—	—	—	—	—	3	1	—	—	4
Extensions and discoveries	148	89	2	—	8	—	—	247	—	—	—	247
Purchases	392	473	3	3	—	—	—	871	—	—	—	871
Sales	(1)	—	(35)	(1)	—	—	—	(37)	—	—	—	(37)
Production	(331)	(79)	(53)	(41)	(13)	(4)	—	(521)	(145)	—	(1)	(667)
Reserves at December 31, 2025^{4,5}	2,055	745	375	305	93	35	—	3,608	759	—	2	4,369

¹ Ending reserve balances in North America were 125, 132 and 188 and in South America were 620, 155 and 136 in 2025, 2024 and 2023, respectively.

² Reserves associated with Canada.

³ Reserves associated with Africa.

⁴ Included are year-end reserve quantities related to production-sharing contracts (PSC) (refer to page 115 for the definition of a PSC). PSC-related reserve quantities are 18 percent, 8 percent and 6 percent for consolidated companies for 2025, 2024 and 2023, respectively.

⁵ Reserve quantities include synthetic oil projected to be consumed in operations of 0, 0, and 27 millions of barrels as of December 31, 2025, 2024 and 2023, respectively.

Noteworthy changes in NGLs proved reserves for 2023 through 2025 are discussed below and shown in the table on the following page:

Revisions In 2023, the 110 million barrels decrease in the United States was primarily in the Midland and Delaware basins with a decrease of 49 million barrels due to portfolio optimization and a decrease of 29 million barrels due to reservoir performance.

In 2024, the 41 million barrels decrease in the United States was primarily from a decrease of 65 million barrels in the DJ basin, which was partially offset by an increase of 31 million barrels from the Gulf of America.

Extensions and Discoveries In 2023, extensions and discoveries in the Midland and Delaware basins were primarily responsible for the 92 million barrels increase in the United States.

In 2024, extensions and discoveries in the Midland and Delaware basins (72 million barrels), and in the DJ Basin (52 million barrels), were responsible for the 124 million barrels increase in the United States.

In 2025, extensions and discoveries in the Midland and Delaware basins of 81 million barrels were primarily responsible for the 103 million barrels increase in the United States.

Purchases In 2023, the acquisition of PDC in the DJ and Delaware basins was primarily responsible for the 262 million barrels increase in the United States.

In 2025, acquisition of Hess assets in North Dakota was primarily responsible for the 273 million barrels in the United States

Net Proved Reserves of Natural Gas Liquids

Millions of barrels	Consolidated Companies							Affiliated Companies		Total Consolidated and Affiliated Companies
	U.S.	Other Americas ¹	Africa	Asia	Australia	Europe	Total	TCO	Other ²	
Reserves at January 1, 2023	885	17	97	—	3	—	1,002	73	13	1,088
Changes attributable to:										
Revisions	(110)	—	(6)	—	—	—	(116)	12	2	(102)
Extensions and discoveries	92	—	—	—	—	—	92	—	—	92
Purchases	262	—	11	—	—	—	273	—	—	273
Sales	—	—	—	—	—	—	—	—	—	—
Production	(105)	(2)	(5)	—	(1)	—	(113)	(7)	(2)	(122)
Reserves at December 31, 2023³	1,024	15	97	—	2	—	1,138	78	13	1,229
Changes attributable to:										
Revisions	(41)	—	(7)	—	—	—	(48)	1	1	(46)
Extensions and discoveries	124	—	—	—	—	—	124	—	—	124
Purchases	20	—	—	—	—	—	20	—	—	20
Sales	(3)	(13)	—	—	—	—	(16)	—	—	(16)
Production	(136)	(2)	(4)	—	(1)	—	(143)	(7)	(2)	(152)
Reserves at December 31, 2024³	988	—	86	—	1	—	1,075	72	12	1,159
Changes attributable to:										
Revisions	3	—	(15)	—	—	—	(12)	(1)	4	(9)
Extensions and discoveries	103	—	—	—	—	—	103	—	—	103
Purchases	273	—	—	—	—	—	273	—	—	273
Sales	(3)	—	(1)	—	—	—	(4)	—	—	(4)
Production	(159)	—	(5)	—	—	—	(164)	(8)	(2)	(174)
Reserves at December 31, 2025³	1,205	—	65	—	1	—	1,271	63	14	1,348

¹ Reserves associated with North America.

² Reserves associated with Africa.

³ Year-end reserve quantities related to PSC are not material for 2025, 2024 and 2023, respectively.

Noteworthy changes in natural gas proved reserves for 2023 through 2025 are discussed below and shown in the table on the following page:

Revisions In 2023, portfolio optimization decrease of 276 BCF and a reservoir performance decrease of 186 BCF in the Midland and Delaware basins along with a reduction in planned development activities leading to a decrease of 485 BCF in the Haynesville shale formation of East Texas, were mainly responsible for the 1.2 TCF decrease in the United States. In Asia, final investment decision on a new gas pipeline project in Israel and reservoir performance in Bangladesh were mainly responsible for the 481 BCF increase.

In 2024, a decrease of 425 BCF in the DJ Basin, primarily related to reservoir performance, was mainly responsible for the 572 BCF decrease in the United States. The 504 BCF increase in Australia was mainly due to reservoir performance of the Jansz Io field.

In 2025, an increase of 497 BCF in Australia was mainly attributable to reservoir performance of the Gorgon and Jansz Io fields. In Asia, the 479 BCF increase was primarily driven by reservoir performance in Bangladesh (285 BCF), and Thailand (112 BCF). The 227 BCF increase in the United States was primarily attributable to portfolio optimization in the Midland and Delaware basins.

Extensions and Discoveries In 2023, extensions and discoveries of 660 BCF in the United States were primarily in the Midland and Delaware basins.

In 2024, extensions and discoveries of 912 BCF in the United States were primarily in the DJ Basin (476 BCF), and the Midland and Delaware basins (432 BCF).

In 2025, extensions and discoveries of 734 BCF in the United States were mainly in the Midland and Delaware basins (532 BCF), and the DJ Basin (199 BCF). The 715 BCF in Australia was primarily driven by the sanctioning of the Gorgon Stage 3 project.

Purchases In 2023, the acquisition of PDC in the DJ Basin was primarily responsible for the 2.2 TCF in the United States.

In 2024, the 177 BCF in the United States was primarily associated with the acquisition of PDC in the DJ Basin.

In 2025, the 1.1 TCF in the United States was primarily attributable to the acquisition of Hess assets in North Dakota. The acquisition of Hess interests in the Stabroek block in Guyana was the primary driver for the 213 BCF in Other Americas. The 210 BCF in Asia was primarily from the acquisition of Hess assets in Malaysia.

Sales In 2024, sales of 260 BCF in Other Americas were from the divestment of shale and tight assets in Canada.

Net Proved Reserves of Natural Gas

Billions of cubic feet (BCF)	Consolidated Companies							Affiliated Companies		Total Consolidated and Affiliated Companies
	U.S.	Other Americas ¹	Africa	Asia	Australia	Europe	Total	TCO	Other ²	
Reserves at January 1, 2023	6,831	545	2,490	8,537	10,342	20	28,765	1,263	836	30,864
Changes attributable to:										
Revisions	(1,198)	(1)	(154)	481	31	1	(840)	166	18	(656)
Improved recovery	2	—	—	—	—	—	2	—	—	2
Extensions and discoveries	660	83	—	—	—	—	743	—	—	743
Purchases	2,161	—	97	—	—	—	2,258	—	—	2,258
Sales	(3)	—	—	—	—	—	(3)	—	—	(3)
Production ³	(771)	(53)	(176)	(625)	(978)	(4)	(2,607)	(134)	(86)	(2,827)
Reserves at December 31, 2023^{4,5}	7,682	574	2,257	8,393	9,395	17	28,318	1,295	768	30,381
Changes attributable to:										
Revisions	(572)	(54)	(19)	118	504	3	(20)	(21)	30	(11)
Improved recovery	2	—	—	—	—	—	2	—	—	2
Extensions and discoveries	912	119	83	—	—	—	1,114	—	—	1,114
Purchases	177	—	32	—	—	—	209	—	—	209
Sales	(70)	(260)	—	—	—	—	(330)	—	—	(330)
Production ³	(981)	(65)	(159)	(600)	(960)	(2)	(2,767)	(136)	(87)	(2,990)
Reserves at December 31, 2024^{4,5}	7,150	314	2,194	7,911	8,939	18	26,526	1,138	711	28,375
Changes attributable to:										
Revisions	227	(56)	(83)	479	497	(3)	1,061	(108)	109	1,062
Improved recovery	—	—	—	—	—	—	—	—	—	—
Extensions and discoveries	734	90	5	—	715	—	1,544	—	—	1,544
Purchases	1,119	213	—	210	—	—	1,542	—	—	1,542
Sales	(59)	—	(24)	(87)	—	—	(170)	—	—	(170)
Production ³	(1,130)	(34)	(154)	(589)	(951)	(3)	(2,861)	(135)	(112)	(3,108)
Reserves at December 31, 2025^{4,5}	8,041	527	1,938	7,924	9,200	12	27,642	895	708	29,245

¹ Ending reserve balances in North America and South America were 45, 49 and 363 and 482, 265 and 211 in 2025, 2024 and 2023, respectively.

² Reserves associated with Africa.

³ Total "as sold" volumes were 2,872, 2,768 and 2,609 for 2025, 2024 and 2023, respectively.

⁴ Includes reserve quantities related to PSC. PSC-related reserve quantities were 7 percent, 6 percent and 7 percent for consolidated companies for 2025, 2024 and 2023, respectively.

⁵ Reserve quantities include natural gas projected to be consumed in operations of 2,634, 2,462 and 2,655 billions of cubic feet as of December 31, 2025, 2024 and 2023, respectively.

Table VI - Standardized Measure of Discounted Future Net Cash Flows Related to Proved Oil and Gas Reserves

The standardized measure of discounted future net cash flows is calculated in accordance with SEC and FASB requirements. This includes using the unweighted arithmetic average of the first-day-of-the-month oil and gas prices for the 12-month period prior to the end of the reporting period, estimated future development and production costs assuming the continuation of existing economic conditions, estimated costs for asset retirement obligations (includes costs to retire existing wells and facilities in addition to those future wells and facilities necessary to produce proved undeveloped reserves), and estimated future income taxes based on appropriate statutory tax rates. Discounted future net cash flows are calculated using 10 percent mid-period discount factors. Estimates of proved reserve quantities are imprecise and change over time as new information becomes available. Probable and possible reserves, which may become proved in the future, are excluded from the calculations. The valuation requires assumptions as to the timing and amount of future development and production costs, which could change over time as new information becomes available. The calculations are made as of December 31 each year and do not represent management's estimate of the company's future cash flows or value of its oil and gas reserves. In the following table, the caption "Standardized Measure Net Cash Flows" refers to the standardized measure of discounted future net cash flows.

	Consolidated Companies							Affiliated Companies		Total Consolidated and Affiliated Companies
	U.S.	Other Americas	Africa	Asia	Australia	Europe	Total	TCO	Other	
<i>Millions of dollars</i>										
At December 31, 2025										
Future cash inflows from production	\$169,215	\$ 51,576	\$31,211	\$55,752	\$ 81,208	\$ 2,430	\$391,392	\$ 47,004	\$ 5,814	\$ 444,210
Future production costs	(76,479)	(14,341)	(18,366)	(13,968)	(11,588)	(1,121)	(135,863)	(13,942)	(584)	(150,389)
Future development costs	(14,702)	(8,301)	(3,303)	(2,278)	(6,639)	(502)	(35,725)	(995)	(81)	(36,801)
Future income taxes	(14,732)	(7,983)	(5,187)	(23,444)	(24,437)	(339)	(76,122)	(9,620)	(1,802)	(87,544)
Undiscounted future net cash flows	63,302	20,951	4,355	16,062	38,544	468	143,682	22,447	3,347	169,476
10 percent midyear annual discount for timing of estimated cash flows	(21,371)	(6,722)	(973)	(7,374)	(14,357)	(141)	(50,938)	(5,596)	(1,120)	(57,654)
Standardized Measure Net Cash Flows	\$ 41,931	\$ 14,229	\$ 3,382	\$ 8,688	\$ 24,187	\$ 327	\$ 92,744	\$ 16,851	\$ 2,227	\$ 111,822
At December 31, 2024										
Future cash inflows from production	\$163,846	\$ 21,827	\$43,539	\$58,245	\$ 84,026	\$ 3,999	\$375,482	\$ 65,221	\$ 5,308	\$ 446,011
Future production costs	(52,680)	(5,896)	(17,996)	(13,355)	(10,964)	(1,188)	(102,079)	(19,945)	(392)	(122,416)
Future development costs	(15,377)	(2,131)	(3,554)	(2,290)	(6,333)	(420)	(30,105)	(1,560)	(30)	(31,695)
Future income taxes	(18,919)	(4,443)	(12,345)	(25,354)	(25,891)	(1,004)	(87,956)	(13,115)	(1,710)	(102,781)
Undiscounted future net cash flows	76,870	9,357	9,644	17,246	40,838	1,387	155,342	30,601	3,176	189,119
10 percent midyear annual discount for timing of estimated cash flows	(28,615)	(3,492)	(3,573)	(8,157)	(15,114)	(503)	(59,454)	(8,722)	(1,003)	(69,179)
Standardized Measure Net Cash Flows	\$ 48,255	\$ 5,865	\$ 6,071	\$ 9,089	\$ 25,724	\$ 884	\$ 95,888	\$ 21,879	\$ 2,173	\$ 119,940
At December 31, 2023										
Future cash inflows from production	\$181,152	\$ 65,265	\$42,786	\$62,094	\$ 99,003	\$ 4,395	\$454,695	\$ 74,758	\$ 7,324	\$ 536,777
Future production costs	(48,784)	(22,549)	(16,502)	(13,000)	(11,534)	(1,194)	(113,563)	(21,467)	(484)	(135,514)
Future development costs	(16,938)	(3,538)	(4,474)	(2,845)	(5,804)	(438)	(34,037)	(3,617)	(67)	(37,721)
Future income taxes	(21,089)	(10,337)	(12,446)	(27,415)	(24,499)	(1,160)	(96,946)	(14,902)	(2,371)	(114,219)
Undiscounted future net cash flows	94,341	28,841	9,364	18,834	57,166	1,603	210,149	34,772	4,402	249,323
10 percent midyear annual discount for timing of estimated cash flows	(39,553)	(16,623)	(3,262)	(9,343)	(22,011)	(600)	(91,392)	(11,283)	(1,640)	(104,315)
Standardized Measure Net Cash Flows	\$ 54,788	\$ 12,218	\$ 6,102	\$ 9,491	\$ 35,155	\$ 1,003	\$118,757	\$ 23,489	\$ 2,762	\$ 145,008

Table VII - Changes in the Standardized Measure of Discounted Future Net Cash Flows From Proved Reserves

The changes in present values between years, which can be significant, reflect changes in estimated proved reserve quantities, prices and assumptions used in forecasting production volumes and costs. Changes in the timing of production are included with “Revisions of previous quantity estimates.”

<i>Millions of dollars</i>	Consolidated Companies	Affiliated Companies	Total Consolidated and Affiliated Companies
Present Value at January 1, 2023	\$ 170,472	\$ 41,466	\$ 211,938
Sales and transfers of oil and gas produced net of production costs	(38,638)	(6,350)	(44,988)
Development costs incurred	11,381	2,281	13,662
Purchases of reserves	9,628	—	9,628
Sales of reserves	(51)	—	(51)
Extensions, discoveries and improved recovery less related costs	7,262	—	7,262
Revisions of previous quantity estimates	(14,389)	(493)	(14,882)
Net changes in prices, development and production costs	(80,284)	(23,517)	(103,801)
Accretion of discount	23,306	5,722	29,028
Net change in income tax	30,070	7,142	37,212
Net Change for 2023	(51,715)	(15,215)	(66,930)
Present Value at December 31, 2023	\$ 118,757	\$ 26,251	\$ 145,008
Sales and transfers of oil and gas produced net of production costs	(38,457)	(6,242)	(44,699)
Development costs incurred	12,809	1,487	14,296
Purchases of reserves	1,607	—	1,607
Sales of reserves	(8,904)	—	(8,904)
Extensions, discoveries and improved recovery less related costs	7,328	—	7,328
Revisions of previous quantity estimates	2,897	(154)	2,743
Net changes in prices, development and production costs	(17,755)	(1,898)	(19,653)
Accretion of discount	15,867	3,601	19,468
Net change in income tax	1,739	1,007	2,746
Net Change for 2024	(22,869)	(2,199)	(25,068)
Present Value at December 31, 2024	\$ 95,888	\$ 24,052	\$ 119,940
Sales and transfers of oil and gas produced net of production costs	(38,786)	(7,310)	(46,096)
Development costs incurred	13,035	597	13,632
Purchases of reserves	18,711	—	18,711
Sales of reserves	(1,181)	—	(1,181)
Extensions, discoveries and improved recovery less related costs	8,368	—	8,368
Revisions of previous quantity estimates	6,688	1,466	8,154
Net changes in prices, development and production costs	(28,416)	(5,040)	(33,456)
Accretion of discount	13,511	3,187	16,698
Net change in income tax	4,926	2,126	7,052
Net Change for 2025	(3,144)	(4,974)	(8,118)
Present Value at December 31, 2025	\$ 92,744	\$ 19,078	\$ 111,822

Chevron history

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| <p>1879 Incorporated in San Francisco, California, as the Pacific Coast Oil Company.</p> <p>1900 Acquired by the West Coast operations of John D. Rockefeller's original Standard Oil Company.</p> <p>1911 Emerged as an autonomous entity – Standard Oil Company (California) – following U.S. Supreme Court decision to divide the Standard Oil conglomerate into 34 independent companies.</p> <p>1926 Acquired Pacific Oil Company to become Standard Oil Company of California (Socal).</p> <p>1936 Formed the Caltex Group of Companies, jointly owned by Socal and The Texas Company (later became Texaco), to combine Socal's exploration and production interests in the Middle East and Indonesia.</p> <p>1947 Acquired Signal Oil Company, obtaining the Signal brand name and adding 2,000 retail stations in the western United States.</p> <p>1961 Acquired Standard Oil Company (Kentucky), a major petroleum products marketer in five southeastern states.</p> <p>1984 Acquired Gulf Corporation – nearly doubling the company's crude oil and natural gas activities – and gained a significant presence in industrial chemicals, natural gas liquids and coal.</p> <p>Changed name to Chevron Corporation to identify with the name under which most products were marketed.</p> <p>1988 Purchased Tenneco Inc.'s Gulf of America crude oil and natural gas properties, becoming one of the largest U.S. natural gas producers.</p> | <p>1993 Formed Tengizchevroil, a joint venture with the Republic of Kazakhstan, to develop and produce the giant Tengiz Field, becoming the first major western oil company to enter newly independent Kazakhstan.</p> <p>1999 Acquired Rutherford-Moran Oil Corporation. This acquisition provided inroads to Asian natural gas markets.</p> <p>2001 Merged with Texaco, Inc. and changed name to ChevronTexaco Corporation. Became the second-largest U.S.-based energy company.</p> <p>2002 Relocated corporate headquarters from San Francisco, California, to San Ramon, California.</p> <p>2005 Acquired Unocal Corporation, an independent crude oil and natural gas exploration and production company.</p> <p>Changed name to Chevron Corporation to convey a clearer, stronger and more unified presence in the global marketplace.</p> <p>2020 Acquired Noble Energy, Inc., providing Chevron with attractive undeveloped resources, cash-generating offshore assets in Israel and acreage in the DJ and Permian basins.</p> <p>2022 Acquired Renewable Energy Group, Inc., becoming the second-largest producer of bio-based diesel in the U.S.</p> <p>2023 Acquired PDC Energy, Inc., enhancing the company's presence in the DJ and Permian basins in the U.S.</p> <p>2025 Relocated corporate headquarters from San Ramon, California, to Houston, Texas.</p> <p>Acquired Hess Corporation and entered Guyana and the Bakken in the U.S., creating a premier integrated oil and gas company.</p> |
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Glossary of energy and financial terms

Energy terms

Acreage Land leased for oil and gas exploration and production.

Additives Specialty chemicals incorporated into fuels and lubricants that enhance the performance of the finished product.

Ambition Includes aspirations, targets, guidance, objectives, metrics and/or goals. Our ability to achieve any ambition, including those related to GHG emissions or climate-related initiatives as well as efforts concerning new businesses, is subject to numerous risks and contingencies, many of which are outside of Chevron's control and persist. Examples of such risks and contingencies include: (1) sufficient and substantial advances in technology, including the continuing progress of commercially viable technologies and low- or non-carbon-based energy sources; (2) laws, governmental regulation, policies and other enabling actions, including those regarding subsidies, tax and other incentives as well as the granting of necessary permits by governing authorities; (3) successful generation, acquisition, retirement and accounting of cost-effective, verifiable carbon offsets from nature-based solutions or carbon capture and storage; (4) the availability of suppliers that can meet sustainability-related standards; (5) evolving regulatory requirements affecting ESG standards or disclosures; (6) evolving standards for tracking and reporting on emissions and emission reductions and removals; (7) customers' and consumers' preferences and use of the company's products or substitute products; and (8) actions taken by the company's competitors.

Barrels of oil-equivalent (BOE) A unit of measure to quantify crude oil, natural gas liquids and natural gas amounts using the same basis. Natural gas volumes are converted to barrels on the basis of energy content. See *oil-equivalent gas* and *production*.

Carbon capture and storage / Carbon capture utilization and storage (CCUS) The process of capturing carbon dioxide emissions and either permanently storing them in geological formations deep underground (storage) or using them as a feedstock (utilization).

Carbon efficiency The extent to which a given level of output is produced with fewer carbon emissions relative to average output.

Carbon intensity The amount of carbon dioxide or carbon dioxide equivalent (CO₂e) per unit of measure.

Condensate Hydrocarbons that are in a gaseous state at reservoir conditions, but when produced are in liquid state at surface conditions.

Development Drilling, construction and related activities following discovery that are necessary to begin production and transportation of crude oil and/or natural gas.

Exploration Searching for crude oil and/or natural gas by utilizing geological and topographical studies, geophysical and seismic surveys and drilling of wells.

Gas-to-liquids (GTL) A process that converts natural gas into high-quality liquid transportation fuels and other products.

Hydrogen Includes lower carbon intensity hydrogen from specified hydrogen production pathways like steam methane reforming with carbon capture and storage and electrolysis with lower carbon power.

Liquefied natural gas (LNG) Natural gas that is liquefied under extremely cold temperatures to facilitate storage or transportation in specially designed vessels.

Liquefied petroleum gas (LPG) Light gases, such as butane and propane, that can be maintained as liquids while under pressure.

Lower carbon A term describing environments, technologies, business sectors, markets, energy sources and mixes of energy sources, including oil and natural gas, among other things, characterized by or enabling the reduction of carbon emissions or carbon intensities.

Lower carbon energy Energy sources and mixes of energy sources, including oil and natural gas, that, in their production and use, emit less carbon emissions or have lower carbon intensity than other forms.

Lower carbon intensity hydrogen Includes specified hydrogen production pathways like steam methane reforming with carbon capture and storage, and electrolysis with lower carbon power.

Lower carbon intensity oil, products and natural gas Oil, natural gas and hydrocarbon-based products that are produced and sold to customers with a carbon intensity below that of traditional oil, natural gas and hydrocarbon-based products.

Natural gas liquids (NGLs) Separated from natural gas, these include ethane, propane, butane and natural gasoline.

Net reserves and resources Chevron's interest share of oil and gas after removing royalty share and overriding royalties paid to others. Net includes any applicable Chevron-owned overriding royalties.

Oil-equivalent gas (OEG) The volume of natural gas needed to generate the equivalent amount of heat as a barrel of crude oil. Approximately 6,000 cubic feet of natural gas is equivalent to one barrel of crude oil.

Oil sands Naturally occurring mixture of bitumen (a heavy, viscous form of crude oil), water, sand and clay. Using hydroprocessing technology, bitumen can be refined to yield synthetic oil.

Petrochemicals Compounds derived from petroleum. These include: aromatics, which are used to make plastics, adhesives, synthetic fibers and household detergents; and olefins, which are used to make packaging, plastic pipes, tires, batteries, household detergents and synthetic motor oils.

Portfolio carbon intensity (PCI) Representation of the estimated energy-weighted average greenhouse gas emissions intensity from a simplified value chain from the production, refinement, distribution and end use of marketed energy products per unit of energy delivered.

Production *Total production* refers to all the crude oil (including synthetic oil), NGLs and natural gas produced from a property. *Net production* is the company's share of total production after deducting both royalties paid to landowners and a government's agreed-upon share of production under a *production-sharing contract*. *Liquids production* refers to crude oil, condensate, NGLs and synthetic oil volumes. *Oil-equivalent production* is the sum of the barrels of liquids and the oil-equivalent barrels of natural gas produced. See *barrels of oil-equivalent*, *oil-equivalent gas* and *production-sharing contract*.

Production-sharing contract (PSC) An agreement between a government and a contractor (generally an oil and gas company) whereby production is shared between the parties in a prearranged manner. The contractor typically incurs all exploration, development and production costs, which are subsequently recoverable out of an agreed-upon share of any future PSC production, referred to as cost recovery oil and/or gas. Any remaining production, referred to as profit oil and/or gas, is shared between the parties on an agreed-upon basis as stipulated in the PSC. The government may also retain a share of PSC production as a royalty payment, and the contractor typically owes income tax on its portion of the profit oil and/or gas. The contractor's share of PSC oil and/or gas production and reserves varies over time, as it is dependent on prices, costs and specific PSC terms.

Refinery crude unit distillation utilization Average feedstocks consumed in the crude unit in refineries for the

year, expressed as a percentage of the refineries' average annual crude unit capacity.

Reserves Crude oil, NGLs and natural gas contained in underground rock formations called reservoirs and saleable hydrocarbons extracted from oil sands, shale, coalbeds and other nonrenewable natural resources that are intended to be upgraded into synthetic oil or gas. *Net proved reserves* are the estimated quantities that geoscience and engineering data demonstrate with reasonable certainty to be economically producible in the future from known reservoirs under existing economic conditions, operating methods and government regulations, and exclude royalties and interests owned by others. Estimates change as additional information becomes available. *Oil-equivalent reserves* are the sum of the liquid reserves and the oil-equivalent gas reserves. See *barrels of oil-equivalent* and *oil-equivalent gas*. The company discloses only net proved reserves in its filings with the U.S. Securities and Exchange Commission. Investors should refer to proved reserves disclosures in Chevron's *Annual Report on Form 10-K* for the year ended December 31, 2025.

Reserves Replacement Ratio (RRR) A ratio representing the net proved reserves changes within a defined period, divided by the production within the same period.

Resources Estimated quantities of oil and gas resources are recorded under Chevron's 6P system, which is modeled after the Society of Petroleum Engineers' Petroleum Resources Management System, and include quantities classified as proved, probable and possible reserves, plus those that remain contingent on commerciality. *Unrisked resources*, *unrisked resource base* and similar terms represent the arithmetic sum of the amounts recorded under each of these classifications. *Recoverable resources*, *potentially recoverable volumes* and other similar terms represent estimated remaining quantities that are forecast to be ultimately recoverable and produced in the future, adjusted to reflect the relative uncertainty represented by the various classifications. These estimates may change significantly as development work provides additional information. All of these measures are considered by management in making capital investment and operating decisions and may provide some indication to stockholders of the resource potential of oil and gas properties in which the company has an interest.

Shale gas Natural gas produced from shale rock formations, where the gas was sourced from within the shale itself. Shale is a very fine-grained rock, characterized by low porosity and extremely low permeability. Production of shale gas normally requires formation stimulation, such as hydraulic fracturing (pumping a fluid-sand mixture into the formation under high pressure) to help produce the gas.

Synthetic oil A marketable and transportable hydrocarbon liquid, resembling crude oil, that is produced by upgrading highly viscous or solid hydrocarbons, such as extra-heavy crude oil or *oil sands*.

Tight oil Liquid hydrocarbons produced from shale (also referred to as *shale oil*) and other rock formations with extremely low permeability. As with shale gas, production from tight oil reservoirs normally requires formation stimulation such as hydraulic fracturing.

Unconventional oil and gas resources Hydrocarbons contained in formations over very large areas with extremely low permeability that are not influenced by buoyancy. In contrast, conventional resources are contained within geologic structures/stratigraphy and float buoyantly over water. Unconventional resources include shale gas, coalbed methane, crude oil and natural gas from tight rock formations, tar sands, kerogen from oil shale and gas hydrates that cannot commercially flow without well stimulation.

Wells Oil and gas wells are classified as either exploration or development wells. *Exploration wells* are drilled to find a new field or to find a new reservoir in a field previously found to be productive of oil and gas in another reservoir. *Appraisal wells* are exploration wells drilled to confirm the results of a discovery well. *Delineation wells* are exploration wells drilled to determine the boundaries of a productive formation or to delineate the extent of a find. *Development wells* are wells drilled in an existing reservoir in a proved oil- or gas-producing area. *Completed wells* are wells for which drilling work has been completed and that are capable of producing. *Dry wells* are wells completed as dry holes, that is, wells not capable of producing in commercial quantities.

Financial terms

Adjusted free cash flow Free cash flow excluding operating working capital impacts, plus proceeds and deposits related to asset sales and returns of investments, plus net repayments (borrowings) of loans by equity affiliates.

Capital employed The sum of Chevron Corporation Stockholders' Equity, total debt and noncontrolling interests. Average capital employed is computed by averaging the sum of capital employed at the beginning and end of the year.

Cash flow from operating activities (CFFO) Cash generated from the company's businesses; an indicator of a company's ability to fund capital programs and stockholder distributions. Excludes cash flows related to the company's financing and investing activities.

Cash returned to shareholders Includes dividends, share repurchases and the purchase of Hess shares prior to the acquisition.

Current ratio Current assets divided by current liabilities.

Debt ratio Total debt as a percentage of total debt plus Chevron Corporation stockholders' equity.

Debt-to-CFFO Total debt divided by CFFO, expressed as a ratio. Earnings Net income attributable to Chevron Corporation as presented on the Consolidated Statement of Income.

Earnings Net income attributable to Chevron Corporation as presented on the Consolidated Statement of Income.

Free cash flow The cash provided by operating activities less capital expenditures.

Goodwill An asset representing the future economic benefits arising from the other assets acquired in a business combination that are not individually identified and separately recognized.

Interest coverage ratio Income before income tax expense, plus interest and debt expense and amortization of capitalized interest, less net income attributable to noncontrolling interests, divided by before-tax interest costs.

Margin The difference between the cost of purchasing, producing and/or marketing a product and its sales price.

Net debt Total debt less cash and cash equivalents, time deposits and marketable securities.

Net debt ratio Total debt less the sum of cash and cash equivalents, time deposits and marketable securities, as a percentage of total debt less the sum of cash and cash equivalents, time deposits and marketable securities plus Chevron Corporation's Stockholders' Equity.

Net debt-to-CFFO Net debt divided by CFFO, expressed as a ratio.

Return on average capital employed (ROCE) This is calculated by dividing *earnings* (adjusted for after-tax interest expense and noncontrolling interests) by average capital employed.

Return on stockholders' equity (ROSE) This is calculated by dividing *earnings* by average Chevron Corporation Stockholders' Equity. Average Chevron Corporation Stockholders' Equity is computed by averaging the sum of the beginning-of-year and end-of-year balances.

Return on total assets This is calculated by dividing *earnings* by average total assets. Average total assets is computed by averaging the sum of the beginning-of-year and end-of-year balances.

Structural cost reductions The estimated decreases in operating expenses as a result of operational efficiencies, divestments and other cost saving measures that are expected to be sustainable compared with 2024 levels. The total change between periods in underlying operating expenses will reflect both structural cost reductions and other changes in spend, including market factors, such as inflation and foreign exchange impacts, as well as changes in activity levels and costs associated with new operations.

Total stockholder return The return to stockholders as measured by stock price appreciation and reinvested dividends for a period of time.

Stockholder and investor information

Stock exchange listing

Chevron common stock is listed on the New York Stock Exchange. The symbol is “CVX.”

Stockholder information

As of February 6, 2026, stockholders of record numbered approximately 91,000.

For questions about stock ownership, changes of address or participation in the dividend reinvestment program, please contact Chevron’s stock transfer agent:

Computershare
P.O. Box 505000
Louisville, KY 40233-5000
800 368 8357 (U.S. and Canada)
201 680 6578 (outside the U.S. and Canada)
www-us.computershare.com/investor

Overnight correspondence should be sent to:

Computershare
462 South 4th Street
Suite 1600
Louisville, KY 40202

The Computershare Investment Plan is a direct stock purchase and dividend reinvestment plan.

Dividend payment dates

Quarterly dividends on common stock are paid, generally, following declaration by the Board of Directors, on or about the 10th day of March, June, September and December. Direct deposit of dividends is available to stockholders. For information, contact Computershare. (See “stockholder information” section.)

Annual meeting

The Annual Meeting of Stockholders will be held online via live audio webcast at 8 a.m. CDT, Wednesday, May 27, 2026. **www.virtualshareholdermeeting.com/CVX2026**

Electronic access

In an effort to conserve natural resources and reduce the cost of printing and mailing proxy materials, we encourage stockholders to register to receive these documents by email and vote their shares online. Stockholders of record may sign up for electronic access (and beneficial stockholders may be able to request electronic access by contacting their broker or bank, or Broadridge Financial Solutions) at: **www.icsdelivery.com/cvx**. Enrollment is revocable until each year’s Annual Meeting record date.

Investor information

Securities analysts, portfolio managers and representatives of financial institutions may contact:

Investor Relations
Chevron Corporation
1400 Smith Street
Houston, TX 77002-7327
713 372 5000
Email: **invest@chevron.com**

Notice

As used in this report, the term “Chevron” and such terms as “the company,” “the corporation,” “our,” “we,” “us” and “its” may refer to one or more of Chevron’s consolidated subsidiaries or to all of them taken as a whole. All of these terms are used for convenience only and are not intended as a precise description of any of the separate companies, each of which manages its own affairs.

Corporate headquarters

1400 Smith Street
Houston, TX 77002-7327
832 854 1000

Transforming shale and tight with APOLO: Chevron's AI advantage

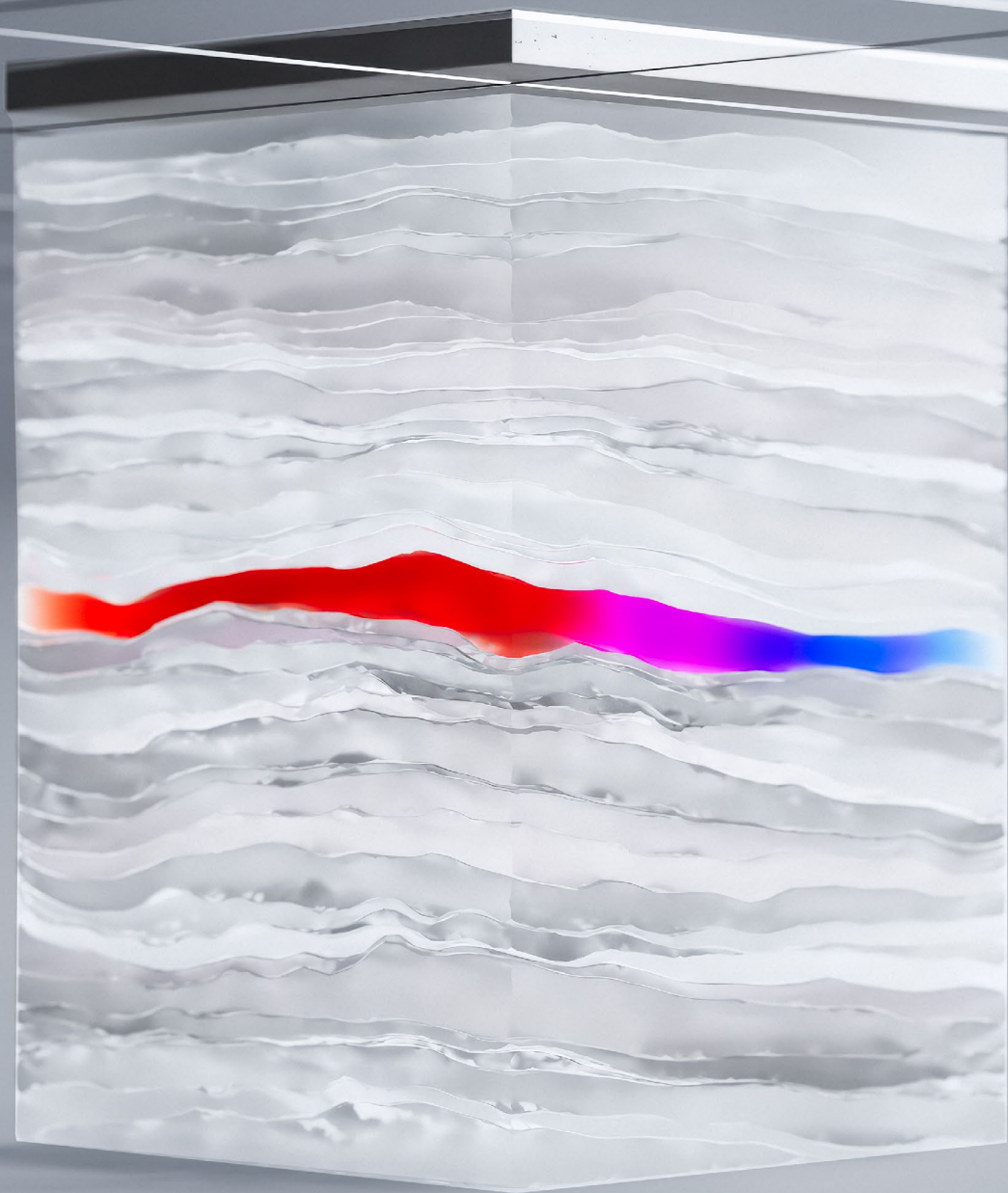
In 2025, Chevron continued accelerating the digital transformation of our shale and tight portfolio with APOLO – one of our proprietary AI solutions for production forecasting.

APOLO analyzes millions of data points from assets like the Permian and DJ basins, integrating historical production, geology, well design and depletion to generate rapid, forecasts that once took weeks, now delivered in minutes.

This solution equips our practitioners with insights on expected production performance to support decision making on well designs, development strategy and preferred development sequence with greater speed and insight on possible outcomes. By replacing manual workflows with AI-driven insights,

APOLO has the potential to assist in improving forecast accuracy in data-sparse regions while creating space for our practitioners to ideate, derisk and improve confidence in the outlook of our portfolio. The expected combined result: faster, more informed decision making that optimizes development.

Our AI solutions will collectively drive improved resource recovery to deliver higher returns. As we expand capabilities, including explainable AI and agent-based optimization, Chevron is positioned at the forefront of digital innovation in energy.



Learn more about APOLO: chevron.co/apolo

A culture of service and community partnership

For over 25 years, Chevron's employee networks have strengthened local communities through shared initiatives, coordinated outreach and meaningful partnerships with nonprofit organizations.

With several networks representing more than 21,000 employees* – over half of Chevron's workforce – these groups harness their collective influence to address community needs, expand access to essential resources and reinforce Chevron's role as a trusted and dedicated community partner. Supported by leaders who serve as executive sponsors, the networks bring *The Chevron Way* to life by demonstrating inclusion, partnership, integrity and an unwavering commitment to improving the lives of people in the communities where we live and work.



XYZ Network members volunteer to rebuild homes in New Orleans, Louisiana for the Hurricane Katrina 20th Anniversary

* Employees may participate in more than one network.

Publication and news sources

The Annual Report, distributed in April, summarizes the company's financial performance in the preceding year and provides an overview of the company's major activities.

Chevron's Annual Report on Form 10-K, filed with the U.S. Securities and Exchange Commission, and the Supplement to the Annual Report, containing additional financial and operating data, are available on the company's website, **www.chevron.com**, or copies may be requested by contacting:

Investor Relations
Chevron Corporation
1400 Smith Street
Houston, TX 77002-7327
713 372 5000
Email: **invest@chevron.com**

We strive to protect the environment, empower people and get results the right way. Our approach to sustainability is integrated throughout our business. To learn more, visit **chevron.com/sustainability**.

Details of the company's political contributions for 2025 are available on the company's website, **www.chevron.com**, or by writing to:

Corporate Affairs
Chevron Corporation
1400 Smith Street
Houston, TX 77002-7327
832 854 1000

For additional information about the company and the energy industry, visit Chevron's website, **www.chevron.com**. It includes articles, news releases, event transcripts and presentations, quarterly earnings information, the Proxy Statement and the complete text of this Annual Report.

Chevron also publishes a "Sensitivities and Forward Guidance" document with consolidated guidance and sensitivities that is updated quarterly and posted to the Chevron website the month prior to earnings calls.



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Front cover. New Mexico, USA
Back cover. Texas, USA

The statements and images in this Annual Report, including without limitation those relating to the action areas of Chevron's strategy, are forward-looking based on management's current expectations, estimates and projections and, accordingly, involve risks and uncertainties that could cause actual outcomes and results to differ materially from those expressed or forecasted herein. Words or phrases such as "anticipates," "expects," "intends," "plans," "targets," "advances," "commits," "drives," "aims," "forecasts," "projects," "believes," "approaches," "seeks," "schedules," "estimates," "positions," "pursues," "progress," "design," "enable," "may," "can," "could," "should," "will," "budgets," "outlook," "trends," "guidance," "focus," "on track," "trajectory," "goals," "objectives," "strategies," "opportunities," "poised," "potential," "ambitions," "future," "aspires" and similar expressions, and variations or negatives of these words, are intended to identify such forward-looking statements, but not all forward-looking statements include such words. These statements are not guarantees of future performance and are subject to numerous risks, uncertainties and other factors, many of which are beyond the company's control and are difficult to predict. Please see "Cautionary Statements Relevant to Forward-Looking Information for the Purpose of 'Safe Harbor' Provisions of the Private Securities Litigation Reform Act of 1995" on page 26 for a discussion of some of the factors that could cause actual results to differ materially.



We believe in the power of human ingenuity to produce and deliver energy more efficiently, and to help build a resilient, lower carbon energy system that can continue to meet growing energy demand and advance human progress.

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